Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

	Aprics. Octobe
. Lease Serial No.	NINANIMAOOO

BUREAU OF LAND MANAGEMENT		5. Lease Serial No. NMNM39880		
Do not use this fo	OTICES AND REPORTS ON W rm for proposals to drill or to se Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee or 7	Tribe Name
SUBMIT IN TR	RIPLICATE - Other instructions on pag	e 2	7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well Oil Well Gas Wel	ll Other		8. Well Name and No. G	GHOST RIDER 22 15 FEDERAL CC
2. Name of Operator APACHE CORPO	PRATION		9. API Well No. 300254	19344 #403H
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000, N 3b. Phone No. (incl. (432) 818-1000			10. Field and Pool or Ex Russell/TRISTE DRA	ploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 15/T24S/R32E/NMP			11. Country or Parish, S	tate
12. CHECI	K THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	TICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF AC	CTION	
Notice of Intent	Acidize Deep Alter Casing Hydr	=	duction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report			complete nporarily Abandon	V Other
Final Abandonment Notice	Convert to Injection Plug	Back Wa	ter Disposal	
is ready for final inspection.)				
14. I hereby certify that the foregoing is tr SORINA FLORES / Ph: (432) 818-10		Supv of Drilling Se	rvices	
Signature		Date	09/07/202	2
	THE SPACE FOR FEDI	ERAL OR STATE O	FICE USE	
Approved by		-		00/00/005
JON L STATON / Ph: (575) 393-3612 / Accepted		Petroleum Er Title	ngineering Techniciar Da	09/09/2022 ite
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant the applicant to conduct the applicant the ap	uitable title to those rights in the subject le)	
Title 18 U.S.C Section 1001 and Title 43 U any false, fictitious or fraudulent statemen			llfully to make to any depa	urtment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NWSE / 2357 FSL / 2056 FEL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2168038 / LONG: -103.6606097 (TVD: 0 feet, MD: 0 feet) PPP: NWSE / 2476 FSL / 1935 FEL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2171315 / LONG: -103.6602192 (TVD: 9302 feet, MD: 9312 feet) PPP: SWSE / 0 FSL / 1950 FEL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2103256 / LONG: -103.6602694 (TVD: 9780 feet, MD: 12061 feet) BHL: SWSE / 50 FSL / 2296 FEL / TWSP: 24S / RANGE: 32E / SECTION: 22 / LAT: 32.1959418 / LONG: -103.6613 (TVD: 9780 feet, MD: 17293 feet)





Sundry Print Repor

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: GHOST RIDER 22 15

FEDERAL COM

Well Location: T24S / R32E / SEC 15 /

NWSE / 32.2168038 / -103.6606097

County or Parish/State: LEA /

Well Number: 403H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM039880,

NMNM39880

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549344

Well Status: Approved Application for

Permit to Drill

Operator: APACHE CORPORATION

Notification

Sundry ID:

2691046

Type of Submission:

Notification

Type of Action:

Well Spud

Date Sundry Submitted:

09/07/2022

Time Sundry Submitted:

9:36:26 AM

Date Operation Will

09/05/2022

Time Operation Will Begin:

8:30:00 AM

APD Approved Date:

09/25/2020

Field Contact Name:

US Well Number

3002549344

Field Contact Number:

(406) 498-7055

Rig Name:

Transcend Drilling

Eugene Rintala

Rig Number:

Spud Type:

Surface Hole

Procedure

Disposition:

Accepted

Accepted Date:

09/09/2022

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DLI	THE THE ENGLISH		*
BUREAU OF LAND MANAGEMENT		5. Lease Serial No. NMNM039880	
Do not use this t	IOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee or Tribe Name
	TRIPLICATE - Other instructions on pag	e 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ✓ Oil Well Gas W	Vell Other		8. Well Name and No. GHOST RIDER 22 15 FEDERAL C
2. Name of Operator APACHE CORF	PORATION		9. API Well No. 3002549344 #403H
	ARK LANE SUITE 3000, N 3b. Phone No. (432) 818-10		10. Field and Pool or Exploratory Area Russell/TRISTE DRAW BONE SPRING
4. Location of Well (Footage, Sec., T., R SEC 15/T24S/R32E/NMP	2.,M., or Survey Description)		11. Country or Parish, State LEA/NM
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NO	TICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION
Notice of Intent ✓ Subsequent Report	Casing Repair New	aulic Fracturing Re Construction Re	duction (Start/Resume) Water Shut-Off clamation Well Integrity complete
Final Abandonment Notice		=	nporarily Abandon ter Disposal
the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.) 9/5/22: Spud (notified Kathering 9/6/22: Run 28jts 13-38/" 54.50.003 gal/sk defoamer, 0.13 #gal/sk defoamer, 0.005 #/sk and gal/sk defoamer, 0.005 #/sk and gal/sk defoamer, 0.005 #/sk and gal/sk defoamer.	I be perfonned or provide the Bond No. on fons. If the operation results in a multiple contices must be filed only after all requirement the @ BLM of spud), drlg surf to 1134' (Till # J55 BTC to TD, RU American cmtg, Colors where the colors with the colors with the colors and the colors with the color	ile with BLM/BIA. Require appletion or recompletion in s, including reclamation, has been been been been been been been bee	and true vertical depths of all pertinent markers and zones. Attact d subsequent reports must be filed within 30 days following a new interval, a Form 3160-4 must be filed once testing has beeve been completed and the operator has detennined that the site ent to run csg/cmt. 1/0.35% sodium metasilicate A-2, 5% salt, 1/1.25% sodium metasilicate A-2, 0.003
14. I hereby certify that the foregoing is SORINA FLORES / Ph: (432) 818-	true and correct. Name (Printed/Typed) 1167	Supv of Drilling Se	ervices
Signature		Date	11/02/2022
	THE SPACE FOR FED	ERAL OR STATE O	FICE USE
Approved by			

Approved by

Jonathon W Shepard / Ph: (575) 234-5972 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer

Date

11/19/2022

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 192128

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	192128
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	None None	9/6/2023