

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00014
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico State
8. Well Number 2
9. OGRID Number 256073
10. Pool name or Wildcat Mescalero; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4269 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator JR OIL LTD. CO
3. Address of Operator PO Box 2975 Hobbs, NM 88241
4. Well Location Unit Letter K, 2105 feet from the South line and 1604 feet from the West line. Section 11, Township 10S, Range 32E, NMPM, County Lea.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/11/2023 MIRU
5/12/2023 LD all rods & pump, NU BOP, LD all tbq
5/15/2023 CIBP @ 4,100', run CBL, TOC 2,600'
5/16/2023 Test csg 500#, held, circ. MLF, spot 25 sx @ 4,100', ETOC 3,859',perf @ 3,555', pressured up, spot 25 sx cement @ 3,605'
5/17/2023 Tag 3,403', perf 344', circ. 242 sx cement to surf., RDMO, top off cement
7/14/2023 Cut off well head 3' below grade
8/3/2023 Weld marker, back fill, well P&A'd

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date: 04/09/1960

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 08/14/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: Accepted for record -NMOCD gc9/7/2023 DATE

Conditions of Approval (if any):

Last ticket of Job: Y N

Rig # 116

Job # _____

Date 5-11-23

Customer Name JR Oil Customer AFE # _____ Customer PO # _____

Mailing Address PO Box 9155 City Hobbs State NM Zip 88240

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease NM State Well # 2 County Lea State NM

Well Depth: _____ Working Depth: 0' - 4,000' 4,001' - 8,000' 8,001' + OIL GAS COND. OTHER

BILLING

| DESCRIPTION | RATE | TOTAL | OEB WORKOVER EQUIPMENT | QTY. | RATE Hr./Day/Ea. | TOTAL |
|--|----------------------|-------|--|------|------------------|-------|
| RIG & CREW TK | 6 Hrs. @ 300 Per hr. | 1800 | <input type="checkbox"/> Brine Water | | | |
| RIG & CREW OTK | Hrs. @ Per hr. | | <input checked="" type="checkbox"/> Fresh Water | 120 | 1 | 120 |
| SUPERVISOR | 1 Hrs. @ 725 Per hr. | 725 | <input type="checkbox"/> Dispose | | | |
| TRAVEL TIME TK | 1 Hrs. @ 200 Per hr. | 200 | <input checked="" type="checkbox"/> BOP | | | |
| TRAVEL TIME OTK | Hrs. @ Per hr. | | <input type="checkbox"/> Cement Unit | | | |
| OEB | QTY. RATE | | Cement TK | | | |
| <input type="checkbox"/> Tongs | | | Cement OTK | | | |
| <input checked="" type="checkbox"/> Misc. <u>Woe M</u> | 1 400 | 4000 | <input type="checkbox"/> Salt Gel | | | |
| <input type="checkbox"/> Misc. Casing Jack | | | <input type="checkbox"/> Calcium Chloride | | | |
| <input checked="" type="checkbox"/> Per Diem | 5 150 | 750 | <input type="checkbox"/> Wireline Setup | | | |
| <input type="checkbox"/> H2S & Safety Equipment | | | <input type="checkbox"/> Misc. Wireline | | | |
| <input checked="" type="checkbox"/> Water Tank | 2 35 | 70 | <input type="checkbox"/> CIBP or CICR Size _____ | | | |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Misc. | | | |
| <input type="checkbox"/> Winch Truck | | | <input type="checkbox"/> Misc. | | | |
| <input type="checkbox"/> Transport / Vacuum | | | <input type="checkbox"/> Perforate | | | |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Jet Cutter / Nitro Gel Cutter | | | |
| <input type="checkbox"/> Workstring / Rig Mat | | | <input type="checkbox"/> Misc. | | | |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Backhoe | | | |
| <input type="checkbox"/> MISCELLANEOUS: | | | <input type="checkbox"/> Misc. | | | |
| | | | <input type="checkbox"/> Welder | | | |

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 7665

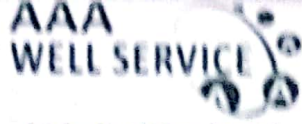
SAFETY MEETING TOPIC: Truck Mileage #7878 192.642 TIME STARTED 12:00pm TIME STOPPED 7:00pm

DESCRIPTION OF WORK:
12:00-3:00 Moved equipment from NM State 1 to New Mexico State 2
3:00-5:00 RO all equipment
5:00-6:00 Dig out cellar & surface valve, pickup tools
6:00-7:00 Drive to Motel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

| EMPLOYEE | OTE | Emp. # | Revenue Hours | Yard Time Hours | TOTAL |
|------------------------|-----|--------|---------------|-----------------|----------|
| <u>Ryan Berry</u> | | | <u>7</u> | | <u>7</u> |
| <u>Carlos Garcia</u> | | | <u>7</u> | | <u>7</u> |
| <u>Christian Lopez</u> | | | <u>7</u> | | <u>7</u> |
| <u>Ricardo Gomez</u> | | | <u>7</u> | | <u>7</u> |
| <u>Miguelo Lozano</u> | | | <u>7</u> | | <u>7</u> |



Last Ticket of Job: Y N

Job #

Cell Box 33 Y Millipack TX 75080
800 687 8200 X Fax 800 687 2245

Rig # 116

Date 5/12/15

Customer Name: JR 01 Customer A/E # _____ Customer P/E # _____
 Mailing Address: PO Box 7655 City: Halls State: WA Zip: 98745
 Block: _____ Section: _____ Survey: _____ Township: _____ Range: _____ Field: _____
 Lease: MM Slide Well # 2 County: Lin State: WA
 Well Depth: _____ Working Depth: 10' 4000' 1000' 2000' 3000' 4000' 5000' 6000' 7000' 8000' 9000' 10000'

BILLING

| DESCRIPTION | RATE | TOTAL | DEB WORKOVER EQUIPMENT | QTY | RATE <small>(in / day / hr)</small> | TOTAL |
|---|---------------------|-------|--|-----|--|-------|
| RIG & CREW TR | 10 hrs @ 300 Per hr | 3000 | <input checked="" type="checkbox"/> Brine Water | 40 | 20 | 800 |
| RIG & CREW OTR | hrs @ Per hr | | <input type="checkbox"/> Fresh Water | | | |
| SUPERVISOR | 1 hrs @ 725 Per hr | 725 | <input type="checkbox"/> Dispose | | | |
| TRAVEL TIME TR | 2 hrs @ 200 Per hr | 400 | <input checked="" type="checkbox"/> Bit | 1 | 150 | 150 |
| TRAVEL TIME OTR | hrs @ Per hr | | <input type="checkbox"/> Cement Unit | | | |
| DEB | QTY | RATE | Cement TR | | | |
| <input type="checkbox"/> Tong | | | Cement OTR | | | |
| <input type="checkbox"/> Misc | | | <input type="checkbox"/> Salt Gel | | | |
| <input type="checkbox"/> Misc. Casing Jack | | | <input type="checkbox"/> Calcium Chloride | | | |
| <input checked="" type="checkbox"/> Per Diem | 5 | 75 | <input type="checkbox"/> Wireline Setup | | | |
| <input type="checkbox"/> H2S & Safety Equipment | | | <input type="checkbox"/> Misc. Wireline | | | |
| <input checked="" type="checkbox"/> Water Tank | 2 | 70 | <input type="checkbox"/> CRP or CCR Size | | | |
| <input type="checkbox"/> Misc | | | <input type="checkbox"/> Misc | | | |
| <input type="checkbox"/> Winch Truck | | | <input type="checkbox"/> Misc | | | |
| <input type="checkbox"/> Transport / Vacuum | | | <input type="checkbox"/> Perforate | | | |
| <input type="checkbox"/> Misc | | | <input type="checkbox"/> Jet Cutter / Nitro Gel Cutter | | | |
| <input type="checkbox"/> Working / Rig Mat | | | <input type="checkbox"/> Misc | | | |
| <input type="checkbox"/> Misc | | | <input type="checkbox"/> Backhoe | | | |
| <input type="checkbox"/> MISCELLANEOUS | | | <input type="checkbox"/> Misc | | | |
| | | | <input type="checkbox"/> Welder | | | |

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 4694

SAFETY MEETING TOPIC: Working Red Pump TIME STARTED: 8:00am TIME STOPPED: 8:00pm
 Truck Mileage # 7574 192,721

DESCRIPTION OF WORK:
 5:00-6:00 Drive to location 6:00-7:00 field TGS, get out truck
 7:00-7:30 Work Red pump 7:30-8:00 laid down all logs (170)
 8:00-2:00 Nipped up floor and BOP. Well head extremely difficult
 2:00-4:00 Used pads laid down tubing
 4:00-5:00 Home to work

REASON FOR ADDITIONAL CHARGES:
crowd here.

PAYROLL SECTION

| EMPLOYEE | OTE | Emp. # | Revenue Hours | Yard Time Hours | TOTAL |
|------------------------|-----|--------|---------------|-----------------|-------|
| <u>Ryan Berry</u> | | | 12 | 3 | 15 |
| <u>Carlos Garcia</u> | | | 12 | 3 | 15 |
| <u>Christian Lopez</u> | | | 12 | 3 | 15 |
| <u>Ronald Conrad</u> | | | 12 | 3 | 15 |
| <u>Alfonso Lozano</u> | | | 12 | 3 | 15 |



Ticket # 14490

Last ticket of Job: Y N

Rig # 116

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 8-14-23

Customer Name _____ Customer AFE # _____ Customer PO # _____

Mailing Address JR Oil City _____ State TX Zip 75786

PO Box 9855 Block _____ Section _____ Survey 16665 Township _____ Range _____ Field _____

Lease 104 Sub Well # 2 County 104 State TX

Working Depth 0' - 4,000' 4,001' - 8,000' 8,001' + OIL GAS COND OTHER

BILLING

| DESCRIPTION | RATE | TOTAL | QTY. | RATE to / Day / Ea | TOTAL |
|--|-----------------------|-------|------|-----------------------|-------|
| RIG & CREW TK | 10.5 Hrs @ 300 Per hr | 3150 | | | |
| RIG & CREW OTK | Hrs @ Per hr | | | | |
| SUPERVISOR | 1 Hrs @ 725 Per hr | 725 | | | |
| TRAVEL TIME TK | 2 Hrs @ 200 Per hr | 400 | | | |
| TRAVEL TIME OTK | Hrs @ Per hr | | | | |
| QEB | QTY. RATE | | | | |
| <input type="checkbox"/> Tongs | | | | | |
| <input type="checkbox"/> Misc | | | | | |
| <input type="checkbox"/> Misc. Casing Jack | | | | | |
| <input checked="" type="checkbox"/> Per Diem | 5 150 | 750 | | | |
| <input type="checkbox"/> H2S & Safety Equipment | | | | | |
| <input checked="" type="checkbox"/> Water Tank | 2 35 | 70 | | | |
| <input type="checkbox"/> Misc. | | | | | |
| <input type="checkbox"/> Winch Truck | | | | | |
| <input type="checkbox"/> Transport / Vacuum | | | | | |
| <input type="checkbox"/> Misc. | | | | | |
| <input checked="" type="checkbox"/> Workstring / Workstring | 1 100 | 100 | | | |
| <input type="checkbox"/> Misc. | | | | | |
| <input type="checkbox"/> MISCELLANEOUS: | | | | | |

Daily Total 7445

OFF Estimated Bid _____ Estimated Bid _____

SAFETY MEETING TOPIC:

Lay down fishing

Truck Mileage # 7978

TIME STARTED

5:00 am

TIME STOPPED

5:50 pm

DESCRIPTION OF WORK:

5:20-6:00 Drive to location 6:00-7:00 Hold TBSM, put out tools
7:00-10:00 Lay down all tubing (105' lbs)
10:40-11:45 RV Wireline Rill w/ gauge rick. Rill w/ CIBP, set @ 4080. 004. RO Wireline 11:45-12:00 Lead Cable w/ water
11:45-2:30 RV Wireline (Bl. From 4070-3')
2:30-4:30 Rill w/ Tbs
4:30-5:30 Drive to next

REASON FOR ADDITIONAL CHARGES:

Cost drive from El Paso, Midland

PAYROLL SECTION

| EMPLOYEE | OTE | Emp. # | Revenue Hours | Yard Time Hours | TOTAL |
|-----------------|-----|--------|---------------|-----------------|-------|
| Ryan Honey | | | 12.5 | | 12.5 |
| Carlos Garcia | | | 12.5 | | 12.5 |
| Christina Logan | | | 12.5 | | 12.5 |
| Ricardo Coronel | | | 12.5 | | 12.5 |
| Alfonso Corona | | | 12.5 | | 12.5 |

AAA Signature _____

Company Rep Signature _____

RRC # _____
 Last ticket of Job: Y (N)
 Job # _____



P.O. Box 33 • Millsap, TX 76066
 940-682-9200 • Fax: 940-682-2235

Ticket # 21896
 Rig # 116
 Date 5/16/23

Customer Name: J.R. OIL, LTD Customer AFE # _____ Customer PO # _____
 Mailing Address _____ City _____ State _____ Zip _____

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____
 Lease _____ Well # 2 County Lea State NM
 Well Depth: _____ Working Depth: 0' - 4,000' 4,001' - 8,000' 8,001' + OIL GAS COND. OTHER

BILLING

| DESCRIPTION | RATE | TOTAL | OEB WORKOVER EQUIPMENT | QTY. | RATE Hr. / Day / Ea. | TOTAL |
|--|----------------------|---------|--|------|-------------------------|---------|
| RIG & CREW TK | 11 Hrs @ 300 Per hr | 3300.00 | <input type="checkbox"/> Brine Water | 90 | 18.00 | 1620.00 |
| RIG & CREW OTK | Hrs. @ Per hr. | | <input type="checkbox"/> Fresh Water | 120 | 1.00 | 120 |
| SUPERVISOR | 1 Hrs. @ 705 Per hr. | 705.00 | <input checked="" type="checkbox"/> Dispose | 120 | | |
| TRAVEL TIME TK | Hrs. @ Per hr. | | <input type="checkbox"/> BOP | | | |
| TRAVEL TIME OTK | Hrs. @ Per hr. | | <input type="checkbox"/> Cement Unit | | | |
| OEB | QTY. RATE | | <input type="checkbox"/> Cement TK | 50 | 20 | 1000.00 |
| <input type="checkbox"/> Tongs | | | <input type="checkbox"/> Cement OTK | | | |
| <input checked="" type="checkbox"/> Misc Port Patch | 1 70.00 | 70.00 | <input type="checkbox"/> Salt Gel | | | |
| <input type="checkbox"/> Misc. Casing Jack | | | <input type="checkbox"/> Calcium Chloride | | | |
| <input checked="" type="checkbox"/> Per Diem | 5 150.00 | 750.00 | <input type="checkbox"/> Wireline Setup | | | |
| <input type="checkbox"/> H2S & Safety Equipment | | | <input type="checkbox"/> Misc. Wireline | | | |
| <input type="checkbox"/> Water Tank | | | <input type="checkbox"/> CIBP or CICR Size _____ | | | |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Misc. | | | |
| <input type="checkbox"/> Winch Truck | | | <input type="checkbox"/> Misc. | | | |
| <input checked="" type="checkbox"/> Transport / Vacuum | 12 95.00 | 1140.00 | <input checked="" type="checkbox"/> Perforate | 1 | 1880.00 | 1880.00 |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Jet Cutter / Nitro Gel Cutter | | | |
| <input type="checkbox"/> Workstring / Rig Mat | | | <input type="checkbox"/> Misc. | | | |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Backhoe | | | |
| <input type="checkbox"/> MISCELLANEOUS: | | | <input type="checkbox"/> Misc. | | | |
| | | | <input type="checkbox"/> Welder | | | |

OFF Estimated Bid _____ Estimated Bid 10,475.00 Daily Total 10,475.00

SAFETY MEETING TOPIC: trip pipe pump plug TIME STARTED: 6:00 AM TIME STOPPED: 7:00

DESCRIPTION OF WORK:
 Load Rig, supplies, travel to location for a safety meeting, service Rig & Equip'm.
 Check Well pressure 'O' PCE 2 7/8 tbg. 5.5 csg. 7:30 / 3:00 Land well w/ 5 bbl mld
 test 5 1/2 csg to 500 PSE hold good pump circulate 9.5" mld to surface w/ 86 bbl.
 Plug #1 mix & pump 25 SKS 14.8" 33 C.F. TYPE 'C' CMT F/EOT @ 4100 displace 22.2 bbl / 9.5" mld
 P.O.O.H. 10 stds L.D. 16 hrs to EOT @ 2916, W.O.W.L. 1 hr. 3:00 / 6:00 R.V. AAA W.L. R.I.H.
 to @ 3555, land hole pressure up to 500 PSE shot 4 holes @ 3555 pressure hold Release pressure
 P.O.O.H. - R.D. Wireline, Call OCD Mr. Carry Fortner Above spot 25 SKS @ 3605, R.I.H. w/
 4 stds to EOT @ 3607, Land hole Plug #2 Mix & pump 25 SKS 14.8" 33 C.F. TYPE 'C' CMT F/EOT @ 3607
 to toc @ 3352 displace 19.4 bbl / 9.5" mld, P.O.O.H. 20 stds to EOT @ 2311, Secure well & Location
 S.D.F.N.

REASON FOR ADDITIONAL CHARGES:

Crew t. # -193,396 PAYROLL SECTION SUP t. # 5977-148,550

| EMPLOYEE | OTE | Emp. # | Revenue Hours | Yard Time Hours | TOTAL |
|------------------------|-----|--------|---------------|-----------------|-------|
| <u>Baldomero Pampa</u> | | | 11 | 5 | 16 |
| <u>Christian LeJan</u> | | | 11 | 2 | 13 |
| <u>Ricardo Cerral</u> | | | 11 | 2 | 13 |
| <u>Alfonso Lozano</u> | | | 11 | 2 | 13 |
| <u>Carlos Garcia</u> | | | 11 | 2 | 13 |

AAA Signature [Signature]

Company Rep Signature _____

RRC # _____



Ticket # 21898

Last ticket of Job: N

Rig # 116

Job # _____

P.O. Box 31 • Millsap, TX 76066
940 682 9700 • Fax: 940 682 2235

Date 5/17/23

Customer Name JA. OIL LTD Customer AFE # _____ Customer PO # _____
 Mailing Address _____ City _____ State _____ Zip _____

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____
 Lease New Mexico State Well # 2 County Lea State NM
 Well Depth: _____ Working Depth: 0' - 4,000' 4,001' - 8,000' 8,001' + OIL GAS COND OTHER

BILLING

| DESCRIPTION | RATE | TOTAL | OEB WORKOVER EQUIPMENT | QTY. | RATE w/ Day/Ex | TOTAL |
|--|---------------------|---------|--|------|-------------------|---------|
| RIG & CREW TK | 11 Hrs @ 300 Per hr | 3300.00 | <input type="checkbox"/> Brine Water | | | |
| RIG & CREW OTK | Hrs @ Per hr | | <input type="checkbox"/> Fresh Water | | | |
| SUPERVISOR | 1 Hrs @ 725 Per hr | 725.00 | <input type="checkbox"/> Dispose | | | |
| TRAVEL TIME TK | 2 Hrs @ 200 Per hr | 400 | <input type="checkbox"/> BOP | | | |
| TRAVEL TIME OTK | Hrs @ Per hr | | <input checked="" type="checkbox"/> Cement Unit | 1 | 750 | 750 |
| OEB | QTY. RATE | | Cement TK | 2.42 | 20 | 4840.00 |
| <input type="checkbox"/> Tonge | | | Cement OTK | | | |
| <input checked="" type="checkbox"/> Misc. Port Catty | 1 70.00 | 70.00 | <input type="checkbox"/> Salt Gel | | | |
| <input type="checkbox"/> Misc. Casing Jack | | | <input type="checkbox"/> Calcium Chloride | | | |
| <input checked="" type="checkbox"/> Per Diem | 5 150.00 | 750.00 | <input type="checkbox"/> Wireline Setup | | | |
| <input type="checkbox"/> H2S & Safety Equipment | | | <input type="checkbox"/> Misc. Wireline | | | |
| <input type="checkbox"/> Water Tank | | | <input type="checkbox"/> CIDP or CCR Size _____ | | | |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Misc. | | | |
| <input type="checkbox"/> Winch Truck | | | <input type="checkbox"/> Misc. | | | |
| <input type="checkbox"/> Transport / Vacuum | | | <input checked="" type="checkbox"/> Perforate | 1 | 1880.00 | 1880.00 |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Jet Cutter / Nitro Gel Cutter | | | |
| <input type="checkbox"/> Workstring / Rig Mat | | | <input type="checkbox"/> Misc. | | | |
| <input type="checkbox"/> Misc. | | | <input type="checkbox"/> Backhoe | | | |
| <input type="checkbox"/> MISCELLANEOUS: | | | <input type="checkbox"/> Misc. | | | |
| | | | <input type="checkbox"/> Welder | | | |

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 12715

SAFETY MEETING TOPIC: Trip Pipe Lay down 169. TIME STARTED 6:00 TIME STOPPED 7:00

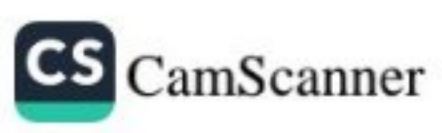
DESCRIPTION OF WORK:
 1:00/7:00 Load Rig supplies, travel to location, c/sa safety meeting, service rig & equipment
 7:00/9:00 check well pressure O'PSE 278 t/hg, 5 1/2 csg, R.T.H. w/ 195 lbs tag cnt plug @ 3403 call
 O.C.D Mr. Kerry Forner Approval, P.O.H. L.D. 101 lbs 27/8 t/hg, 9:00/6:00 R.W. AAA Wireline Load
 Hole w/ 10 bbl 9.5 mud, R.T.H. w/ gun shot 6 holes @ 3444' P.O.H. R.D. wireline Pick up 6.5
 Packward Int, P.R. circ. 8 bbl 9.5 mud 1.5 bpm 100 PSI, R.T.H. w/ 5 sids, P.O.H. L.D. 10 lbs
 Set 5 1/2 fix he w/ bot 30' ft, Plug #3 mix & Pump 242 sks Fu-Lup 13 3/4 8 5/8 & 5 1/2 csg to top
 P.O.H. L.D. Packer & one int, R.D. floor & tubing equipment N.D. BOP, R.D. S.V. Move Rig
 Close to Road, load up casing to top w/ cement, secure location S.D. & O.
 6:00/7:00 travel to Motel

REASON FOR ADDITIONAL CHARGES:

Crew # 7878 - PAYROLL SECTION SWA # 25977 - 148,670

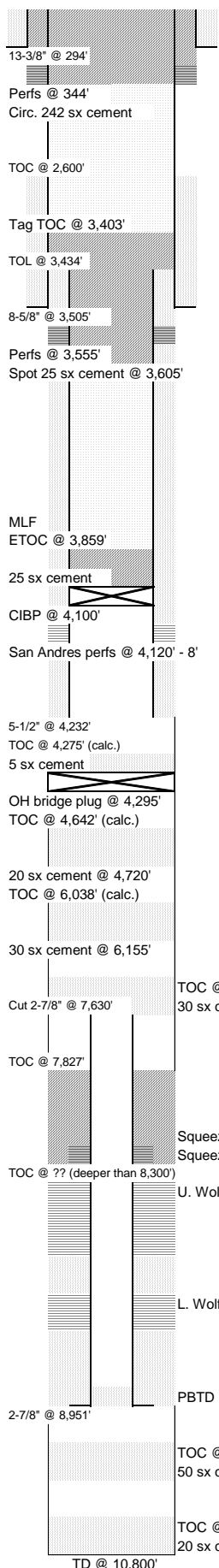
| EMPLOYEE | OTE | Emp. # | Revenue Hours | Yard Time Hours | TOTAL |
|------------------|-----|--------|---------------|-----------------|-------|
| Baldomero Pomena | | | 13 | | 13 |
| Carlos Garcia | | | 13 | | 13 |
| Christian Lujan | | | 13 | | 13 |
| Ricard Corral | | | 13 | | 13 |
| Alfonso Lasano | | | 13 | | 13 |

AAA Signature _____ Company Rep Signature _____



JR Oil Ltd.

New Mexico State #2



| WELL NAME: New Mexico State #2 | | FORMATION: San Andres | | KB: | | | | | | | | |
|--------------------------------|--------|-----------------------|-------|-------------------------------------|---------|--------------------|-------|--------|----------|-------|-------|---------------|
| API NO: 30-025-00014 | | FIELD: Mescalero | | PBTD: 4,275' (calc., or shallower?) | | | | | | | | |
| SPUD DATE: April 9, 1960 | | COUNTY: Lea | | TD: 10,800 | | | | | | | | |
| CASING | | | | | | CEMENT & HOLE DATA | | | | | | |
| | joints | OD | lb/ft | grade | ID (in) | drift (in) | top | bottom | bit size | depth | sacks | TOC |
| Surface | | 13 3/8 | 32.00 | | | | 0' | 294' | 17 1/2 | | 325 | surf. |
| Intermediate | | 8 5/8 | 24.32 | | 8.097 | 7.796 | 0' | 3,505' | 11 | | 300 | 1,947' (calc) |
| Production | 290 | 2 7/8 | 6.40 | N-80 | 2.441 | 2.347 | 0' | 8,951' | 7 7/8 | | 255 | |
| Liner | | 5 1/2 | 14.00 | J-55 | 5.012 | | 3434' | 4,232' | 7 7/8 | | 250 | 3,434' |

| History: | | PERFORATIONS | | | | | |
|---------------|---|--------------|---------|-------------|-------------|------------|----------|
| | | top | bottom | zone | status | tfl shots | date |
| 4/9/1960 | Spud | 4,120' | 4,128' | San Andres | plugged | 16 | 04/23/64 |
| 6/15/1960 | TD 10,800', spot 20 sx cement in open-hole TD to 10,737', spot 50 sx cement in open-hole from 10,300' - 142', run 2-7/8" to 8,951' and cement w/ 255 sx, flush cement w/ 1,000 gal 15% "Type J" acid & water, attempt to perforate L. Wfcp, acid sat in csg 3 days, swabbed out, re-perforated, acidized 250 gal 15% "Type J," 500 gal 20% mud acid, BDTP 6,000, TR 0.5, TP 5,200, ISIP 4,800, swab unspent and spent acid, acidize 1,000 gal 15% SLT acid, TP 4,500 - 5,500, ISIP 5,000, 10" 4,400, swab oil & gas, holding 300' fluid in hole, perforate U. Wfcp, acidize U. Wfcp 1k gal 20% mud acid, TP vac, swab, "appears to have channeled" w/ L. Wfcp, acidize all perfs 3,500 gal 15% gelled acid, treatment channeled to surface (planned on 10k gal), swab until recovered drilling mud, test csg, held 3,000 psi, perf squeeze holes @ 8,300', establish returns to surf., squeeze 100 sx cement, temp. svy TOC @ 7,827', drill out, swab, flowing 154 BO and 16 BW in 15 hrs, FCP 440, IP 364 BOPD, 312 MCFD, 0 BWPD, API 43.1 | 8,300' | 8,302' | (sqz perfs) | squeezed | 8 | 06/28/60 |
| | | 8,354' | 8,687' | U. Wolfcamp | plugged | 172 | 06/24/60 |
| | | 8,725' | 8,771' | L. Wolfcamp | plugged | 112 | 06/21/60 |
| TUBING (none) | | OD (in) | ID (in) | joints | length (ft) | depth (ft) | |
| 2/14/1962 | NOI to clean out to 8,735', establish production then drill out to 8,800', and perf 8,748' - 52', 65' - 70', acidize, swab, and if production favorable acidize large treatment. No records indicate this was executed. | | | | | | |
| 4/23/1964 | Cut 2-7/8" csg @ 7,630', spot 30 sx @ 7,630', 30 sx @ 6,155', 20 sx @ 4,720', set OH BP @ 4,295', dump 5 sx cement on top, log, set 5-1/2" liner from 3,434' - 4,232', cement w/ 250 sx, perf San Andres, acidize 1k gal gelled acid, swab 4-5 BOPH, 0 water, POP, IP 96 BOPD, NA gas, 0 BWPD, | | | | | | |
| 7/16/1974 | "Shut in for a time while installing SWD system." | | | | | | |
| 1/1/1991 | (Production reported, tubing & rods presumably installed) | | | | | | |
| 5/11/2023 | MIRU | | | | | | |
| 5/12/2023 | LD all rods & pump, NU BOP, LD all tbg | | | | | | |
| 5/15/2023 | CIBP @ 4,100', run CBL, TOC 2,600' | | | | | | |
| 5/16/2023 | Test csg 500#, held, circ. MLF, spot 25 sx @ 4,100', ETOC 3,859', perf @ 3,555', pressured up, spot 25 sx cement @ 3,605' | | | | | | |
| 5/17/2023 | Tag 3,403', perf 344', circ. 242 sx cement to surf., RDMO, top off cement | | | | | | |
| 7/14/2023 | Cut off well head 3' below grade | | | | | | |
| 8/3/2023 | Weld marker, back fill, well P&A'd | | | | | | |
| RODS (none) | | OD (in) | grade | rods | length (ft) | depth (ft) | |

Updated: August 10, 2023 by Ian Petersen

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 251881

COMMENTS

| | |
|---|--|
| Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152 | OGRID: 256073 |
| | Action Number: 251881 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|----------------|--------------|
| plmartinez | DATA ENTRY PM. | 9/7/2023 |

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| gcordero | None | 9/7/2023 |