Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 320902 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49806 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Private Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MANDELBAUM FEE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil 126H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location : 1029 feet from the S Unit Letter O line and feet 2462 from the E Township 34E NMPM Section 11 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3487 GR Pit or Below-grade Tank Application or Closure \_\_\_ Distance from nearest fresh water well\_ \_\_ Depth to Groundwater\_\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/27/2022: Drill 8.75 inch production hole to 10530 ft then switch to 7.875 inch to 16155 ft. 4/4/2022: Run 5.5 inch 20 lb P-110 production casing to 16137 ft MD. Pump 50 bbls spacer, then 436 sks of 10.5 pp 4/4/2022: Run 5.5 inch 20 lb P-110 production casing to 16137 ft MD. Pump 50 bbls spacer, then 436 sks of 10.5 ppg lead and 1042 sks of 13.2 ppg tail cmt. Drop plug and displace with 337 bbls brine. 0 bbls returned to surface. Est TOC at 907 ft. 4/2/2022: TD Reached at 16155 ft MD, 10579 ft TVD. Plug Back Measured depth at 16091 ft MD, 10584 ft TVD. Rig Release on 4/4/2022 at 00:00.3/13/2022 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Dpth Open Туре Size Size lb/ft TOC Set Held Drop Hole 03/14/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1241 1094 1.33 С 1500 0 Ν 03/16/22 Int1 Brine 12.25 9.625 40 J55 0 5519 1100 1.35 С 1500 0 Ν 04/04/22 P110 Prod OilBasedMud 7.875 5.5 20 907 16137 1478 TXI Ν 1.63 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ SIGNATURE TITLE DATE Electronically Signed Regulatory Manager 7/8/2022 Type or print name **Christian Combs** E-mail address ccombs@taprk.com Telephone No. 720-360-4028

TITLE

DATE

9/7/2023 9:46:28 AM

For State Use Only:

APPROVED BY:

Patricia L Martinez