

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**Additional Information****Additional Remarks**

-RUN 40 JTS, 9.625", 40#, J-55 CSG SET @ 5500' MD W/ DV TOOL @ 3560'MD  
01/03-01/04/2022-PUMP 1ST STAGE CMNT @ 119 BBLS (240 SXS) CLASS C LEAD CMNT @ 2.79 YIELD FOLLOWED BY 109 BBLS (460 SXS) CLASS C TAIL CMNT @ 1.33 YIELD.  
01/04/2022-DRIP DV TOOL BOMB  
-PUMP 2ND STAGE CMNT W/238 BBLS (480 SXS) CLASS C CMNT @ 2.79 YEILD W/ 6 BBLS (10 SXS) CMTN CIRCULATED TO SURFACE.  
-WOC 8 HOURS  
-PRESSURE TEST 9.625" INT 2 CSG TO 1500 PSI, 30 MIN; GOOD TEST  
01/20/2022-DRILL 8.75" PROD HOLE TO 21053' TD  
01/21/2022-NOTIFY BLM OF INTENT TO RUN & CMNT 5.5" PROD CSG.  
01/22/2022-RUN 468 JTS OF 5.5", 20#, P-110 PROD CSG SET @ 21031'MD  
-CMNT 5.5" PROD CSG W/185 BBLS (400 SXS) OBM R @ 2.63 YEILD  
-PUMP 257 BBLS(520 SXS) CLASS H LEAD CMNT @ 2.8 YIELD FOLLOWED BY 278 BBLS(2210 SXS) CLASS H TAIL CMNT @ 1.5 YIELD W/ 100 BBLS (200 SXS) OBM R CIRCULATED TO SURFACE  
01/23/2022-RIG RELESED @ 6:00

**Location of Well**

0. SHL: LAT: 32.5946053 / LONG: -103.6298563 ( TVD: 0 feet, MD: 0 feet )  
PPP: LAT: 32.587676 / LONG: -103.62872 ( TVD: 10999 feet, MD: 13879 feet )  
PPP: LAT: 32.580438 / LONG: -103.63872 ( TVD: 11071 feet, MD: 16517 feet )  
PPP: LAT: 32.57313 / LONG: -103.62872 ( TVD: 11107 feet, MD: 19156 feet )  
PPP: LAT: 32.5946592 / LONG: -103.62872 ( TVD: 10999 feet, MD: 11336 feet )  
BHL: LAT: 32.5661711 / LONG: -103.6287206 ( TVD: 11136 feet, MD: 21183 feet )

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DEPARTMENT OF THE INTERIOR  
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Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM17238

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CHISHOLM ENERGY OPERATING LLC

3a. Address 801 Cherry St., Suite 1200 Unit 20, Fort Worth, TX 76102  
3b. Phone No. (include area code) (817) 469-11044. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
//

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. ANACONDA 11-14 FED 3BS COM/1

9. API Well No. 3002548539

10. Field and Pool or Exploratory Area  
TEAS/BONE SPRING (58960)11. Country or Parish, State  
LEA/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
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12/21/2021-DRILL 26" SURFACE HOLE TO 1440' MD

-NOTIFY BLM OF INTENT TO RUN &amp; CMNT 20" SURF CSG

12/22/2021-RAN 39 JTS, 20", 94# J-55 BTC CSG SET @ 1420' MD

12/22-12/23/2021-CMNT 20" SURF CSG W/536 BBLS(1790 SXS) CLASS C LEAD CMNT @ 1.68 YIELD FOLLOWED BY 228 BBLS (965 SXS) CLASS C TAIL CMNT @ 1.33 YIELD W/ 220 BBLS (735 SXS) CMNT CIRCULATED TO SURFACE

12/23/2021- WOC 8 HOURS

-NOTIFY BLM OF INTENT TO TEST BOP DIVERTOR

12/23-12/24/2021-TEST DIVERTOR TO 1500 PSI-GOOD TEST

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
JENNIFER ELROD / Ph: (817) 953-3728Senior Regulatory Technician  
Title

Signature

Date 12/31/2021

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer  
Title01/19/2022  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

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## Additional Information

### Location of Well

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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 251856

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 251856
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Report pressure test for production casing next sundry.	9/12/2023