Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

	Expires: October 31, 20
anna Carial Ma	

BUREAU OF LAND MANAGEMENT			5. Lease Serial No. MULTIPLE	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or	Tribe Name
	form for proposals to drill or to Use Form 3160-3 (APD) for suc	MULTIPLE		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreer	ment, Name and/or No.
1. Type of Well			MULTIPLE	
Oil Well Gas Well Other			8. Well Name and No.	MULTIPLE
2. Name of Operator EOG RESOURCES INCORPORATED			9. API Well No. MULT	IPLE
3a. Address 1111 BAGBY SKY LOB	BBY 2, HOUSTON, TX 77(3b. Phone No. (713) 651-70		10. Field and Pool or E. MULTIPLE	xploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE			11. Country or Parish, S MULTIPLE	State
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOT	TICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF AC	CTION	
✓ Notice of Intent	Acidize Deep	pen Pro	duction (Start/Resume)	Water Shut-Off
			clamation	Well Integrity
Subsequent Report		=	complete	✓ Other
			nporarily Abandon	
Final Abandonment Notice	Convert to Injection Plug	Back Wa	ter Disposal	
completion of the involved operation completed. Final Abandonment No is ready for final inspection.) EOG Resources, Inc. (EOG) r Banjo 32 Fed Com 106H 30-01 Banjo 5 Fed Com 102H 30-01 Banjo 5 Fed Com 104H 30-01 Banjo 5 Fed Com 105H 30-01 Banjo 5 Fed Com 109H 30-01 Banjo 5 Fed Com 201H 30-01 Banjo 5 Fed Com 202H 30-01 Banjo 5 Fed Com 203H 30-01 Banjo 5 Fed Com 204H 30-01 Continued on page 3 additional	5-47894 5-47896 5-47897 5-48016 5-48015 5-47828 5-47827 5-47826 5-47825 I information	npletion or recompletion in a significant in the si	a new interval, a Form 310 ve been completed and th	60-4 must be filed once testing has been e operator has detennined that the site
 I hereby certify that the foregoing is STAR HARRELL / Ph: (432) 848-9 	true and correct. Name (Printed/Typed) 161	Regulatory Specia	list	
		Title		
Signature		Date	11/28/20	22
	THE SPACE FOR FED	ERAL OR STATE O	FICE USE	
Approved by				
CODY LAYTON / Ph: (575) 234-5959 / Approved		Assistant Fiel Title	d Manager Lands & D	04/28/2023 ate
Conditions of approval, if any, are attackerify that the applicant holds legal or which would entitle the applicant to contact the applicant the app	hed. Approval of this notice does not warran equitable title to those rights in the subject leaduct operations thereon.	office CARLSBAL)	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Additional Remarks

Banjo 5 Fed Com 205H 30-015-47812

Banjo 5 Fed Com 208H 30-015-47813

Banjo 5 Fed Com 302H 30-015-48030

Banjo 5 Fed Com 303H 30-015-48027

Banjo 5 Fed Com 501H 30-015-47814

Banjo 5 Fed Com 502H 30-015-47815

Banjo 5 Fed Com 505H 30-015-47892

Banjo 5 Fed Com 581H 30-015-47898

Banjo 5 Fed Com 582H 30-015-47899

Banjo 5 Fed Com 585H 30-015-47900

Banjo 5 Fed Com 586H 30-015-47901

Banjo 5 Fed Com 591H 30-015-47902 Banjo 5 Fed Com 592H 30-015-47903

Banjo 5 Fed Com 595H 30-015-47904

This extension is necessary because the simultaneous development and production of all formations would exceed infrastructure capacities and potentially result in the need to flare gas and truck produced oil and water. Additionally, the development and utilization of these permits has been staggered in order to assess the reservoir quality for the best possible multi-zone development.

EOG's goal is to spud these wells by April 30, 2024.

Batch Well Data

BANJO 5 FED COM 105H, US Well Number: 3001548016, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 101H, US Well Number: 3001547894, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 109H, US Well Number: 3001548015, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 102H, US Well Number: 3001547896, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 103H, US Well Number: 3001547895, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 104H, US Well Number: 3001547897, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 201H, US Well Number: 3001547828, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 202H, US Well Number: 3001547827, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 203H, US Well Number: 3001547826, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 302H, US Well Number: 3001548030, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 204H, US Well Number: 3001547825, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 303H, US Well Number: 3001548027, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 205H, US Well Number: 3001547812, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 208H, US Well Number: 3001547813, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 592H, US Well Number: 3001547903, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 585H, US Well Number: 3001547900, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 586H, US Well Number: 3001547901, Case Number: NMNM102034, Lease Number: NMNM102034, Operator: EOG RESOURCES INCORPORATED

BANJO 5 FED COM 595H, US Well Number: 3001547904, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 581H, US Well Number: 3001547898, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 501H, US Well Number: 3001547814, Case Number: NMNM102034, Lease Number: NMNM102034, Operator: EOG RESOURCES INCORPORATED

BANJO 5 FED COM 502H, US Well Number: 3001547815, Case Number: NMNM102034, Lease Number: NMNM102034,

Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 505H, US Well Number: 3001547892, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 582H, US Well Number: 3001547899, Case Number: NMNM102034, Lease Number: NMNM102034, Operator: EOG RESOURCES INCORPORATED

BANJO 5 FED COM 591H, US Well Number: 3001547902, Case Number: NMNM102034, Lease Number: NMNM102034, Operator: EOG RESOURCES INCORPORATED

BANJO 32 FED COM 106H, US Well Number: 3001547992, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 252158

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	252158
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	n None	9/13/2023