Form 3160-5 (June 2019)

UNITED STATES

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	MULTIPLE	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee of	or Tribe Name	
	orm for proposals to drill or to Use Form 3160-3 (APD) for suc	MULTIPLE			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well			MULTIPLE		
Oil Well Gas W	Vell Other		8. Well Name and No	MULTIPLE	
2. Name of Operator EOG RESOURCE	CES INCORPORATED		9. API Well No. MUL	TIPLE	
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77(3b. Phone No. (include area code) (713) 651-7000			10. Field and Pool or MULTIPLE		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish,	State	
MULTIPLE			MULTIPLE	MULTIPLE	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION		
Notice of Intent	Acidize Deep	=	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
			Recomplete	Other	
Subsequent Report			Temporarily Abandon	U Guier	
Final Abandonment Notice			Water Disposal		
completed. Final Abandonment Not is ready for final inspection.) EOG Resources, Inc. (EOG) red DEEP ELEM 4 FED COM #20 DEEP ELEM 4 FED COM #208	12H 30-015-48617 13H 30-015-48556 14H 30-015-48557 15H 30-015-48558 16H 30-015-48550 17H 30-015-48549 18H 30-015-48458 1nd keep production volumes within infras	s, including reclamation,	, have been completed and the following wells that the following well is the following wells that the following wells the following wells that the following wells the following wells the following wells the following wells the following well the following wells the following wells the following well as the fol	the operator has detennined that the site will expire on 5/28/2023:	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)				
STAR HARRELL / Ph: (432) 848-9161		Regulatory Spe	ecialist		
Signature		Date	04/05/2	023	
	THE SPACE FOR FED	ERAL OR STATE	OFICE USE		
Approved by					
CODY LAYTON / Ph: (575) 234-59	959 / Approved	Assistant I	Field Manager Lands &	05/02/2023 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			3AD		
Title 18 U.S.C. Section 1001 and Title 43	R I I S C Section 1212 make it a crime for a	y person knowingly and	willfully to make to any d	enartment or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

EOG delayed the development of additional targets within the Wolfcamp. Timely development of these additional targets is critical to prevent waste of the minerals.

We plan to spud these wells on 4/1/24.

Batch Well Data

DEEP ELEM 4 FED COM 201H, US Well Number: 3001548552, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 202H, US Well Number: 3001548617, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 203H, US Well Number: 3001548556, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 204H, US Well Number: 3001548557, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 205H, US Well Number: 3001548558, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 208H, US Well Number: 3001548548, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 206H, US Well Number: 3001548550, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 207H, US Well Number: 3001548549, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 257482

CONDITIONS

Operator:	OGRID:	
EOG RESOURCES INC	7377	
P.O. Box 2267	Action Number:	
Midland, TX 79702	257482	
	Action Type:	
	[C-103] NOI APD Extension (C-103B)	

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	9/15/2023