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Form 3160-5 (June 2019) DEI	UNITED STATES PARTMENT OF THE INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
BUR	EAU OF LAND MANAGEMENT	5. Lease Serial No. MULTIPLE	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name MULTIPLE	
1. Type of Well		-	
Oil Well Gas V	Vell Other	8. Well Name and No. MULTIPLE	
2. Name of Operator EARTHSTONE	OPERATING LLC	9. API Well No. MULTIPLE	
3a. Address 1400 WOODLOCH FO		10. Field and Pool or Exploratory Area	
	(281) 298-4240	MULTIPLE	
4. Location of Well (Footage, Sec., T., I	R.,M., or Survey Description)	11. Country or Parish, State	
MULTIPLE		MULTIPLE	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOT	ICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF AG	CTION	
✓ Notice of Intent		duction (Start/Resume) Water Shut-Off clamation Well Integrity	
		complete \checkmark Other	
Subsequent Report		nporarily Abandon	
Final Abandonment Notice		ter Disposal	
the proposal is to deepen directiona the Bond under which the work wi completion of the involved operation completed. Final Abandonment Not is ready for final inspection.) EARTHSTONE OPERATING, I EARTHSTONE OPERATING, I EARTHSTONE OPERATING,	Operation: Clearly state all pertinent details, including estimated starting ally or recomplete horizontally, give subsurface locations and measured a ll be perfonned or provide the Bond No. on file with BLM/BIA. Require ons. If the operation results in a multiple completion or recompletion in stices must be filed only after all requirements, including reclamation, ha LLC RESPECTFULLY REQUESTS A 2 YEAR EXTENSION TO LLC IS EXPECTING TO BEGIN OPERATIONS FOR THESE LOC LLC ACQUIRED THESE APD'S FROM TITUS OIL & GAS PROI ION IN ORDER TO FIT THESE INTO THEIR CURRENT OPERA	and true vertical depths of all pertinent markers and zones. Attach d subsequent reports must be filed within 30 days following a new interval, a Form 3160-4 must be filed once testing has been ve been completed and the operator has detennined that the site APD'S EXPIRING 11/02/2023. ATIONS LATE 2023 THROUGHT 2024. DUCTION, LLC AND ARE	

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) JENNIFER ELROD / Ph: (817) 953-3728	Senior Regulatory Technician Title			
Signature [ate 07/25/2023			
THE SPACE FOR FEDEL	RAL OR STAT	E OFICE USE		
Approved by				
CODY LAYTON / Ph: (575) 234-5959 / Approved	Assistar Title	t Field Manager Lands &	08/28/2023	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		SBAD		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		nd willfully to make to any o	department or agency of the United States	

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

LOS VAQUEROS FED 122H, US Well Number: 3002549573, Case Number: NMNM0629320, Lease Number: NMNM0629320, Operator:EARTHSTONE OPERATING LLC

LOS VAQUEROS FED 123H, US Well Number: 3002549574, Case Number: NMNM0629320, Lease Number: NMNM0629320, Operator:EARTHSTONE OPERATING LLC

LOS VAQUEROS FED COM 114H, US Well Number: 3002549572, Case Number: NMNM0629320, Lease Number: NMNM0629320, Operator:EARTHSTONE OPERATING LLC

LOS VAQUEROS FED COM 204H, US Well Number: 3002549575, Case Number: NMNM0629320, Lease Number: NMNM0629320, Operator:EARTHSTONE OPERATING LLC

LOS VAQUEROS FED 462H, US Well Number: 3002549577, Case Number: NMNM0629320, Lease Number: NMNM0629320, Operator:EARTHSTONE OPERATING LLC

LOS VAQUEROS FED COM 404H, US Well Number: 3002549576, Case Number: NMNM0629320, Lease Number: NMNM0629320, Operator:EARTHSTONE OPERATING LLC

LOS VAQUEROS FED COM 434H, US Well Number: 3002549578, Case Number: NMNM0629320, Lease Number: NMNM0629320, Operator:EARTHSTONE OPERATING LLC

LOS VAQUEROS FED 301H, US Well Number: 3002549579, Case Number: NMNM0629320, Lease Number: NMNM0629320, Operator:EARTHSTONE OPERATING LLC

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	258224
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
smcgrath	None	9/19/2023

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Action 258224