Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resource	es Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	20.025.21005
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	00 020 01000
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease
District IV – (505) 476-3460 Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	B-9519
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number 131
2. Name of Operator	9. OGRID Number
Scout Energy Management, LLC.	330949
3. Address of Operator	10. Pool name or Wildcat
13800 Montfort Dr., STE 100 Dallas Tx 75240	Dollarhide; TUBB Drinkard
4. Well Location	<u> </u>
Unit Letter: 2150; feet from the N line and 850 feet from t	the E line
Section 32 Township 24S Range 38E NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, G	
The state of the s	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEDOWNHOLE COMMINGLE	. WORK
CLOSED-LOOP SYSTEM	
OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta	Re-REPAIR PERFORM MIT
	ills, and give pertinent dates, including estimated date ble Completions: Attach wellbore diagram of ccessful MIT all Green Band and Red Band jts ker or 30 mins.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. Scout Energy respectfully requests to repair the subject well to conduct a surprocedure: 1. MIRU N/D wellhead and N/U BOP 2. Release packer and POOH while scanning IPC tubing. LD and replace 3. RIH with bit and clean out any fill if present down to PBTD of 6,852'. 4. Replace injection packer if damaged with same type of injection packs. Hydrotest IPC tubing back in hole 6. Set Packer @ 6403' 7. Release on/off tool, circ packer fluid, latch back in to on/off tool. 8. NDBOP NUWH. Pressure up on csg/pckr to 500 psi Chart MIT test for	ils, and give pertinent dates, including estimated date ble Completions: Attach wellbore diagram of ccessful MIT all Green Band and Red Band jts ker
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. Scout Energy respectfully requests to repair the subject well to conduct a surprocedure: 1. MIRU N/D wellhead and N/U BOP 2. Release packer and POOH while scanning IPC tubing. LD and replace 3. RIH with bit and clean out any fill if present down to PBTD of 6,852'. 4. Replace injection packer if damaged with same type of injection packers. Hydrotest IPC tubing back in hole 6. Set Packer @ 6403' 7. Release on/off tool, circ packer fluid, latch back in to on/off tool. 8. NDBOP NUWH. Pressure up on csg/pckr to 500 psi Chart MIT test for PRDMO	ills, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of ccessful MIT all Green Band and Red Band jts ker or 30 mins. Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart
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OTHER: OTHER:	ills, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of ccessful MIT all Green Band and Red Band jts ker or 30 mins. Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart owledge and belief. DATE: 09/20/2023
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eceived by OCP: 2/21/2023 3:06:0	State of New Me	exico	Form C-103 ² of
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-31995
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'	7505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM	,		6. State Oil & Gas Lease No.
87505			B-9519
SUNDRY NOT	ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) FO		West Dollarhide Drinkard Unit
1. Type of Well: Oil Well	Gas Well Other INJECTION		8. Well Number 131
2. Name of Operator			9. OGRID Number
Scout Energy Management, LLC. 3. Address of Operator			330949 10. Pool name or Wildcat
13800 Montfort Dr., STE 100 Dal	las Tx 75240		Dollarhide; TUBB Drinkard
	14 7 7 2 7 0		Bonarinae, 10BB Binkara
4. Well Location		0 . 0 . 1	- ·
Unit Letter: 2150; fee		feet from the	
Section 32	Township 24S Range 38E	NMPM	County Lea
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
		1 0	0=0.1=1.= 0==0==0=
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	—
TEMPORARILY ABANDON		COMMENCE DR	
PULL OR ALTER CASING		CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: Re-	REPAIR PERFORM MIT
12 Describe managed on some	alatad amountions (Classic state all	L	d airra mantinant datas in alredina astimatad data
			d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
proposed completion or re-		c. For wrundpie Co.	impletions. Attach wendore diagram of
	sts to repair the subject well to c	conduct a success	ful MIT
Procedure:	sts to repair the subject well to t	Conduct a successi	TOT IVITI
	11/11/200		
1. MIRU N/D wellhead and			
·	OH while scanning IPC tubing. LD	•	reen Band and Red Band jts
RIH with bit and clean o	ut any fill if present down to PB1	D of 6,852'.	
4. Replace injection packet	r if damaged with same type of i	njection packer	
Hydrotest IPC tubing ba	ck in hole		
6. Set Packer @ 6403'			
<u> </u>	packer fluid, latch back in to on/o	off tool.	
	re up on csg/pckr to 500 psi Cha		mins.
9. RDMO			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	re and belief
1 1101009 0010119 01100 0110 11110111110111	a de company de mare e	est of my mis with	,
SIGNATURE DORAN F	TITLE: SR. Reg	Specialist DA	TE: <u>09/20/2023</u>
			
Type or print name Dorian K. Fuen	tes E-mail address: dfuentes@scout	ep.com PHONE: 9'	<u>72-325-1005</u>
For State Use Only			
APPROVED BY:	TITLE		DATE
C 1' C 4 1 ('C)			

Conditions of Approval (if any): Released to Imaging: 9/22/2023 6:55:11 AM

Ceceined by OCP: 2/21/2023 3:06:	State of 1	New Mexico	Form C-103 ³ of
<u>District I</u> – (575) 393-6161	Energy, Minerals a	nd Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-31995
811 S. First St., Artesia, NM 88210		ATION DIVISION	30-023-31773
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		St. Francis Dr. NM 87505	5. Indicate Type of Lease STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505			B-9519
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP		EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other INJE	ECTION	8. Well Number 131
2. Name of Operator Scout Energy Management, LLO	7		9. OGRID Number 330949
3. Address of Operator	√.		10. Pool name or Wildcat
13800 Montfort Dr., STE 100 D	allas Tx 75240		Dollarhide; TUBB Drinkard
4. Well Location			
	feet from the N line and 8	50 feet from the	E line
Section 32		: 38E NMPM	County Lea
Section 32		ether DR, RKB, RT, GR, et	·
	111 Zie vanen (ziie ii mine	21, 1112, 111, 311, 61	
12. Check	k Appropriate Box to Ind	icate Nature of Notice	e, Report or Other Data
	11 1		•
	INTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [REMEDIAL WC	
	CHANGE PLANS		RILLING OPNS. P AND A
	MULTIPLE COMPL	☐ CASING/CEME	NT JOB
CLOSED-LOOP SYSTEM [OTHER:		OTHER: R	e-REPAIR PERFORM MIT
OTTIER.			S-NET AIRT ERI ORWIWIT
	work). SEE RULE 19.15.7.1		and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
Scout Energy respectfully requ	iests to repair the subject v	well to conduct a succes	ssful MIT
Procedure:			
1. MIRU N/D wellhead a	•		
•	•	•	Green Band and Red Band jts
	out any fill if present down		
	er if damaged with same t	ype of injection packer	
5. Hydrotest IPC tubing b	back in hole		
6. Set Packer @ 6403'			
	c packer fluid, latch back in) malin a
8. NDBOP NUWH. Press	sure up on csg/pckr to 500	psi Chart Miri test for 30	omins.
9. RDMO			
Spud Date:	Rig Re	elease Date:	
I hereby certify that the information	on above is true and complete	to the best of my knowled	dge and belief.
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- 0 2 / 1			
SIGNATURE DORAN	FUCNICS TITLE:	SR. Reg Specialist D	ATE: <u>09/20/2023</u>
Trung on maint areas D. ' W.E.	omtoo D. mod - 11 10.	Occapitat DIIONE	072 225 1005
Type or print name <u>Dorian K. Fue</u> For State Use Only	enies E-mail address: dfuentes	swscoulep.com PHONE:	<u>912-323-1003</u>
roi State Ose Only			
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE

Conditions of Approval (1f any): Released to Imaging: 9/22/2023 6:55:11 AM

eceined by Och; Appropriate Distinct: 6	State of 14e		Form C-1034 of
<u>District I</u> – (575) 393-6161	Energy, Minerals and	d Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-31995
811 S. First St., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-023-31993
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460	Santa Fe, N	NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. B-9519
SUNDRY NO	ΓICES AND REPORTS ON V	VELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	West Dollarhide Drinkard Unit
1. Type of Well: Oil Well	Gas Well Other INJEC	CTION	8. Well Number 131
2. Name of Operator			9. OGRID Number
Scout Energy Management, LLC	•		330949
3. Address of Operator 13800 Montfort Dr., STE 100 Da	llog Ty 75240		10. Pool name or Wildcat Dollarhide; TUBB Drinkard
·	1105 1 X / 3240		Donainide, 10BB Dinkard
4. Well Location	4.C 4 N 1' 105	0 0 1	
	eet from the Nline and 85		
Section 32	Township 24S Range		County Lea
	11. Elevation (Show wheth	ier DR, RKB, RT, GR, etc	<i>(c.)</i>
12 Check	Appropriate Box to India	eate Nature of Notice	Report or Other Data
12. Cheek	repropriete Box to man		•
	NTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	REMEDIAL WOR	_
TEMPORARILY ABANDON			RILLING OPNS. P AND A
PULL OR ALTER CASING	=	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		T OTHER, R.	DEDAID DEDECOM MIT
OTHER:	l	☐ OTHER: Re-	-REPAIR PERFORM MIT
of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 ecompletion.	NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
Scout Energy respectfully reque	ests to repair the subject w	ell to conduct a success	sful MIT
Procedure:			
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·	•	•	reen Band and Red Band jts
	out any fill if present down		
	er if damaged with same type	oe of injection packer	
5. Hydrotest IPC tubing ba	ack in hole		
6. Set Packer @ 6403'			
7. Release on/off tool, circ	•		
8. NDBOP NUWH. Pressu	are up on csg/pckr to 500 ps	si Chart Will test for 30	mins.
9. RDMO			
Spud Date:	Rig Rele	ease Date:	
I hereby certify that the informatio	n above is true and complete t	o the best of my knowled	ge and belief.
SIGNATURE DORAN	FUCTOS TITLE: SI	R. Reg Specialist DA	ATE: <u>09/20/2023</u>
Type or print name <u>Dorian K. Fuer</u>	ntes E-mail address: dfuentes@	vscoutep.com PHONE: 9	<u>072-325-1005</u>
For State Use Only		<u> </u>	
APPROVED BY: Conditions of Approval (if any):	TITLE_		DATE
	_		

Conditions of Approval (1f any): Released to Imaging: 9/22/2023 6:55:11 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 267914

CONDITIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road Dallas, TX 75240	Action Number: 267914
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	9/22/2023