CENER BY NCD Sy1/2023 9:24:00 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Reportes 06/06/2023		
Well Name: VAN DOO DAH 28-33 FED COM	Well Location: T25S / R32E / SEC 28 / NWNW /	County or Parish/State:		
Well Number: 711H	Type of Well: OIL WELL	Allottee or Tribe Name:		
Lease Number: NMLC062300	Unit or CA Name:	Unit or CA Number:		
US Well Number: 3002549510	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP		

Notice of Intent

LONG VO Digitally signed by LONG VO Date: 2023.06.06 14:39:03 -05'00'

Sundry ID: 2733059

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/31/2023

Date proposed operation will begin: 05/26/2023

Type of Action: APD Change

Time Sundry Submitted: 07:29

Procedure Description: Devon Energy Production Co., L.P. (Devon) respectfully requests to change the well formation on the subject well. Please see attached revised C102, Drill plan, directional plan. Permitted TVD/MD: 12124/22291-WC-025 G-08 S253216D;UPPER WOLFCAMP Proposed TVD/MD: 11475/21735-WC-025 G-08 S253235G;LOWER BONE SPRING

NOI Attachments

Procedure Description

Van_Doo_Dah_28_33_Fed_Com_711H_PLAT_BS_20230526091310.pdf

Van_Doo_Dah_28_33_Fed_Com_711H_Directional_Plan_05_24_23_20230526091308.pdf

Van_Doo_Dah_28_33_Fed_Com_711H_20230526091309.pdf

Received by OCD: 8/1/2023 9:24:00 AM Well Name: VAN DOO DAH 28-33 FED COM	Well Location: T25S / R32E / SEC 28 / NWNW /	County or Parish/State: Page 2 of 25
Well Number: 711H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC062300	Unit or CA Name:	Unit or CA Number:
	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHELSEY GREENName: DEVON ENERGY PRODUCTION COMPANY LPTitle: Regulatory Compliance ProfessionalStreet Address: 333 West Sheridan AvenueCity: Oklahoma CityState: OKPhone: (405) 228-8595

Email address: Chelsey.Green@dvn.com

Field

Representative Name: Street Address: City: State: Phone: Email address: Signed on: MAY 26, 2023 09:12 AM

Zip:

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

Devon Energy Production Company LP NMLC062300
Section 28, T.25 S., R.32 E., NMPM
Lea County, New Mexico

WELL NAME & NO.:	Van Doo Dah 28-33 Fed Com 711H
SURFACE HOLE FOOTAGE:	475'/N & 160'/W
BOTTOM HOLE FOOTAGE	20'/S & 330'/W
ATS/API ID:	3002549510
APD ID:	10400064996
Sundry ID:	2733059

COA

H2S	Yes 💌		
Potash	None 🔽		
Cave/Karst	Low		
Potential	· · · · · · · · · · · · · · · · · · ·		
Cave/Karst	Critical		
Potential			
Variance	🖸 None	• Flex Hose	C Other
Wellhead	Conventional and Multibow	/I ▼	
Other	□4 String	Capitan Reef	WIPP
		None	
Other	Pilot Hole	Open Annulus	
	None 🔻		
Cementing	Contingency Squeeze	Echo-Meter	Primary Cement
	Int 1	None 🔻	Squeeze
			None 🚽
Special	Water	COM	Unit Unit
Requirements	Disposal/Injection		
Special	Batch Sundry		
Requirements			
Special	Break Testing	□ Offline	\Box Casing
Requirements		Cementing	Clearance
Variance			

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

- 1. The 13-3/8 inch surface casing shall be set at approximately 1020 feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. The surface hole shall be 17 1/2 inch in diameter.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of <u>8</u> <u>hours</u> or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

- 2. The minimum required fill of cement behind the 8-5/8 inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above. Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

Operator has proposed to pump down 13-3/8" X 8-5/8" annulus after primary cementing stage. <u>Operator must run a CBL from TD of the 8-5/8" casing to surface.</u> <u>Submit results to the BLM.</u>

If cement does not tie-back into the previous casing shoe, a third stage remediation BH may be performed. The appropriate BLM office shall be notified.

- 3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **8-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 2.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. <u>When the Communitization Agreement number is known, it shall also be on the sign.</u>

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)
 - Eddy County Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822
 - Lea County
 Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
 689-5981
- 1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
- 2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
- 3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

- 1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
- <u>Wait on cement (WOC) for Potash Areas:</u> After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least <u>24</u> <u>hours</u>. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.
- 3. <u>Wait on cement (WOC) for Water Basin:</u> After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least <u>8 hours</u>. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.
- 4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
- 5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
- 6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- 7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
- 8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

- 1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
- 2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
- 3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
- 4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin

after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.
- C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

LVO 6/6/2023

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		V	VELL LO	DCATIO	N AND ACR	EAGE DEDIC	CATION PLA	Т			
1	API Number	•		² Pool Code	e	³ Pool Name					
				97903	WC-025 G-08 S253235G;LOWER BONE SPRING						
⁴ Property C	Code				⁵ Property	Name			6	Well Number	
				VAN	DOO DAH 28	8-33 FED COM				711H	
⁷ OGRID	No.				⁸ Operator	Name				⁹ Elevation	
6137	6137 DEVON ENERGY PRODUCTION COMPANY, L.P.								3371.7		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
D	28	25 S	32 E		475	NORTH	160	WE	ST	LEA	
			11 H	Bottom H	lole Location	If Different Fr	om Surface			•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
Μ	33 25 S 32 E 20 SOUTH 330 WE						ST	LEA			
¹² Dedicated Acre	s ¹³ Joint	or Infill ¹⁴	Consolidation	n Code	¹⁵ Order No.						
640											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N88'51'38"E 2661.92 FT	17 OPERATOR CERTIFICATION
NW CORNER SEC. 28 NE CORNER SEC. 28 NE CORNER SEC. 28	I hereby certify that the information contained herein is true and complete
LONG. = 103.6806834W To the 160' LONG. = 103.6800892W LONG. = 103.6714983W	to the best of my knowledge and belief, and that this organization either
NMSP EAST (FT) NMSP EAST (FT) N = 403828.75 N = 403828.75 LOCATION F = 743588.11 N = 40382.87 N = 4	owns a working interest or unleased mineral interest in the land including
N = 403829.87 \odot $E = 740937.30$ \odot $E = 740937.30$ \odot $E = 740937.30$ \odot $E = 746258.05$	the proposed bottom hole location or has a right to drill this well at this
VAN DOO DAH 28-33 FIRST TAKE POINT	location pursuant to a contract with an owner of such a mineral or working
Model PED COM 711H 100' FNL, 330' FwL 70' W/4 CORNER SEC. 28 6 ELEV. = 3371.7' LAT. = 32.1083046'N 8 E/4 CORNER SEC. 28	interest, or to a voluntary pooling agreement or a compulsory pooling order
LAT. = 32.1013805 N 2 LAT. = 32.1072674 N (NAD83) LONG. = 103.6876162 W AT. = 32.1014481 N	heretofore entered by the division.
NMSP EAST (FT) N = 401215.68 LN = 403358/12 LN = 401272.46	Julsey Dreen 05/26/2023
E = 740967.06 $E = 746280.66$ $E = 746280.66$	Signature Date
	CHELSEY GREEN
\tilde{s} SEC_ 28	Printed Name
25'14	CHELSEY.GREEN@DVN.COM
SECTION CORNER QUARTER LAT. = 32.0941331'N QUARTER LAT. = 32.0941331'N ORNER SECTION CORNER SECTION CORNER LONG. = 103.6886262'W N89'33'45"E LONG. = 103.6880514'W N89'17'08"E LONG. = 103.6714657'W NMSP FAST (FT) 2656.07 FT NMSP EAST (FT) 2659.49 FT NMSP EAST (FT)	E-mail Address
NM 3F EASI (FI) 2006.07 (FI) 2	¹⁸ SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat
2 + 2 + 2 = 2 = 2 = 2 = 2 = 2 = 2 = 2 =	was plotted from field notes of actual surveys made by
6 4 4 7 4 7	me or under my supervision, and that the same is true
W/4 CORNER SEC. 33 LAT. = 32.0868667 N	and correct to the best of my belief.
LONG. = 103.6886534'W	OCTOBER 1, 2020
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Date of Survey
SW CORNER SEC. 33 S/4 CORNER SEC. 33 S/4 CORNER SEC. 33 Sec CORNER SEC. 33 LAT. = 32.0796246N LAT. = 32.0796633'N LAT. = 32.0796633'N LAT. = 32.0796633'N LONG. = 103.6886766'W D D BOTTOM LONG. = 103.6880793'W LONG. = 103.6880793'W NMSP EAST (FT) D BOTTOM NMSP EAST (FT) NMSP EAST (FT) NMSP EAST (FT) N = 3933301.16 Z OF HOLE N = 393322.87' N E = 743665.13'	Signature and Seal of Protectional Surveyor: Certificate Number: Certificate Number: C
S89'34'04"W 2662.15 FT S89'29'31"W 2661.05 FT	

Received by OCD: 8/1/2023 9:24:00 AM

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API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION COMPANY, L.P.	VAN DOO DAH 28-33 FED COM	711H

Kick Off Point (KOP)

UL	Section 28	Township 25S	Range 32E	Lot	Feet 48 FNL	From N/S	Feet 330 FWL	From E/W	County LEA
	Latitude 32.10835692				Longitude -103.6870	61620	NAD 83		

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	28	25S	32E		100	NORTH	330	WEST	LEA
Latitude 32.1083046					Longitude 103.6876	6162			NAD 83

Last Take Point (LTP)

ul M	Section 33	Township 25S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 330	From E/W WEST	County LEA
Latitude					Longitud	le		NAD	
32.0799017					103.6	103.6876105			83

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well?

NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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1. Geologic Formations

TVD of target	11475	Pilot hole depth	N/A
MD at TD:	21735	Deepest expected fresh water	

Basin

Dushi			
	Depth	Water/Mineral	
Formation	(TVD)	Bearing/Target	Hazards*
	from KB	Zone?	
Rustler	995		
Salt	1380		
Lamar	4625		
Delaware	4625		
Cherry Canyon	5580		
Brushy Canyon	7170		
1st Bone Spring Lime	8680		
Bone Spring 1st	9665		
Bone Spring 2nd	10310		
3rd Bone Spring Lime	10805		
Bone Spring 3rd	11415		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

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2. Casing Program (Primary Design)

		Wt			Casing	Interval	Casing	Interval
Hole Size	Csg. Size	(PPF)	Grade	Conn	From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48	H40	STC	0	1020	0	1020
9 7/8	8 5/8	32	P110	TLW	0	10335	0	10335
7 7/8	5 1/2	17	P110	BTC	0	21735	0	11475

• All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for continengcy casing.

3. Cementing Program (Primary Design)

Casing	# Sks	тос	Wt. ppg	Yld (ft3/sack)	Slurry Description
Surface	777	Surf	13.2	1.44	Lead: Class C Cement + additives
Int 1	590	Surf	9	3.27	Lead: Class C Cement + additives
Int 1	67	4000' above	13.2	1.44	Tail: Class H / C + additives
Int 1	As Needed	Surf	13.2	1.44	Squeeze Lead: Class C Cement + additives
Intermediate	590	Surf	9	3.27	Lead: Class C Cement + additives
Squeeze	67	4000' above	13.2	1.44	Tail: Class H / C + additives
Production	65	9835	9	3.27	Lead: Class H /C + additives
roduction	1428	10942	13.2	1.44	Tail: Class H / C + additives

Casing String	% Excess
Surface	50%
Intermediate 1	30%
Intermediate 1 (Two Stage)	25%
Prod	10%

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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Туре		~	Tested to:						
			Annular		X	50% of rated working pressure						
Int 1	13-58"	5M		d Ram	Х							
Int 1	15-50	5101		e Ram		5M						
			Doub	le Ram	Х	5101						
			Other*									
	13-5/8"	5M	Annul	ar (5M)	Х	50% of rated working pressure						
Production			Blind Ram		Х	- 5M						
Froduction		JIVI	Pipe Ram									
									Doub	le Ram	Х	5101
			Other*									
			Annul	ar (5M)								
		Blind Ram										
			Pipe Ram									
			Doub	le Ram								
			Other*									
N A variance is requested for	the use of a	a diverter or	n the surface	casing. See a	attached for	schematic.						
Y A variance is requested to a	A variance is requested to run a 5 M annular on a 10M system											

4. Pressure Control Equipment (Three String Design)

5. Mud Program (Three String Design)

Section	Туре	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Production	OBM	8.5-9

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
······ ···· ··· ··· ··· ···· ··· ···· ····	

6. Logging and Testing Procedures

Logging, C	Logging, Coring and Testing				
	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the				
Х	Completion Rpeort and sbumitted to the BLM.				
	No logs are planned based on well control or offset log information.				
	Drill stem test? If yes, explain.				
	Coring? If yes, explain.				

Additional	logs planned	Interval	
	Resistivity	Int. shoe to KOP	
	Density	Int. shoe to KOP	
Х	CBL	Production casing	
Х	Mud log	Intermediate shoe to TD	
	PEX		

7. Drilling Conditions

Condition	Specfiy what type and where?
BH pressure at deepest TVD	5370
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogren Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H2S is present
	H2S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed

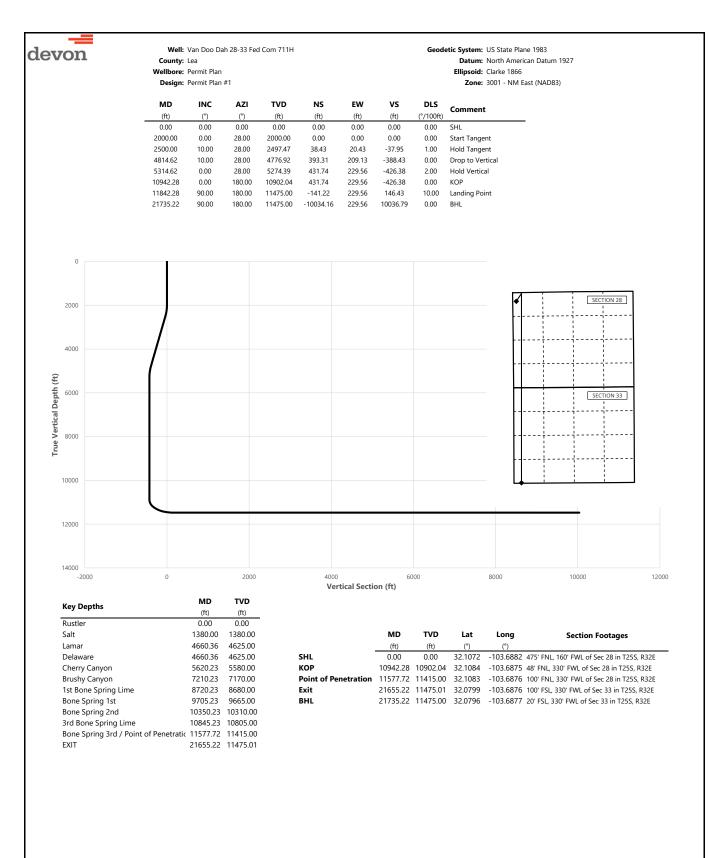
from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
 - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. A that time an approved BOP stack will be nippled up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan Other, describe



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devon		Well: County:		ah 28-33 Fed	Com / I IH				Geodetic System: US State Plane 1983 Datum: North American Datum 1927
		-	Permit Plar	ı					Ellipsoid: Clarke 1866
		Design:	Permit Plar	n #1					Zone: 3001 - NM East (NAD83)
	MD	INC	AZI	TVD	NS	EW	vs	DLS	
	(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	Comment
-	6400.00	0.00	180.00	6359.77	431.74	229.56	-426.38	0.00	
	6500.00	0.00	180.00	6459.77	431.74	229.56	-426.38	0.00	
	6600.00 6700.00	0.00 0.00	180.00 180.00	6559.77 6659.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	
	6800.00	0.00	180.00	6759.77	431.74	229.56	-426.38	0.00	
	6900.00	0.00	180.00	6859.77	431.74	229.56	-426.38	0.00	
	7000.00	0.00	180.00	6959.77	431.74	229.56	-426.38	0.00	
	7100.00 7200.00	0.00 0.00	180.00 180.00	7059.77 7159.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	
	7210.23	0.00	180.00	7170.00	431.74	229.56	-426.38	0.00	Brushy Canyon
	7300.00	0.00	180.00	7259.77	431.74	229.56	-426.38	0.00	
	7400.00	0.00	180.00	7359.77	431.74	229.56	-426.38	0.00	
	7500.00 7600.00	0.00 0.00	180.00 180.00	7459.77 7559.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	
	7700.00	0.00	180.00	7659.77	431.74	229.56	-426.38	0.00	
	7800.00	0.00	180.00	7759.77	431.74	229.56	-426.38	0.00	
	7900.00	0.00	180.00	7859.77	431.74	229.56	-426.38	0.00	
	8000.00	0.00	180.00	7959.77	431.74	229.56	-426.38	0.00	
	8100.00 8200.00	0.00 0.00	180.00 180.00	8059.77 8159.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	
	8300.00	0.00	180.00	8259.77	431.74	229.56	-426.38	0.00	
	8400.00	0.00	180.00	8359.77	431.74	229.56	-426.38	0.00	
	8500.00	0.00	180.00	8459.77	431.74	229.56	-426.38	0.00	
	8600.00 8700.00	0.00 0.00	180.00 180.00	8559.77 8659.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	
	8720.23	0.00	180.00	8680.00	431.74	229.56	-426.38	0.00	1st Bone Spring Lime
	8800.00	0.00	180.00	8759.77	431.74	229.56	-426.38	0.00	1 3
	8900.00	0.00	180.00	8859.77	431.74	229.56	-426.38	0.00	
	9000.00 9100.00	0.00 0.00	180.00 180.00	8959.77 9059.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	
	9200.00	0.00	180.00	9159.77	431.74	229.56	-426.38	0.00	
	9300.00	0.00	180.00	9259.77	431.74	229.56	-426.38	0.00	
	9400.00	0.00	180.00	9359.77	431.74	229.56	-426.38	0.00	
	9500.00 9600.00	0.00 0.00	180.00 180.00	9459.77 9559.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	
	9700.00	0.00	180.00	9659.77	431.74	229.56	-426.38	0.00	
	9705.23	0.00	180.00	9665.00	431.74	229.56	-426.38	0.00	Bone Spring 1st
	9800.00	0.00	180.00	9759.77	431.74	229.56	-426.38	0.00	
	9900.00 10000.00	0.00 0.00	180.00 180.00	9859.77 9959.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	
	10100.00	0.00	180.00	10059.77	431.74	229.56	-426.38	0.00	
	10200.00	0.00	180.00	10159.77	431.74	229.56	-426.38	0.00	
	10300.00	0.00	180.00	10259.77	431.74	229.56	-426.38	0.00	
	10350.23 10400.00	0.00 0.00	180.00 180.00	10310.00 10359.77	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	Bone Spring 2nd
	10500.00	0.00	180.00	10359.77	431.74	229.56	-426.38	0.00	
	10600.00	0.00	180.00	10559.77	431.74	229.56	-426.38	0.00	
	10700.00	0.00	180.00	10659.77	431.74	229.56	-426.38	0.00	
	10800.00 10845.23	0.00 0.00	180.00 180.00	10759.77 10805.00	431.74 431.74	229.56 229.56	-426.38 -426.38	0.00 0.00	3rd Bone Spring Lime
	10845.25	0.00	180.00	10805.00	431.74	229.56	-426.38	0.00	
	10942.28	0.00	180.00	10902.04	431.74	229.56	-426.38	0.00	KOP
	11000.00	5.77	180.00	10959.67	428.83	229.56	-423.47	10.00	
	11100.00 11200.00	15.77 25.77	180.00 180.00	11057.78 11151.16	410.17 374.75	229.56 229.56	-404.81 -369.40	10.00 10.00	
	11300.00	35.77	180.00	11236.97	323.65	229.56	-318.31	10.00	
	11400.00	45.77	180.00	11312.61	258.43	229.56	-253.11	10.00	
	11500.00	55.77	180.00	11375.77	181.06	229.56	-175.76	10.00	
	11577.72 11600.00	63.54 65.77	180.00 180.00	11415.00 11424 54	114.04 93.90	229.56 229.56	-108.76 -88.63	10.00 10.00	Bone Spring 3rd / Point of Penetration
	11700.00	65.77 75.77	180.00 180.00	11424.54 11457.43	93.90 -0.40	229.56 229.56	-88.63 5.65	10.00	
	11800.00	85.77	180.00	11473.44	-98.98	229.56	104.21	10.00	
	11842.28	90.00	180.00	11475.00	-141.22	229.56	146.43	10.00	Landing Point
	11900.00	90.00	180.00	11475.00	-198.94	229.56	204.14	0.00	
	12000.00 12100.00	90.00 90.00	180.00 180.00	11475.00 11475.00	-298.94 -398.94	229.56 229.56	304.12 404.09	0.00 0.00	
	12200.00	90.00	180.00	11475.00	-498.94	229.56	504.06	0.00	
	12300.00	90.00	180.00	11475.00	-598.94	229.56	604.04	0.00	
	12400.00	90.00	180.00	11475.00	-698.94	229.56	704.01	0.00	
	12500.00	90.00	180.00	11475.00	-798.94	229.56	803.98	0.00	

devon				ah 28-33 Fed	Com 711H				Geodetic System: US State Plane 1983
40.0011		County: Wellbore:	Lea Permit Plan	1					Datum: North American Datum 1927 Ellipsoid: Clarke 1866
			Permit Plan						Zone: 3001 - NM East (NAD83)
	MD	INC	AZI	TVD	NS	EW	vs	DLS	
	(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	Comment
	12600.00 12700.00	90.00 90.00	180.00 180.00	11475.00 11475.00	-898.94 -998.94	229.56 229.56	903.96 1003.93	0.00 0.00	
	12800.00	90.00	180.00	11475.00	-1098.94	229.56	1103.93	0.00	
	12900.00	90.00	180.00	11475.00	-1198.94	229.56	1203.88	0.00	
	13000.00	90.00	180.00		-1298.94	229.56	1303.85	0.00	
	13100.00	90.00	180.00	11475.00	-1398.94	229.56	1403.83	0.00	
	13200.00 13300.00	90.00 90.00	180.00 180.00	11475.00 11475.00	-1498.94 -1598.94	229.56 229.56	1503.80 1603.78	0.00 0.00	
	13400.00	90.00	180.00		-1698.94	229.56	1703.75	0.00	
	13500.00	90.00	180.00	11475.00	-1798.94	229.56	1803.72	0.00	
	13600.00	90.00	180.00	11475.00	-1898.94	229.56	1903.70	0.00	
	13700.00 13800.00	90.00 90.00	180.00 180.00	11475.00 11475.00	-1998.94 -2098.94	229.56 229.57	2003.67 2103.64	0.00 0.00	
	13900.00	90.00	180.00		-2198.94	229.57	2203.62	0.00	
	14000.00	90.00	180.00	11475.00	-2298.94	229.57	2303.59	0.00	
	14100.00	90.00	180.00	11475.00	-2398.94	229.57	2403.57	0.00	
	14200.00	90.00	180.00	11475.00	-2498.94	229.57	2503.54	0.00	
	14300.00 14400.00	90.00 90.00	180.00 180.00	11475.00 11475.00	-2598.94 -2698.94	229.57 229.57	2603.51 2703.49	0.00 0.00	
	14500.00	90.00	180.00	11475.00	-2798.94	229.57	2803.49	0.00	
	14600.00	90.00	180.00	11475.00	-2898.94	229.57	2903.44	0.00	
	14700.00	90.00	180.00	11475.00	-2998.94	229.57	3003.41	0.00	
	14800.00	90.00	180.00	11475.00	-3098.94 -3198.94	229.57	3103.38	0.00	
	14900.00 15000.00	90.00 90.00	180.00 180.00	11475.00 11475.00	-3198.94	229.57 229.57	3203.36 3303.33	0.00 0.00	
	15100.00	90.00	180.00	11475.00	-3398.94	229.57	3403.30	0.00	
	15200.00	90.00	180.00	11475.00	-3498.94	229.57	3503.28	0.00	
	15300.00	90.00	180.00	11475.00	-3598.94	229.57	3603.25	0.00	
	15400.00 15500.00	90.00 90.00	180.00 180.00	11475.00 11475.00	-3698.94 -3798.94	229.57 229.57	3703.23 3803.20	0.00 0.00	
	15600.00	90.00	180.00	11475.00	-3898.94	229.57	3903.20	0.00	
	15700.00	90.00	180.00	11475.01	-3998.94	229.57	4003.15	0.00	
	15800.00	90.00	180.00	11475.01	-4098.94	229.57	4103.12	0.00	
	15900.00	90.00	180.00	11475.01	-4198.94	229.57	4203.10	0.00	
	16000.00 16100.00	90.00 90.00	180.00 180.00	11475.01 11475.01	-4298.94 -4398.94	229.57 229.57	4303.07 4403.04	0.00 0.00	
	16200.00	90.00	180.00	11475.01	-4498.94	229.57	4503.02	0.00	
	16300.00	90.00	180.00	11475.01	-4598.94	229.57	4602.99	0.00	
	16400.00	90.00	180.00	11475.01	-4698.94	229.57	4702.96	0.00	
	16500.00 16600.00	90.00 90.00	180.00 180.00	11475.01 11475.01	-4798.94 -4898.94	229.57 229.57	4802.94 4902.91	0.00 0.00	
	16700.00	90.00	180.00	11475.01	-4998.94	229.57	5002.89	0.00	
	16800.00	90.00	180.00	11475.01	-5098.94	229.57	5102.86	0.00	
	16900.00	90.00	180.00	11475.01	-5198.94	229.57	5202.83	0.00	
	17000.00 17100.00	90.00 90.00	180.00 180.00	11475.01 11475.01	-5298.94 -5398.94	229.57 229.57	5302.81 5402.78	0.00 0.00	
	17200.00	90.00	180.00	11475.01	-5498.94	229.57	5502.76	0.00	
	17300.00	90.00	180.00	11475.01	-5598.94	229.57	5602.73	0.00	
	17400.00	90.00	180.00	11475.01	-5698.94	229.57	5702.70	0.00	
	17500.00 17600.00	90.00 90.00	180.00	11475.01	-5798.94 -5898.94	229.58	5802.68 5902.65	0.00	
	17700.00	90.00 90.00	180.00 180.00	11475.01 11475.01	-5998.94	229.58 229.58	6002.63	0.00 0.00	
	17800.00	90.00	180.00	11475.01	-6098.94	229.58	6102.60	0.00	
	17900.00	90.00	180.00	11475.01	-6198.94	229.58	6202.57	0.00	
	18000.00	90.00	180.00	11475.01	-6298.94	229.58	6302.55	0.00	
	18100.00 18200.00	90.00 90.00	180.00 180.00	11475.01 11475.01	-6398.94 -6498.94	229.58 229.58	6402.52 6502.49	0.00 0.00	
	18300.00	90.00	180.00	11475.01	-6598.94	229.58	6602.47	0.00	
	18400.00	90.00	180.00	11475.01	-6698.94	229.58	6702.44	0.00	
	18500.00	90.00	180.00	11475.01	-6798.94	229.58	6802.42	0.00	
	18600.00	90.00	180.00	11475.01	-6898.94	229.58	6902.39	0.00	
	18700.00 18800.00	90.00 90.00	180.00 180.00	11475.01 11475.01	-6998.94 -7098.94	229.58 229.58	7002.36 7102.34	0.00 0.00	
	18900.00	90.00	180.00	11475.01	-7198.94	229.58	7202.34	0.00	
	19000.00	90.00	180.00	11475.01	-7298.94	229.58	7302.28	0.00	
	19100.00	90.00	180.00	11475.01	-7398.94	229.58	7402.26	0.00	
	19200.00 19300.00	90.00 90.00	180.00 180.00	11475.01 11475.01	-7498.94 -7598.94	229.58 229.58	7502.23 7602.21	0.00 0.00	
	19300.00	90.00 90.00	180.00	11475.01 11475.01	-7598.94 -7698.94	229.58 229.58	7602.21	0.00	
	19500.00	90.00	180.00	11475.01	-7798.94	229.58	7802.15	0.00	

devon				ah 28-33 Fed	Com 711H				Geodetic System: US State Plane 1983
		County:							Datum: North American Datum 1927
			Permit Plar						Ellipsoid: Clarke 1866
		Design:	Permit Plar	n #1					Zone: 3001 - NM East (NAD83)
	MD	INC	AZI	TVD	NS	EW	vs	DLS	Common de la common
	(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	Comment
	19600.00	90.00	180.00	11475.01	-7898.94	229.58	7902.13	0.00	
	19700.00	90.00	180.00	11475.01	-7998.94	229.58	8002.10	0.00	
	19800.00	90.00	180.00	11475.01	-8098.94	229.58	8102.08	0.00	
	19900.00	90.00	180.00	11475.01	-8198.94	229.58	8202.05	0.00	
	20000.00	90.00	180.00	11475.01	-8298.94	229.58	8302.02	0.00	
	20100.00	90.00	180.00	11475.01	-8398.94	229.58	8402.00	0.00	
	20200.00	90.00	180.00	11475.01	-8498.94	229.58	8501.97	0.00	
	20300.00	90.00	180.00	11475.01	-8598.94	229.58	8601.94	0.00	
	20400.00	90.00	180.00	11475.01	-8698.94	229.58	8701.92	0.00	
	20500.00	90.00	180.00	11475.01	-8798.94	229.58	8801.89	0.00	
	20600.00	90.00	180.00	11475.01	-8898.94	229.58	8901.87	0.00	
	20700.00	90.00	180.00	11475.01	-8998.94	229.58	9001.84	0.00	
	20800.00	90.00	180.00	11475.01	-9098.94	229.58	9101.81	0.00	
	20900.00	90.00	180.00	11475.01	-9198.94	229.58	9201.79	0.00	
	21000.00	90.00	180.00	11475.01	-9298.94	229.58	9301.76	0.00	
	21100.00	90.00	180.00	11475.01	-9398.94	229.58	9401.74	0.00	
	21200.00	90.00	180.00	11475.01	-9498.94	229.58	9501.71	0.00	
	21300.00	90.00	180.00	11475.01	-9598.94	229.59	9601.68	0.00	
	21400.00	90.00	180.00	11475.01	-9698.94	229.59	9701.66	0.00	
	21500.00	90.00	180.00	11475.01	-9798.94	229.59	9801.63	0.00	
	21600.00	90.00	180.00	11475.01	-9898.94	229.59	9901.60	0.00	
	21655.22	90.00	180.00	11475.01	-9954.16	229.59	9956.81	0.00	EXIT
	21700.00	90.00	180.00	11475.01	-9998.94	229.59	10001.58	0.00	
	21735.22	90.00	180.00	11475.00	-10034.16	229.56	10036.79	0.00	BHL

Van Doo Dah 28-33 Fed Com 711H

13 3/8	S	urface csg in a	17 1/2	inch hole.		Design	Factors			Surface		
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	48.00		h 40	stc	6.58	1.61	0.31	1,020	4	0.51	3.05	•
"B"				stc				0	•	0.01		0
-	w/8	.4#/g mud, 30min Sfc Csg Test	nsig [.] 766	Tail Cmt	does not	circ to sfc.	Totals:	1,020				48,960
omnarison o		Minimum Required Cem		run onic		0110 10 010.	Totais.	1,020				10,000
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Reg'd				Min Dis
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cp
17 1/2	0.6946	777	1119	709	58	9.00	3364	5M				1.56
					00	5.00	0004	JW				
urst Frac Grad	lient(s) for Seg	ment(s) A, B = , b All > 0.	70, OK.		Site plat (pip	e racks S or E) a	is per 0.0.1.1	II.D.4.I. not to				
8 5/8	ca	sing inside the	13 3/8			Design	Factors			Int 1		
Segment	#/ft	Grade	, -	Coupling	Joint	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	32.00		p 110	tlw	3.26	0.75	1.66	10,335	2	3.14	1.26	330,720
"B"	02.00		P 110		0.20	0.70	1.00	0	2	5.14	1.20	000,72
B	/0	.4#/g mud, 30min Sfc Csg Test	ncia: 2 274				Totals:	U 10,335				330,72
	W/8			ded to achieve a top of	0	ft from su		10,335 1020				overlap.
11.1.	A											
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Req'd				Min Dis
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cpl
9 7/8	0.1261	657	2026	1660	22	10.50	2840	3M				0.44
												Σ%exces
D V Tool(s):							sum of sx	<u>Σ CuFt</u>				
by stage % :	nt yld > 1.20	#VALUE!	#VALUE!				<u>sum of sx</u> 657	<u>Σ CuFt</u> 2026				22
by stage % : Class 'H' tail cm Tail cmt						Design	657			Drod 1		
by stage % : Class 'H' tail cm Tail cmt 5 1/2	ca	ising inside the	#VALUE! 8 5/8	Coupling		Design Fa	657	2026	Des	Prod 1		22
by stage % : Class 'H' tail cm Tail cmt 5 1/2 Segment	ca #/ft		8 5/8	Coupling	Body	Collapse	657 <u>ctors</u> Burst	2026 Length	B@s	a-B	a-C	22 Weigh
tage % : Class 'H' tail cm Tail cmt 5 1/2 Segment "A"	ca	ising inside the		Coupling btc	Body 2.80		657	2026 Length 21,735	B@s 2		a-C 2.63	22 Weigh 369,49
by stage % : Class 'H' tail cm Tail cmt 5 1/2 Segment	ca #/ft 17.00	ising inside the Grade	8 5/8 p 110		-	Collapse	657 <u>ctors</u> Burst 1.98	2026 Length 21,735 0	-	a-B		22 Weigh 369,499 0
Tail cmt 5 1/2 Segment "A"	ca #/ft 17.00	sing inside the Grade .4#/g mud, 30min Sfc Csg Test	8 5/8 p 110 psig: 2,525	btc	2.80	Collapse 1.39	657 ctors Burst 1.98 Totals:	2026 Length 21,735 0 21,735	-	a-B		22 Weigh 369,499 0 369,499
by stage % : Class 'H' tail cm Tail cmt 51/2 Segment "A" "B"	ca #/ft 17.00 w/8	ising inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v	8 5/8 p 110 psig: 2,525 rolume(s) are intend	btc ded to achieve a top of	2.80 10135	Collapse 1.39 ft from su	657 ctors Burst 1.98 Totals: rface or a	2026 Length 21,735 0	-	a-B		22 Weigh 369,499 0 369,499 overlap.
5 1/2 Segment "A" "B" Hole	ca #/ft 17.00 w/8 Annular	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage	8 5/8 p 110 psig: 2,525 rolume(s) are inten 1 Stage	btc ded to achieve a top of Min	2.80 10135 1 Stage	Collapse 1.39 ft from su Drilling	657 ctors Burst 1.98 Totals: rface or a Calc	2026 Length 21,735 0 21,735 200 Req'd	-	a-B		22 Weigh 369,499 0 369,499 overlap. Min Dist
by stage % : Class 'H' tail cm Tail cmt 5 1/2 Segment "A" "B"	ca #/ft 17.00 w/8 Annular Volume	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx	8 5/8 p 110 psig: 2,525 rolume(s) are inten 1 Stage CuFt Cmt	btc ded to achieve a top of Min Cu Ft	2.80 10135 1 Stage % Excess	Collapse 1.39 ft from su	657 ctors Burst 1.98 Totals: rface or a	2026 Length 21,735 0 21,735 200	-	a-B		22 Weigh 369,499 0 369,499 overlap. Min Dist Hole-Cpl
by stage % : class 'H' tail cm Tail cmt 51/2 Segment "A" "B" Hole	ca #/ft 17.00 w/8 Annular	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage	8 5/8 p 110 psig: 2,525 rolume(s) are inten 1 Stage	btc ded to achieve a top of Min	2.80 10135 1 Stage	Collapse 1.39 ft from su Drilling	657 ctors Burst 1.98 Totals: rface or a Calc	2026 Length 21,735 0 21,735 200 Req'd	-	a-B		22 Weigh 369,499 0 369,499
by stage % : Class 'H' tail cm Tail cmt 5 1/2 Segment "A" "B" Hole Size 7 7/8	4/ft 17.00 w/8 Annular Volume 0.1733	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx	8 5/8 p 110 psig: 2,525 rolume(s) are inten 1 Stage CuFt Cmt	btc ded to achieve a top of Min Cu Ft	2.80 10135 1 Stage % Excess	Collapse 1.39 ft from su Drilling Mud Wt	657 ctors Burst 1.98 Totals: rface or a Calc	2026 Length 21,735 0 21,735 200 Req'd	-	a-B		22 Weigh 369,493 0 369,493 overlap. Min Dis Hole-Cpl
by stage % : Class 'H' tail cm Tail cmt 5 1/2 Segment "A" "B" Hole Size	4/ft 17.00 w/8 Annular Volume 0.1733	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx	8 5/8 p 110 psig: 2,525 rolume(s) are inten 1 Stage CuFt Cmt	btc ded to achieve a top of Min Cu Ft	2.80 10135 1 Stage % Excess	Collapse 1.39 ft from su Drilling Mud Wt	657 ctors Burst 1.98 Totals: rface or a Calc	2026 Length 21,735 0 21,735 200 Req'd	-	a-B		22 Weigh 369,499 0 369,499 overlap. Min Dist Hole-Cpl
by stage % : Class 'H' tail cm 5 1/2 Segment "A" "B" Hole Size 7 7/8 Class 'C' tail cm	4/ft 17.00 w/8 Annular Volume 0.1733	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx	8 5/8 p 110 psig: 2,525 rolume(s) are inten 1 Stage CuFt Cmt	btc ded to achieve a top of Min Cu Ft	2.80 10135 1 Stage % Excess	Collapse 1.39 ft from su Drilling Mud Wt	657 ctors Burst 1.98 Totals: rface or a Calc MASP	2026 Length 21,735 0 21,735 200 Req'd	2	a-B	2.63	22 Weigh 369,499 0 369,499 overlap. Min Dist Hole-Cpl
by stage % : Class 'H' tail cm Tail cmt 51/2 Segment "A" "B" Hole Size 7 7/8 Class 'C' tail cm #N/A 0	4/ft 17.00 w/8 Annular Volume 0.1733	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx	8 5/8 p 110 psig: 2,525 rolume(s) are intend 1 Stage CuFt Cmt 2269	btc ded to achieve a top of Min Cu Ft	2.80 10135 1 Stage % Excess	Collapse 1.39 ft from su Drilling Mud Wt 9.00	657 ctors Burst 1.98 Totals: rface or a Calc MASP	2026 Length 21,735 0 21,735 200 Req'd	2	a-B 3.75	2.63	22 Weigh 369,499 0 369,499 overlap. Min Dist Hole-Cpl
by stage % : Class 'H' tail cm Tail cmt 51/2 Segment "A" "B" Hole Size 7 7/8 Class 'C' tail cm #N/A 0	ca #/ft 17.00 w/8 Annular Volume 0.1733 t yld > 1.35	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx 1493	8 5/8 p 110 psig: 2,525 rolume(s) are intend 1 Stage CuFt Cmt 2269	btc ded to achieve a top of Min Cu Ft 2011	2.80 10135 1 Stage % Excess 13	Collapse 1.39 ft from su Drilling Mud Wt 9.00 Design I	657 ctors Burst 1.98 Totals: rface or a Calc MASP Factors	2026 Length 21,735 0 21,735 200 Req'd BOPE	2	a-B 3.75	2.63 ing>	Veigh 369,499 0 369,499 overlap. Min Dist Hole-Cpl 0.91
by stage % : Class 'H' tail cm 5 1/2 Segment "A" "B" Hole Size 7 7/8 Class 'C' tail cm #N/A 0 Segment	ca #/ft 17.00 w/8 Annular Volume 0.1733 t yld > 1.35	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx 1493	8 5/8 p 110 psig: 2,525 rolume(s) are intend 1 Stage CuFt Cmt 2269	btc ded to achieve a top of Min Cu Ft 2011 Coupling	2.80 10135 1 Stage % Excess 13	Collapse 1.39 ft from su Drilling Mud Wt 9.00 Design I	657 ctors Burst 1.98 Totals: rface or a Calc MASP Factors	2026 Length 21,735 0 21,735 200 Req'd BOPE Length 0	2	a-B 3.75	2.63 ing>	22 Weigh 369,49: 0 369,49: overlap. Min Dis Hole-Cpi 0.91
by stage % : class 'H' tail cm 5 1/2 Segment "A" "B" Hole Size 7 7/8 class 'C' tail cm #N/A 0 Segment "A"	ca #/ft 17.00 w/8 Annular Volume 0.1733 tyld > 1.35 #/ft	.4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx 1493 Grade	8 5/8 p 110 psig: 2,525 rolume(s) are inten 1 Stage CuFt Cmt 2269 5 1/2	btc ded to achieve a top of Min Cu Ft 2011 Coupling 0.00	2.80 10135 1 Stage % Excess 13	Collapse 1.39 ft from su Drilling Mud Wt 9.00 Design I	657 Ctors Burst 1.98 Totals: Irface or a Calc MASP Factors Burst	2026 Length 21,735 0 21,735 200 Req'd BOPE Length 0 0	2	a-B 3.75	2.63 ing>	22 Weigh 369,49 0 overlap. Min Dis Hole-Cpi 0.91 Weigh 0
by stage % : class 'H' tail cm 5 1/2 Segment "A" "B" Hole Size 7 7/8 class 'C' tail cm #N/A 0 Segment "A"	ca #/ft 17.00 w/8 Annular Volume 0.1733 tyld > 1.35 #/ft	Asing inside the Grade A#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx 1493 Grade A#/g mud, 30min Sfc Csg Test	8 5/8 p 110 psig: 2,525 rolume(s) are inten 1 Stage CuFt Cmt 2269 5 1/2	btc ded to achieve a top of Min Cu Ft 2011 Coupling 0.00 0.00	2.80 10135 1 Stage % Excess 13 #N/A	Collapse 1.39 ft from su Drilling Mud Wt 9.00 <u>Design I</u> Collapse	657 Ctors Burst 1.98 Totals: rface or a Calc MASP Factors Burst Totals:	2026 Length 21,735 0 21,735 200 Req'd BOPE	2	a-B 3.75	2.63 ing>	22 Weigh 369,49 0 369,49 0 overlap. Min Dis Hole-Cp 0.91 Weigh 0 0 0
by stage % : Class 'H' tail cmt 5 1/2 Segment "A" "B" Hole Size 7 7/8 Class 'C' tail cm #N/A 0 Segment "A" "B"	ca #/ft 17.00 w/8 Annular Volume 0.1733 t yld > 1.35 #/ft w/8	sing inside the Grade .4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx 1493 Grade .4#/g mud, 30min Sfc Csg Test Cmt vol ca	8 5/8 p 110 psig: 2,525 rolume(s) are intend 1 Stage CuFt Cmt 2269 5 1/2 psig: hc below includes f	btc ded to achieve a top of Min Cu Ft 2011 Coupling 0.00 0.00 this csg, TOC intended	2.80 10135 1 Stage % Excess 13 #N/A	Collapse 1.39 ft from su Drilling Mud Wt 9.00 <u>Design I</u> Collapse ft from su	657 Ctors Burst 1.98 Totals: rface or a Calc MASP Factors Burst Totals: rface or a	2026 Length 21,735 0 21,735 200 Req'd BOPE Length 0 0 0 %W/A	2	a-B 3.75	2.63 ing>	22 Weigh 369,49 0 369,49 0 verlap. Min Dis Hole-Cp 0.91 Weigh 0 0 0 0 0 0 0
by stage % : Class 'H' tail cm 5 1/2 Segment "A" "B" Hole Size 7 7/8 Class 'C' tail cm #N/A 0 Segment "A" "B" Hole	ca #/ft 17.00 w/8 Annular Volume 0.1733 t yld > 1.35 #/ft w/8 Annular	.4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx 1493 Grade .4#/g mud, 30min Sfc Csg Test Cmt vol cz 1 Stage	8 5/8 p 110 psig: 2,525 rolume(s) are intend 1 Stage CuFt Cmt 2269 5 1/2 psig: alc below includes 1 1 Stage	btc ded to achieve a top of Min Cu Ft 2011 Coupling 0.00 0.00 0.00 this csg, TOC intended Min	2.80 10135 1 Stage % Excess 13 #N/A #N/A 1 Stage	Collapse 1.39 ft from su Drilling Mud Wt 9.00 <u>Design I</u> Collapse ft from su Drilling	657 ctors Burst 1.98 Totals: rface or a Calc MASP Factors Burst Totals: rface or a Calc	2026 Length 21,735 200 21,735 200 Req'd BOPE Length 0 0 0 %N/A Req'd	2	a-B 3.75	2.63 ing>	22 Weigh 369,49 0 369,49 0 verlap. Min Dis Hole-Cp 0.91 Weigh 0 0 0 0 0 0 0 0 0 0 0 0
by stage % : Class 'H' tail cm Tail cmt 51/2 Segment "A" "B" Hole Size 7 7/8 Class 'C' tail cm #N/A 0 Segment "A" "B" Hole Size	ca #/ft 17.00 w/8 Annular Volume 0.1733 t yld > 1.35 #/ft w/8	.4#/g mud, 30min Sfc Csg Test The cement V 1 Stage Cmt Sx 1493 Grade .4#/g mud, 30min Sfc Csg Test Cmt vol ca 1 Stage Cmt Sx	8 5/8 p 110 psig: 2,525 rolume(s) are intend 1 Stage CuFt Cmt 2269 5 1/2 psig: lic below includes f 1 Stage CuFt Cmt	btc ded to achieve a top of Min Cu Ft 2011 Coupling 0.00 0.00 0.00 this csg, TOC intended Min Cu Ft	2.80 10135 1 Stage % Excess 13 #N/A #N/A 1 Stage % Excess	Collapse 1.39 ft from su Drilling Mud Wt 9.00 <u>Design I</u> Collapse ft from su	657 Ctors Burst 1.98 Totals: rface or a Calc MASP Factors Burst Totals: rface or a	2026 Length 21,735 0 21,735 200 Req'd BOPE Length 0 0 0 %W/A	2	a-B 3.75	2.63 ing>	22 Weigh 369,49 0 369,49 0 verlap. Min Dis Hole-Cp 0.91 Weigh 0 0 0 0 0 0 0
by stage % : class 'H' tail cm 5 1/2 Segment "A" "B" Hole Size 7 7/8 class 'C' tail cm #N/A 0 Segment "A" "B" Hole	ca #/ft 17.00 w/8 Annular Volume 0.1733 t yld > 1.35 #/ft w/8 Annular	.4#/g mud, 30min Sfc Csg Test The cement v 1 Stage Cmt Sx 1493 Grade .4#/g mud, 30min Sfc Csg Test Cmt vol cz 1 Stage	8 5/8 p 110 psig: 2,525 rolume(s) are intend 1 Stage CuFt Cmt 2269 5 1/2 psig: alc below includes 1 1 Stage	btc ded to achieve a top of Min Cu Ft 2011 Coupling 0.00 0.00 0.00 this csg, TOC intended Min Cu Ft 0	2.80 10135 1 Stage % Excess 13 #N/A #N/A 1 Stage	Collapse 1.39 ft from su Drilling Mud Wt 9.00 <u>Design I</u> Collapse ft from su Drilling	657 ctors Burst 1.98 Totals: rface or a Calc MASP Factors Burst Totals: rface or a Calc	2026 Length 21,735 200 21,735 200 Req'd BOPE Length 0 0 0 %N/A Req'd	2	a-B 3.75	2.63 ing>	22 Weigh 369,49 0 369,49 0 verlap. Min Dis Hole-Cp 0.91 Weigh 0 0 0 0 overlap. Min Dis

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	246526
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	None	9/22/2023

Action 246526