

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30455
1. Type of Well: Oil Well ☒ Gas Well ☐ Other - Injector ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Empire Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2200 S. Utica Place, Suite 150, Tulsa, Ok 74114		7. Lease Name or Unit Agreement Name JL Greenwood
4. Well Location Unit Letter <u>N</u> : <u>921.5</u> feet from the <u>South</u> line and <u>2238.2</u> feet from the <u>West</u> line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>16</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3411 GR		9. OGRID Number 330679
		10. Pool name or Wildcat Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU WOR.
2. POOH with pump and rods.
3. Unset TAC, POOH with same and scan tubing OOH.
4. RIH with bit scraper to 7950'
5. Redress pump
6. RIH with TBG and TAC. Set TAC @ 5636'.
7. RIH with rods and pump.
8. RD WOR
9. Notify NMOCD.
10. RTP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Genaro Sanchez TITLE Engineer DATE 9/22/2023

Type or print name Genaro Sanchez E-mail address: gsanchez@empirepetrocorp.com PHONE: 936-523-0102

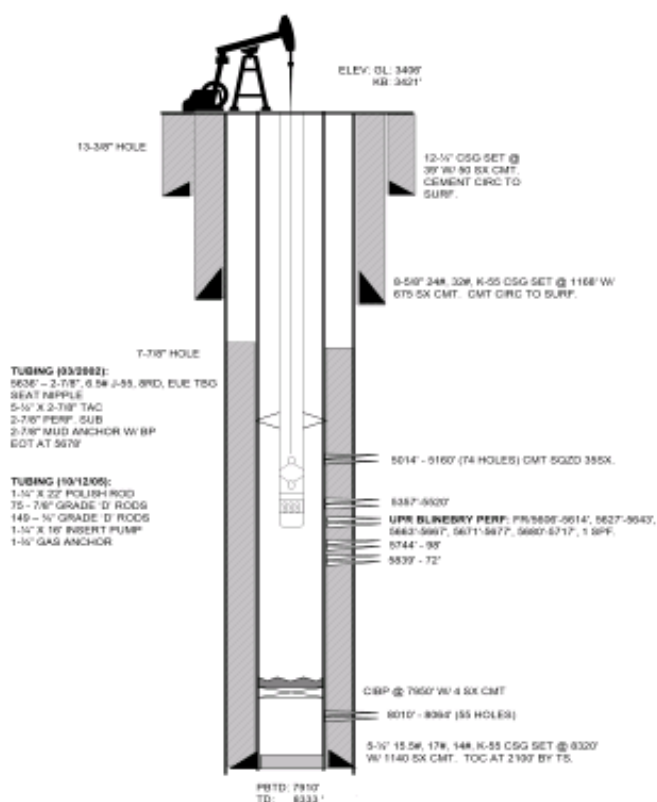
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/26/23

Conditions of Approval (if any):

Current Wellbore Diagram

J.L. GREENWOOD #16 WELLBORE DIAGRAM



DATA

LOCATION: 922' FSL & 2238' FWL, SEC. 9, T22S, R37E

COUNTY/STATE: LEA, NM

FIELD: 6-D-T

FORMATION: BLINEBRY

SPUD DATE: 9/17/88; 8/16/89; 10/10/90 **COMPLETION DATE:** 11/30/88; 9/8/89; 1/1/91

API#: 30-025-30455

STATUS: PRODUCING BEAM

BP: 50 BPD, 129 MCFFD, 90 BW (88); 1 BPD, 19 MCFFD, 47 BW (89); 7 BOPD, 82 MCFFD, 5 BW (90).

WELL HISTORY

COMPLETION DATA:

11/30/88: PERF 8010'-64' (BRUNSON / ELLENBURGER) (55 HOLES) & A.

10/50/89: SET CIBP AT 7950'. L&T CSG TO 1000 PSIG. DMPD 4 SX CMT ON CIBP. PERF GLORIETTA / PADDOCK (5014' - 5160') W/ 1 SPF (74 HOLES) & A.

10/12/90: CMT SQZ PADDOCK PERFS (5014' - 5160' W/53SX CMT). PERF W/ 1 SPF FROM 5839' - 5872' (34 HOLES) & A. W/ 2100 GALS ACID. FRAC PERF W/ 26,000# 20/40 SAND & 363 BBLs SLURRY. RUN AFTER-FRAC TEMP SURVEY & SWAB TEST. PERF W/ 1 SPF EVERY 2' FROM 5744' - 95', 27 HOLES. A. W/ 2100 GALS 15% ACID. FRAC WELL & SWAB TEST.

11/00/90: WELL TEST: 4 BO / 5 BW.

12/15/93: ENHANCE RESERVOIR FLOW. PERF UPPER BLINEBRY FR/5605'-5614', 5627'-5643', 5663'-5667', 5671'-5677' & 5680'-5717' W/1 SPF. A. AVG 2450#. ISIP 1790#. F. LWR BLINEBRY FORM. MAX PRESS 6000#. AVG PRESS 5600#. FINAL PRESS 1891#. ISIP 1721#. TTL SAND 176,726#. TAGGED FILL @ 5680'. CO SAND FR/ 5880'-6030'. PERF FR/5520'-5357'. A. UPPER BLINEBRY W/48 BBLs 20% HCL ISIP 1400#. TTL FLUID VOLUME 159 BBLs. F. UPPER BLINEBRY. MAX PRESS 5704#. AVG PRESS 4740#. FINAL PRESS 5704#. ISIP 1895#. TTL SAND 84,640#. MILLED CIBP @ 5580' DWN TO PBTD.

02/26/98: TBG REPR.

06/11/98: TBG REPR.

06/25/98: TBG REPR.

07/10/98: TBG REPR.

01/26/99: TBG REPR.

03/10/99: TBG REPR.

08/31/99: TBG REPR.

10/20/99: TBG REPR.

10/05/00: TBG REPR.

03/11/02: TBG REPR.

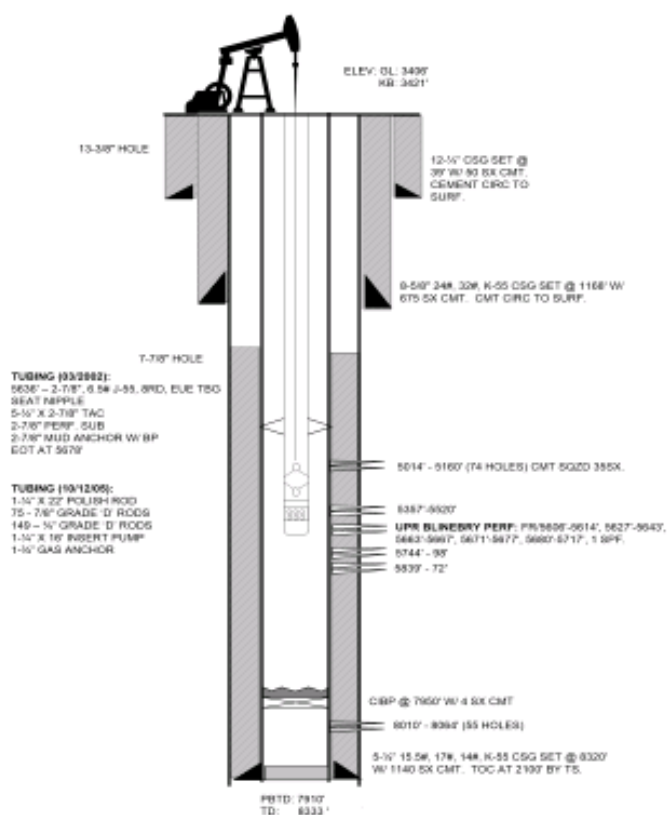
07/12/04: TUBING REPAIR.

09/29/04: ARTIFICIAL LIFT REPAIR.

10/14/05: ARTIFICIAL LIFT REPAIR.

Proposed Wellbore Diagram

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Santa Fe, NM 87505

CONDITIONS

Action 268530

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 268530
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/26/2023