

Well Name: FEDERAL GI COM	Well Location: T17S / R23E / SEC 23 / NWNE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0554756	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152186200X1	Well Status: Plugged and Abandoned	Operator: EOG RESOURCES INCORPORATED

Final Abandonment

Sundry ID: 2724693

Type of Submission: Final Abandonment Notice

Date Sundry Submitted: 04/06/2023

Date Site Reclaimed: 03/28/2023

Number of Acres Reclaimed: 0

Comments: EOG has met all surface requirements per landowner and is requesting a Final Abandonment Notice approval and the release of liability under bond. . See attached signed letter

Type of Action: Final Abandonment

Time Sundry Submitted: 09:13

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Signed on: APR 06, 2023 09:13 AM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

FAN Attachments

Comments

FEDERAL_GI_COM_1_CRR_2023_4_5_20230406091313.pdf

Well Name: FEDERAL GT COM	Well Location: T17S / R23E / SEC 23 / NWNE /	County or Parish/State: EDDY / NM
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BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Approved

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 07/20/2023



Surface Reclamation Complete Report

Well Name: FEDERAL GI #001

API: 30-015-21862

Well Location: B-23-17S-23E

Surface Owner: CARL MORGAN

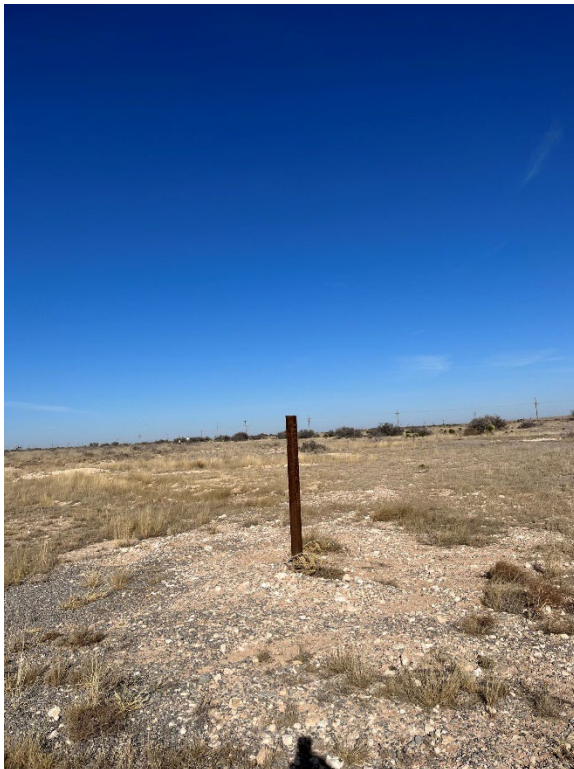
Reclamation Complete Date: Landowner will reclaim

Total Acres reclaimed:

Seed Mix:

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.





Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Federal GI #001

API: 30-015-21862

Location: NW/4NE/4 being approximately 2.00 acres in total area.

Section: 23
Township: 17 South
Range: 23 East
County: Eddy

Surface owner: Carl Morgan
PO Box 1122
Artesia, NM 88211

I hereby agree that EOG Resources, Inc. has agreed for the surface landowner to complete the surface reclamation themselves on the land identified. Surface landowner is aware EOG properly plugged and abandoned the well on January 25, 2022. There is 3rd party equipment (riser) which is operated by Durango Midstream LLC and will be left on location and some concrete that was left on the east side of the well pad near the riser in which Durango has been notified therefore EOG Resources, Inc. will not be responsible for any further reclamation work on this pad.

Surface Owner Name: Carl Morgan

Surface Owner Signature: 

Dated: 3/28/2023

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

Dated: 3/28/2023

On-Site Regulatory Reclamation Inspection		Date:	02 / 24 / 2023	
Site Name: Federal GI Com #001				
API Number: 30-0 15 21862		Plug Date: 01 / 25 / 2022		Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input checked="" type="checkbox"/> Corrective <input type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location				
Was this the last remaining or only well on the location?				
Are there any abandoned pipelines that are going to remain on the location?				
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?				
If any production equipment or structure (including 3rd party) is to remain on location, please specify. riser				
Site Evaluation				
Recontoured back to original State/Topsoil Replaced				
Have the rat hole and cellar been filled and leveled?				
Have the cathodic protection holes been properly abandoned & reclaimed?				
Rock or Caliche Surfacing materials have been removed?				
Section Comments:				
All Facilities Removed for Final Reclamation				
Have all of the pipelines & production equipment been cleared? (other than the listed above)				
Has all of the required junk and trash been cleared from the location?				
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?				
Have all of the required metal bolts and other materials have been removed?				
Have all the required portable bases been removed?				
Section Comments:				
Dry Hole Marker				
Has a steel marker been installed per COA requirements?				
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground				
Required DHM Information: <input checked="" type="checkbox"/> Operator Name <input checked="" type="checkbox"/> UL or Qtr/Qtr <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input checked="" type="checkbox"/> Federal Lease # (ifed Only) <input checked="" type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Ten-Rng <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> P&A Date				
Free of Oil or Salt Contaminated Soil				
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?				
Have all other environmental concerns been addressed as per OCD rules?				
If any environmental concerns remain on the location, please specify.				
Abandoned Pipelines				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMOC).				
Have all fluids have been removed from any abandoned pipelines?				
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?				
Have all accessible points of abandoned pipelines been permanently capped?				
Section Comments:				
Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location?				
Is there any electrical utility distribution infrastructure that is remaining on the location?				
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?				
Have all the retrievable pipelines, production equipment been removed from the location?				
Has all the junk and trash been removed from the location?				
Section Comments:				
Environmental Only: Do not have to be met to pass inspection				
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.				
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)				
Site Stability? Erosion controls in place (if necessary) & working.				
Signs of seeding completion? (Broadcast/Drilled)				
Revegetation Success as compared to background? Met >75%.				
Circle One: 0% 25% 50% 75% 100%				
Adequate Reclamation Fence installed?				
Section Comments:				
Additional Findings or Comments: land owner will reclaim location, see signed letter.				
Inspector: Tina Huerta & Miriam Morales				
Picture Checklist: <input type="checkbox"/> DHM <input type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input type="checkbox"/> Site Corners <input type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____				
Inspection Result				
<input checked="" type="radio"/> PASS <input type="radio"/> FAIL				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 245907

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 245907
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2023