

Well Name: BRAINERD IO FED	Well Location: T22S / R21E / SEC 1 / NWNE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM6005	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152214900X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2689946

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/06/2022

Date Operation Actually Began: 07/29/2022

Type of Action: Reclamation

Time Sundry Submitted: 01:54

Actual Procedure: P&A Reclamation and re-seeding was completed on 7/29/2022. Please see attached completed reclamation report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted. 3rd party equipment remains on location as discussed with BLM. Further information can be found in attached BLM Completed Reclamation Report.

SR Attachments

Actual Procedure

BRAINERD_IO_FEDERAL_1_CRR_2022_8_19__2__20220906135332.pdf

Received by OCD: 6/19/2023 3:58:31 PM

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US Well Number: 300152214900X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA	Signed on: SEP 06, 2022 01:53 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY	BLM POC Title: Legal Instruments Examiner
BLM POC Phone: 5752345931	BLM POC Email Address: dmckinne@blm.gov
Disposition: Accepted	Disposition Date: 06/16/2023
Signature: Deborah McKinney	



Surface Reclamation Complete Report

Well Name: BRAINERD IO FED #001

API: 30-015-22149

Well Location: B-01-22S-21E

Surface Owner: BLM

Reclamation Complete Date: 7/29/22

Total Acres reclaimed: 2.25 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





On-Site Regulatory Reclamation Inspection							Date: <u>8/17/2022</u>	
Site Name: <u>Brainard 10 Federal #001</u>								
API Number: 30-0 <u>15 22149</u>		Plug Date: <u>9/23/21</u>		Program: <u>(Initial)</u> Annual				
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							<input checked="" type="checkbox"/>	
If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>3rd Party Equipment</u>								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							<input checked="" type="checkbox"/>	
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/>	
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/>	
Section Comments:								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/>	
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/>	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/>	
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/>	
Have all the required portable bases been removed?							<input checked="" type="checkbox"/>	
Section Comments:								
Dry Hole Marker								
Has a steel marker been installed per COA requirements?							YES	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Not Met								
Free of Oil or Salt Contaminated Soil								
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							YES	NO
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/>	
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines								
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).							YES	NO
Have all fluids have been removed from any abandoned pipelines?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Last Remaining or Only Well on the Location								
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							YES	NO
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/>	
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input checked="" type="checkbox"/>	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/>	
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/>	
Section Comments:								
iEnvironmental Only: Do not have to be met to pass inspection								
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOCD forms.							Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							<input checked="" type="checkbox"/>	
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/>	
Signs of seeding completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/>	
Revegetation Success as compared to background? Met >75%.							Circle One: <u>0%</u>	25% 50% 75% 100%
Adequate Reclamation Fence Installed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Additional Findings or Comments:								
Inspector: <u>Igor Rios</u>								
<div style="display: flex; justify-content: space-between;"> <div> Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> Access Road <input checked="" type="checkbox"/> 3rd Party Equipment <input checked="" type="checkbox"/> EOG Equipment </div> <div> <input type="checkbox"/> Contamination <input type="checkbox"/> Trash/Junk </div> <div> <input type="checkbox"/> </div> </div>								
							<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

On-Site_Inspection_Form v1.xlsx

7/7/2022

Well Name: BRAINERD IO FED	Well Location: T22S / R21E / SEC 1 / NWNE /	County or Parish/State: EDDY / NM
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Lease Number: NMNM6005	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152214900X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2652072

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/11/2022

Date proposed operation will begin: 07/11/2022

Type of Action: Reclamation

Time Sundry Submitted: 02:16

Procedure Description: EOG Resources, Inc. is requesting approval to proceed with Reclamation activity as shown in green, yellow and brown on attached map with 3rd party company, Enterprise, taking responsibility for their equipment removal and Reclamation of that area as shown in red on the map. Please see attached correspondence. Thank you.

NOI Attachments

Procedure Description

- Brainerd_IO_Federal_1__Reclamation_3rd_Party_Equipment__20220111141611.pdf
- Enterprise_Email_9_21_2021_20220111141610.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

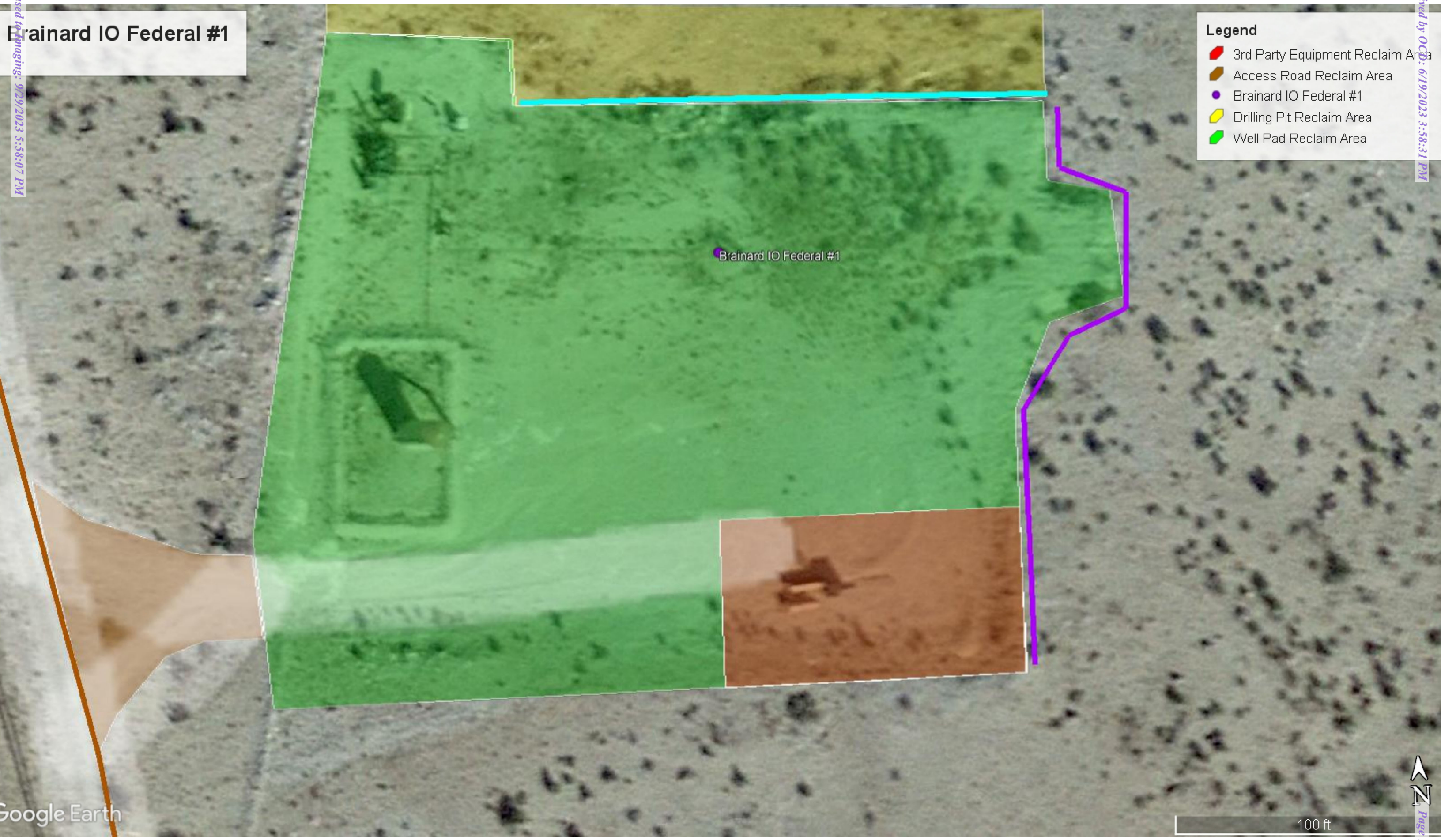
Operator Electronic Signature: TINA HUERTA	Signed on: JAN 11, 2022 02:16 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Approved	Disposition Date: 04/14/2022
Signature: James A. Amos	



RE: [EXTERNAL] Meter Disconnect & Removal Request



Reyes, Hector <HReyes@eprod.com>

To: ● Heather Treffert

Cc: ● Christopher Gurule; ● Kane Horner; ○ Green, John; ○ Zamarripa, Roland; ○ Byford, Matthew; ○ Reyes, Hector

You replied to this message on 11/3/2021 9:10 AM.

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Heather, sorry for the delayed response.

Normally, field operations personnel are responsible for removal of equipment from field locations especially when it is due to reclamation requests. This is due to having to isolate certain pipeline segments, isolation valve maintenance, cutting and capping lines.

Currently, operations personnel are short-handed and very busy. It is my understanding that they have had no time to address the below requests to remove all facilities. My apologies for this.

If you need further information, please continue to email the same group in this email chain.

Thanks.

-----Original Message-----

From: Heather Treffert <Heather_Treffert@eogresources.com>

Sent: Wednesday, September 29, 2021 2:10 PM

To: Reyes, Hector <HReyes@eprod.com>

Cc: Carroll, Amy <ahcarroll@eprod.com>; Christopher Gurule

<Christopher_Gurule@eogresources.com>; Kane Horner <Kane_Horner@eogresources.com>; Green,

John <joagreen@eprod.com>; Zamarripa, Roland <RZAMARRIPA@eprod.com>

Subject: RE: [EXTERNAL] Meter Disconnect & Removal Request

[Use caution with links/attachments]

Hector,

Could we please get a status update on the following meter disconnect requests:

58888 Federal HQ #1

68663 Box Canyon #5 Sales

61958 Siegenthaler IS #1

61919 Brainerd IO Fed #1

Thanks,

Heather Treffert
EOG Resources, Inc
Artesia Division
104 South 4th Street

Artesia, NM 88210
Office Phone: (575) 748-4232
Cell Phone: (575) 689-5332
Email: Heather_Treffert@eogresources.com

-----Original Message-----

From: Reyes, Hector <HReyes@eprod.com>
Sent: Tuesday, September 21, 2021 10:00 AM
To: Heather Treffert <Heather_Treffert@eogresources.com>
Cc: Carroll, Amy <ahcarroll@eprod.com>; Christopher Gurule <Christopher_Gurule@eogresources.com>; Kane Horner <Kane_Horner@eogresources.com>; Green, John <joagreen@eprod.com>; Zamarripa, Roland <RZAMARRIPA@eprod.com>
Subject: Re: [EXTERNAL] Meter Disconnect & Removal Request

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

John Green is currently our commercial rep and needs to be included as well as Roland Zamarripa, area manager.

Sent from my iPhone

On Sep 21, 2021, at 10:07 AM, Heather Treffert <Heather_Treffert@eogresources.com> wrote:

[Use caution with links/attachments]
Good Morning Amy & Hector,

We would like to request the disconnect & removal of the following meters:

68663 Box Canyon #5
61919 Brainerd IO Fed #1

In addition to removing the meters please make sure to remove any meter runs, meter houses, concrete pads and pipelines are capped so that we can complete reclamation at these locations. If there are questions please let me know. If there are any additional folks who need to be included in these emails in the future please feel free to send me their info and I make sure to add them.

Thanks,

Heather Treffert
EOG Resources, Inc
Artesia Division
104 South 4th Street
Artesia, NM 88210
Office Phone: (575) 748-4232

Cell Phone: (575) 689-5332

Email: Heather_Treffert@eogresources.com<mailto:Heather_Treffert@eogresources.com>

<image001.gif>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 230352

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230352
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2023