

<b>Well Name:</b> LLITTLE BOX CANYON AOX FEDERAL	<b>Well Location:</b> T21S / R22E / SEC 7 / SESW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM12241A	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152474700X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

Subsequent Report

**Sundry ID:** 2681518

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 07/12/2022

**Date Operation Actually Began:** 10/10/2021

**Type of Action:** Reclamation

**Time Sundry Submitted:** 11:08

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 10/10/2021. Please see attached Surface Reclamation Complete Report and Annual Surface Reclamation Monitoring Report. EOG will conduct 2nd annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

Little\_Box\_Canyon\_AOX\_Federal\_\_001\_CRR\_7.12.22\_20220712110833.pdf

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AOX FEDERAL

**Well Location:** T21S / R22E / SEC 7 /  
SESW /

**County or Parish/State:** EDDY /  
NM

**Well Number:** 1

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM12241A

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300152474700X1

**Well Status:** Abandoned

**Operator:** EOG RESOURCES  
INCORPORATED

Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** TINA HUERTA

**Signed on:** JUL 12, 2022 11:08 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 104 SOUTH FOURTH STREET

**City:** Artesia

**State:** NM

**Phone:** (575) 748-4168

**Email address:** tina\_huerta@eogresources.com

Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** ARTHUR A ARIAS

**BLM POC Title:** PET

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** AAARIAS@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 07/13/2022

**Signature:** Arthur Arias



## Surface Reclamation Complete Report & Annual Surface Reclamation Monitoring Report

**Well Name:** Little Box Canyon AOX Federal #001

**API:** 30-015-24747

**Well Location:** N-7-21S-22E

**Surface Owner:** Bureau of Land Management

**Reclamation Complete Date:** 10/10/2021

**Reclamation Annual Monitoring Date:** 6/1/2022

**Total Acres reclaimed:** 1.25 Acres

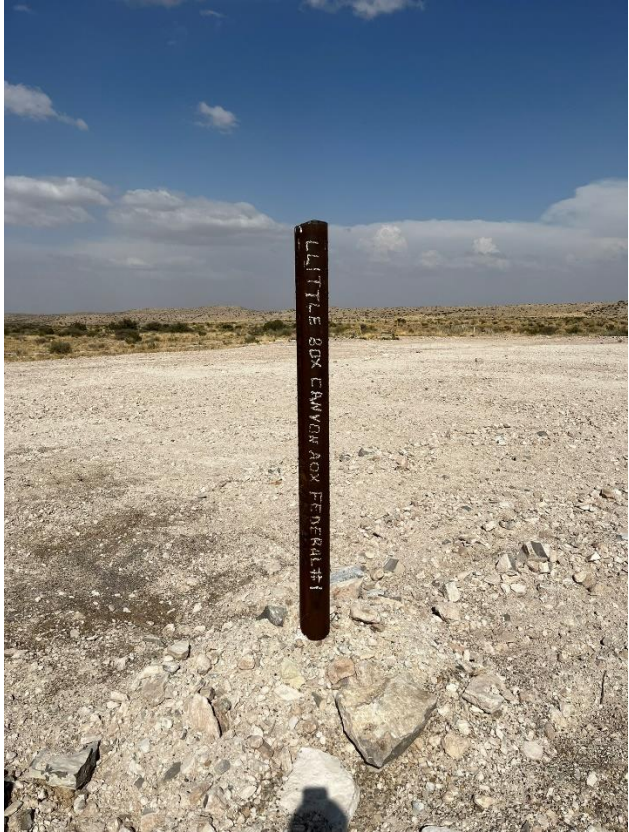
**Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





NMOCD / C-103Q Submission Checklist Questions			
<b>Well Name:</b> LITTLE BOX CANYON AOX FEDERAL 001			
<b>Subsequent Report of: Location Ready for OCD Inspection After P&amp;A</b>			
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: lease and well location , hereinafter "location"; flowlines or pipelines, hereinafter "pipelines"; and non-retrieved or abandoned, hereinafter "abandoned";			
		YES	NO
Was this the last remaining or only well on the location?		X	
Are there any abandoned pipelines that are going to remain on the location?			X
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?		X	
If any production equipment or structure is to remain on location, please specify. <b>3RD PARTY RISER &amp; EQUIPMENT WITHIN 3RD PARTY RIGHT OF WAY</b>			
<b>Site Evaluation</b> <i>Please answer all questions in this group.</i>			
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		X	
Have the rat hole and cellar been filled and leveled?		X	
Have the cathodic protection holes been properly abandoned?		X	
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete?		X	
<b>The (concrete-set) steel marker shows: Must attach marker photograph(s).*</b> <b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY</b>			
Have all of the required pipelines and other production equipment been cleared?		X	
Has all of the required junk and trash been cleared from the location?		X	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?		X	
Have all of the required metal bolts and other materials have been removed?		X	
Poured onsite concrete do not have to be removed.		X	
Have all the required portable bases been removed?		X	
Have all other environmental concerns been addressed as per OCD rules?		X	
If any environmental concerns remain on the location, please specify.			
<b>*Proof of the site marker (photograph) is required</b> <b>Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaining structures and equipment.</b>			
<b>Abandoned Pipelines</b> <i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).</i>			
Have all fluids have been removed from any abandoned pipelines?			
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM , other than that which accumulated under normal operation?			
Have all accessible points of abandoned pipelines been permanently capped?			
<b>Last Remaining or Only Well on the Location</b> <i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>			
Have all electrical service poles and lines been removed from the location?		X	
Is there any electrical utility distribution infrastructure that is remaining on the location?			X
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		X	
Have all the retrievable pipelines, production equipment been removed from the location?		X	
Has all the junk and trash been removed from the location?		X	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 125155

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 125155
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2023