

Well Name: GISSLER B	Well Location: T17S / R30E / SEC 11 / NESE /	County or Parish/State: EDDY / NM
Well Number: 19	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2748	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152522200X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2685701

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 08/04/2022

Time Sundry Submitted: 09:52

Date Operation Actually Began: 04/07/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 4/7/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

GISSLER_B_19_CRR_7.14.22_20220804095212.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: AUG 04, 2022 09:52 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ArtesiaState: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 10/17/2022

Signature: Deborah Mckinney



Surface Reclamation Complete Report

Well Name: GISSLER B #019

API: 30-015-25222

Well Location: I-11-17S-30E

Surface Owner: Bureau of Land Management

Reclamation Complete Date: 4/7/2022

Total Acres reclaimed: 0.75 Acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)	\$/acre (Drilled)
LPC (For Sand/Shinnery Sites)	Plains bristlegrass	2.0	4.0	\$2.00
"	Sand Bluestem	2.0	4.0	\$2.00
"	Little Bluestem	4.0	8.0	\$4.00
"	Big Bluestem	2.0	4.0	\$2.00
"	Plains Coreopsis	2.0	4.0	\$2.00
"	Sand dropseed	4.0	8.0	\$4.00
"	Four-winged Saltbrush	10.0	20.0	\$10.00

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection		Date:	05/19/2022
Site Name: <u>Gissler B #19</u>			
API Number:	30-0 <u>15-25222</u>	Plug Date:	<u>8/16/2021</u> Program: <u>Other</u> Annual
Was this the last remaining or only well on the location?		YES	NO
Are there any abandoned pipelines that are going to remain on the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify: _____			
Site Evaluation			
Recontoured back to original State/Topsoil Replaced		YES	NO
Have the rat hole and cellar been filled and leveled?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:			
All Facilities Removed for Final Reclamation			
Have all of the pipelines & production equipment been cleared? (other than the listed above)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all of the required junk and trash been cleared from the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required anchors, dead trees, air drums and flares been cut off at least two feet below ground level?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the required portable bases been removed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:			
Dry Hole Marker		YES	NO
Has a steel marker been installed per COA requirements?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground			
DNH Info	Operator Name	Lease Name & Number	UL-S-T-R
Met			
Not Met			
Qtr Section	(part/size)	API #	Federal Lease # (Federal Only)
Free of Oil or Salt Contaminated Soil		YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any environmental concerns remain on the location, please specify: _____			
Abandoned Pipelines			
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 29.15.35.30 NMAC)		YES	NO
Have all fluids been removed from any abandoned pipelines?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible portions of abandoned pipelines been permanently capped?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:			
Last Remaining or Only Well on the Location		YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all electrical service poles and lines been removed from the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all the junk and trash been removed from the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:			
Environmental Only: Do not have to be met to pass inspection			
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.			
Free of Noxious or Invasive Weeds? (Noxious or Invasive Weeds are defined in remarks)			
Tree Stability? (Erosion controls in place (if necessary) & working)		Met	Not Met
Signs of seedling completion? (Broadcast/Drilled)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Revegetation Success as compared to background? Met >75%		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Adequate Reclamation Fence installed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:			
Additional Findings or Comments:			
Inspector: <u>J. G. Rios</u>			
Picture Checklist: <input checked="" type="checkbox"/> Right <input checked="" type="checkbox"/> Left <input checked="" type="checkbox"/> Corner <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> Cross Road <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> Track/Junk <input type="checkbox"/>			
READY FOR FAN SUBMITTAL NEEDS FURTHER REVIEW Inspection Result: <input checked="" type="radio"/> PASS <input type="radio"/> FAIL			

On-Site Inspection Forms v1.xlsx

7/7/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151604

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 151604
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2023