

Well Name: BANQUET BKQ FEDERAL	Well Location: T21S / R21E / SEC 24 / NWSW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM100817	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153631600S1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2684635

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 07/29/2022

Time Sundry Submitted: 08:48

Date Operation Actually Began: 06/08/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 6/8/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

BANQUET_BKQ_FEDERAL_1_CRR_2022_7_28_Rev_20220729084823.pdf

Well Name: BANQUET BKQ FEDERAL

Well Location: T21S / R21E / SEC 24 / NWSW /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM100817

Unit or CA Name:

Unit or CA Number:

US Well Number: 300153631600S1

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: JUL 29, 2022 08:48 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 10/17/2022

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: BANQUET BKQ FEDERAL #001

API: 30-015-36316

Well Location: L-24-21S-21E, EDDY COUNTY, NM

Surface Owner: BLM

Reclamation Complete Date: 6/8/22

Total Acres reclaimed: 2.10 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





On-Site Regulatory Reclamation Inspection							Date: <u>7/15/2022</u>
Site Name: <u>Barquet BKA Federal 001</u>							
API Number: <u>30-0 15-36316</u>		Plug Date: <u>10/18/21</u>		Program: <u>Initial</u>		Annual	
Was this the last remaining or only well on the location?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Are there any abandoned pipelines that are going to remain on the location?							YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.							
Site Evaluation							
Recontoured back to original State/Topsoil Replaced							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have the rat hole and cellar been filled and leveled?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Section Comments:							
All Facilities Removed for Final Reclamation							
Have all of the pipelines & production equipment been cleared? (other than the listed above)							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Has all of the required junk and trash been cleared from the location?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have all the required portable bases been removed?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Section Comments:							
Dry Hole Marker							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Has a steel marker been installed per COA requirements?				Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground			
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)	
Met <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Not Met <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Free of Oil or Salt Contaminated Soil							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
If any environmental concerns remain on the location, please specify.							
Abandoned Pipelines							YES <input type="checkbox"/> NO <input type="checkbox"/>
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).							
Have all fluids have been removed from any abandoned pipelines?							YES <input type="checkbox"/> NO <input type="checkbox"/>
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?							YES <input type="checkbox"/> NO <input type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?							YES <input type="checkbox"/> NO <input type="checkbox"/>
Section Comments:							
Last Remaining or Only Well on the Location							YES <input type="checkbox"/> NO <input type="checkbox"/>
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							
Have all electrical service poles and lines been removed from the location?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Has all the junk and trash been removed from the location?							YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Section Comments:							
iEnvironmental Only- Do not have to be met to pass inspection							Met <input type="checkbox"/> Not Met <input type="checkbox"/>
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOCD forms.							
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							Met <input checked="" type="checkbox"/> Not Met <input type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.							Met <input checked="" type="checkbox"/> Not Met <input type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)							Met <input checked="" type="checkbox"/> Not Met <input type="checkbox"/>
Revegetation Success as compared to background? Met >75%. Circle One: <u>0%</u> 25% 50% 75% 100%							Met <input checked="" type="checkbox"/> Not Met <input type="checkbox"/>
Adequate Reclamation Fence installed?							Met <input checked="" type="checkbox"/> Not Met <input type="checkbox"/>
Section Comments:							
Additional Findings or Comments:							
Inspector: <u>Isor</u> <u>NIS</u>							
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/>							
<input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/>							
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151601

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 151601
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2023