Received by OCD: 8/7/202	3 5:39:57 PM	Page 1 oj
Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
	BUREAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM50346
Do not use t	RY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to re-enter an vell. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBM	IT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well     Image: Oil Well	Gas Well Other	8. Well Name and No. SOMBRERO 18 2BS FED COM/4H
2. Name of Operator EARTHST	FONE OPERATING LLC	9. API Well No. 3002546720
	CH FOREST DRIVE SUITE 300, 3b. Phone No. (include area code) (281) 298-4240	10. Field and Pool or Exploratory Area           WC-025 G-06 S253329D/WC-025 G-08 S213304D; BO
4. Location of Well <i>(Footage, Se</i> SEC 7/T21S/R33E/NMP	c., T.,R.,M., or Survey Description)	11. Country or Parish, State LEA/NM
12	2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
✓ Notice of Intent		roduction (Start/Resume) Water Shut-Off ecclamation Well Integrity
Subsequent Report	Change Plans Plug and Abandon T	Cecomplete Other Cemporarily Abandon
Final Abandonment Notic	ce Convert to Injection Plug Back W	Vater Disposal
the proposal is to deepen direct the Bond under which the we completion of the involved of completed. Final Abandonmo- is ready for final inspection.) EARTHSTONE OPERAT STAKING THE DRILLED LOCATION. REVISE SURFACE HOD	TING, LLC HAD TO SEND A SURVEY CREW TO RE-DO AS DRILLI D WELLS, THEY DISCOVERED THE SURFACE LOCATION WAS N LE LOCATION	d and true vertical depths of all pertinent markers and zones. Attach red subsequent reports must be filed within 30 days following n a new interval, a Form 3160-4 must be filed once testing has been have been completed and the operator has detennined that the site ED PLATS FOR NMOCD. WHEN
FROM: 600 FSL, 1845 F TO: 612 FSL, 1815 FWL		

JENNIFER ELROD / Ph: (817) 953-3728	Senior Regulatory Tech	07/21/2	0023
Signature	Date	0772172	
THE SPACE FOR FED	ERAL OR STATE OFICI	E USE	
Approved by			
CHDISTODHED WALLS / Db. (575) 224 2224 / Approved	Petroleum Engine	er	08/04/2023

CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Petroleum Engineer Title	08/04/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## Location of Well

0. SHL: SESW / 600 FSL / 1845 FWL / TWSP: 21S / RANGE: 33E / SECTION: 7 / LAT: 32.488092 / LONG: -103.613926 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 100 FNL / 2310 FWL / TWSP: 21S / RANGE: 33E / SECTION: 18 / LAT: 32.485893 / LONG: -103.612353 (TVD: 11548 feet, MD: 11700 feet) BHL: SESW / 100 FSL / 1700 FWL / TWSP: 21S / RANGE: 33E / SECTION: 18 / LAT: 32.471934 / LONG: -103.612364 (TVD: 11650 feet, MD: 16540 feet) <sup>4</sup> Property Code

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT SHL REVISION

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 30-025-46720 97895 WC-025 G-08 SE13304D; BONE SPRING <sup>5</sup> Property Name <sup>6</sup> Well Number **SOMBRERO 18 2BS FED COM 4H**

333517				SO	MBRERO 18 2	BS FED COM				<b>4H</b>		
<sup>7</sup> OGRID N	No.				<sup>8</sup> Operator	Name			<sup>9</sup> Elevation			
33116	5			EAR	RTHSTONE OPERATING, LLC				3905.4			
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
Ν	7	21 S	33 E		612	SOUTH	1815	WE	ST	LEA		
			пF	Bottom I	Iole Location	If Different Fr	om Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
Ν	18	21 S	33 E		67	SOUTH	1666	WE	ST	LEA		
<sup>12</sup> Dedicated Acre	s <sup>13</sup> Joint	or Infill <sup>14</sup>	Consolidatio	n Code	•	•	<sup>15</sup> Order No.					
160												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

(	B N89'49'43"E 2490.61 FT 🙆 N89'42'52"E 2639.96 FT	SOMBRERO 18 2. EL. =		<sup>17</sup> OPERATOR CERTIFICATION
"W 2643.41 FT		GEODETIC COORDINATES NAD 27 NMSP EAST SURFACE LOCATION N.= 541895.15 E.= 721967.23 LAT.= 32.4877219'N LONG.= 103.6134693'W	GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N.= 541956.69 E.= 763148.87 LAT.= 32.4878448*N LONG.= 103.6139583*W	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
ET O NOO'15'49"W	- $        -$	KICK OFF POINT	KICK OFF POINT 128' FSL, 1691' FWL NAD 83 NMSP EAST N.= 541472.30 E.= 763028.46 LAT. = 32.4865156'N LONG. = 103.6143594'W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretafore entered by the division. -07/21/2023 Signature Date
00'23'33"W 2643 93	14 SURFACE LOCATION 	FIRST TAKE POINT           7         154' FNL, 1660' FWL           80         NAD 27 NMSP EAST           91         S4128.61           92         E.= 721817.50           92         LAT. = 32.4856177'N           93         LONG. = 103.6139717'W           94         LAST TAKE POINT	FIRST TAKE POINT 154' FNL, 1660' FWL NAD 83 NMSP EAST N.= 541190.13 E.= 762999.16 LAT. = 32.4857406'N LONG. = 103.6144605'W LAST TAKE POINT	JENNIFER ELROD Printed Name JELROD@EARTHSTONEENERGY.COM E-mail Address
лете во FT 🔘 N		<ul> <li>135' FSL, 1666' FWL NAD 27 NMSP EAST</li> <li>N.= 536135.62</li> <li>E.= 721854.01</li> <li>LAT. = 32.4718930'N</li> <li>LONG. = 103.6139624'W</li> <li>2007004 05 1005</li> </ul>	135' FSL, 1666' FWL NAD 83 NMSP EAST N.= 536197.00 E.= 763335.79 LAT. = 32.4720159'N LONG. = 103.6144508'W	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
ND0102111 W0 26		<ul> <li>BOTTOM OF HOLE</li> <li>NAD 27 NMSP EAST</li> <li>N.= 536067.65</li> <li>E.= 721854.36</li> <li>LAT. = 32.4717061'N</li> <li>LONG. = 103.6139628'W</li> <li>PPP 2</li> </ul>	BOTTOM OF HOLE NAD 83 NMSP EAST N.= 536129.02 E.= 763036.14 LAT.= 23.47718291'N LONG. = 103.6144512'W PPP 2	was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	PPP 2	2597' FSL, 1672' FWL NAD 27 NMSP EAST N.= 538597.36 E.= 721845.03 LAT. = 32.4786596'N LONG. = 103.6139377'W	2597' FSL, 1672' FWL NAD 83 NMSP EAST N.= 538658.80 E.= 763026.75 LAT. = 32.4787826'N LONG. = 103.6144264'W	JULY 14, 2023 Date of Survey
M <sup>(1</sup> ,2,4,0,4,0),M	L4 LTP BOTTOM OF HOLE 	$ \begin{array}{c} \begin{matrix} \mu \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\$	$\begin{array}{llllllllllllllllllllllllllllllllllll$	Signature and Seal of Party Friday (127) Certificate Number: Distribution LAB ANULUS LS 12797 Star Vertificate Number: Distribution Construction (127) Star Vertificate Number: Distribution (127) St

89:57 PM	Page 5 oj
UNITED STATES PARTMENT OF THE INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
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REST DRIVE SUITE 300, 3b. Phone No. (include area code) (281) 298-4240	10. Field and Pool or Exploratory Area           WC-025 G-06 S253329D/WC-025 G-08 S213304D; BO
R.,M., or Survey Description)	11. Country or Parish, State LEA/NM
CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO	DTICE, REPORT OR OTHER DATA
TYPE OF A	ACTION
Alter Casing Hydraulic Fracturing R	roduction (Start/Resume) Water Shut-Off eclamation Well Integrity ecomplete Other
Change Plans Plug and Abandon Te	emporarily Abandon /ater Disposal
Deperation: Clearly state all pertinent details, including estimated starting ally or recomplete horizontally, give subsurface locations and measured Il be perfonned or provide the Bond No. on file with BLM/BIA. Requi ons. If the operation results in a multiple completion or recompletion in stices must be filed only after all requirements, including reclamation, h LLC HAD TO SEND A SURVEY CREW TO RE-DO AS DRILLE LLS, THEY DISCOVERED THE SURFACE LOCATION WAS NO DCATION	d and true vertical depths of all pertinent markers and zones. Attach red subsequent reports must be filed within 30 days following a new interval, a Form 3160-4 must be filed once testing has been have been completed and the operator has detennined that the site ED PLATS FOR NMOCD. WHEN
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Approved by				
THE SPACE FOR FE	DERAL OR ST	ATE OFICE USE		
Signature	Date	07/21/2023		
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) JENNIFER ELROD / Ph: (817) 953-3728		Senior Regulatory Technician Title		

CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Petroleum Engineer Title	08/04/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

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# **Additional Information**

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	249296
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
	•

#### CONDITIONS

Created By		Condition Date
pkautz	None	10/2/2023

Released to Imaging: 10/2/2023 9:41:17 AM

CONDITIONS

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Action 249296