Course by OFF & APRICATION DESTRICT	State of	New Mexico		Form C-1031 of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283)	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised July 18, 2013
811 S. First St., Artesia, NM 88210				Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	0			FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	[°] Santa F	e, NM 87505	6. State Oil & Gas	Lease No.
	OTICES AND REPORTS O	N WELLS	7. Lease Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "AI PROPOSALS.)			ESPERA	
1. Type of Well: Oil Well Gas Well 🗹 Other			8. Well Number #	001
2. Name of Operator OXY USA INC.			9. OGRID Number 16696	ſ
3. Address of Operator			10. Pool name or W	Vildcat
PO BOX 4294, HOUSTON, TX 77210			[73960] CARLSBAD	MORROW, SOUTH (GAS)
4. Well Location	,			
Unit Letter F	: 1685 feet from the		1935feet from	the WEST line
Section 24	Township 2	22S _{Range} 26E	NMPM	County EDDY
	11. Elevation (Show w	hether DR, RKB, RT, GR, e	etc.)	
	CHANGE PLANS UNDERCOMPL UNDERCOMPL UNDERCOMPL UNDERCOMPL UNDERCOMPL UNDERCOMPLETE UNDE	COMMENCE I CASING/CEMI OTHER: y state all pertinent details, 14 NMAC. For Multiple	DRILLING OPNS. F ENT JOB I TEMPORARY ABANDONN and give pertinent dates. Completions: Attach we EASE SEE ATTACHE	, including estimated date llbore diagram of
Spud Date:	Rig	Release Date:		
I hereby certify that the information	ion above is true and comple	te to the best of my knowle	edge and belief.	
signature_ <u>STEPHEN</u> ,	ANACEK	LE REGULATORY ENG	INEERDAT	TE 8/27/2023
Type or print name <u>STEPHEN</u> For State Use Only	JANACEK E-m	ail address: <u>STEPHEN_JAI</u>	NACEK@OXY.COM PHC	DNE: 713-493-1986
APPROVED BY: Conditions of Approval (if any):		eStaff Ma	nagerDAT	E10/3/23

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Received by OCD: 9/27/20 Page 2 of 5 **OXY USA Inc.** Esperanza 24 #1 API No. 30-015-34205 17-1/2" hole @ 429' 13-3/8" csg @ 429' w/ 450sx-TOC-Surf-Circ FINAL WELLBORE 9/21/2023 12-1/4" hole @ 1950' 9-5/8" csg @ 1950' w/ 815sx-TOC-Surf-Circ 、白い君 5 a state of 8-3/4" hole @ 8986' 7" csg @ 8986' w/ 429sx-TOC-1620'-TS DUMP BAIL 5 SX CMT. 6-1/4" hole @ 11910' TAG AT 11300' 4-1/2" csg @ 11900' w/ 300sx-TOC-8800'-CBL CIBP @ 11387' Perfs @ 11437-11594' ŀ -

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TD-11910'

Perfs @ 11736-11822'

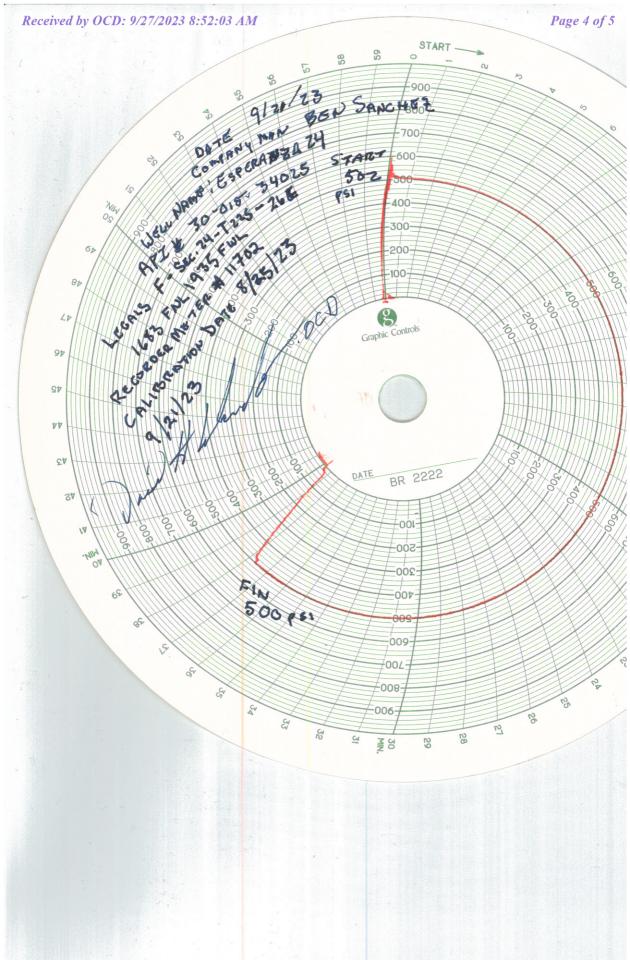
CIBP @ 11660'

PB-11858'

ESPERANZA 24 #001 30-015-34205 TA JOB SUMMARY

Start Date	Remarks				
9/14/2023	Inspect & prep rig , load equipment.				
9/14/2023	Held safety meeting & LOTO.				
9/14/2023	Broke down flowlines around well head then unload & spot equipment.				
9/14/2023	Rig up Ranger 1807 & reverse unit.				
9/14/2023	Tbg had 1700 psi.				
9/14/2023	Casing had 1700 psi.				
9/14/2023	Secure well in shut down.				
	1700 PSI ON TUBING AND CASING. BLED WELLHEAD PRESSURE DOWN TO THE REVERSE PIT.				
9/18/2023	PUMPED 40 BBLS DOWN THE TUBING AND 60 BBLS DOWN THE CASING.				
9/18/2023	UNLOADED BOP. INSTALLED 10K X 5K SPOOL. FUNCTION TESTED THE BOP.				
9/18/2023	INSTALLED BACK PRESSURE VALVE. STARTED TO BREAK DOWN STUDS.				
9/18/2023	LUNCH BREAK FOR CREW.				
9/18/2023	CONTINUED TO NIPPLE DOWN WELLHEAD.				
9/18/2023	NIPPLED UP 5K BOP. PSI TESTED 250 LOW 4000 HIGHT. REMOVED TWO WAY CHECK.				
9/18/2023	LOWERED THE WORK FLOOR. PREPPED TOOLS FOR WORKING WITH TUBING.				
9/18/2023	SECURED THE WELL AND SHUT DONW FOR THE DAY.				
9/19/2023	3 100 PSI ON CASING. PUMPED 30 BBLS FOR WELL CONTROL.				
	WORKED HANGER FREE FROM THE WELLHEAD. STARTED PULLING OUT OF THE HOLE LAYING DOWN				
9/19/2023	TUBING.				
9/19/2023	3 LUNCH BREAK FOR CREW.				
	CONTINUED PULLING AND LAYING DOWN TUBING. LAID DOWN 366 TOTAL JOINTS OF TUBING AND				
	A SEAT NIPPLE WITH A COLLAR.				
9/19/2023	SECURED THE WELL AND SHUT DOWN FOR THE DAY.				
	RIGGED UP RENEGADE WIRELINE. MADE UP 4.56" GUAGE RING. TIH TO 11,550'. CORRELATED TO				
	TOP PERFORATION. PULLED OUT OF THE HOLE. MADE UP 4.5" CAST IRON BRIDGE PLUG. TIH AND				
9/20/2023	SET CIBP AT 11387'.				
	LOADED THE CASING WITH 108 BBLS. PRESSURE TESTED CASING TO 500 PSI. INTERMEDIATE OPEN.				
9/20/2023	HELD FOR 30 MINUTES.				
	MADE THREE RUNS AND DUMP BAILED 5 SACKS OF CEMENT TAGGED TOC AT 11,300'. RIGGED				
9/20/2023	DOWN WIRE LINE.				
9/20/2023	SHUT IN OVERNIGHT				
9/21/2023	NIPPLED DOWN BOP.				
9/21/2023	INSTALLED TUBING HANGER. NIPPLED UP THE WELLHEAD.				
	RIGGED UP CHART RECORDER AND PUMP. PERFORMED BRADEN HEAD TEST. PRESSURED UP ON				
	CASING AND CHARTED PRESSURE FOR 40 MINUTES. STATE REPS ON SITE TO WITNESS. GOOD CHART				
9/21/2023					
9/21/2023	RIGGED DOWN THE PULLING UNIT.				

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	269416
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
gcordero	None	10/3/2023

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Action 269416