

Well Name: LONE RANGER 11	Well Location: T19S / R33E / SEC 11 / NWSE /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM92774	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002533560	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Accepted for record –NMOCD gc10/3/2023

Subsequent Report

Sundry ID: 2752530

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/21/2023	Time Sundry Submitted: 07:33
Date Operation Actually Began: 09/12/2023	

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY REPORT ARE ATTACHED.

SR Attachments

Actual Procedure

- final\_wellbore\_9.21.2023\_20230921073232.pdf
- JobDetail\_LR11FED\_001\_20230921073232.pdf

Well Name: LONE RANGER 11	Well Location: T19S / R33E / SEC 11 / NWSE /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM92774	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002533560	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: SEP 21, 2023 07:32 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/25/2023

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 19S / RANGE: 33E / SECTION: 11 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

FINAL WELLBORE 9/20/2023

**Well Name:** Lone Ranger 11 Fed #1**API 14:** 30025335600000**PE:** Taylor Stillman**Date:** 8/14/2023**PERF AT 100'. SQZ AND CIRCULATE 30 SX  
CMT 100' TO SURFACE.****Surface Casing:****Hole Size:** 17.5 in. @ 530'**Casing Size:** 13.375 in. @ 530'**Casing Weight:** 54.5 #/ft.**Cement Details:** 55 sx to 0'.  
Circ CMT to Surface**SPOT 45 SX CMT 580'-136'. TAG AT  
128'.****Intermediate Casing:****Hole Size:** 11 in. @ 3136'**Casing Size:** 8.625 in. @ 3136'**Casing Weight:** 24 #/ft.**Cement Details:** 970 sx to 0'.

Circ CMT to Surface

**SPOT 25 SX CMT 1905'-1786'. TAG  
AT 1642'.****SPOT 75 SX CMT 3322'-2976'. TAG  
AT 2600'.****Production Casing:****Hole Size:** 7.875 in. @ 6430'**Casing Size:** 5.5 in. @ 6430'**Casing Weight:** 15.5 #/ft.**Cement Details:** 1410 sx to 0'.

Circ CMT to Surface

Yates- 3272'

**SET CIBP AT 3731'. 25 SX CMT 3731'-  
3485'. TAG AT 3492'**

Seven Rivers- 3620'

Perfs: 3791' - 3800'

CIBP @ 4300' (1996)

Queen- 4338'

Grayburg- 4639'

**SET CIBP AT 6164'. 25 SX 6164'-  
5918'. TAG AT 5889'.**

Perfs: 6226'-6250' (Oct-1996)

Cement plug spotted 7826-7426 (1996)

Bone Springs- 7820'

CMT Plug spotted 9461-9261 (1996)

PBTD: 9461'

**LONE RANGER 11 FEDERAL #001****30-025-33560****PA JOB SUMMARY REPORT**

Start Date	Remarks
9/12/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD 223 JTS OF 2-7/8" L-80 WS TBG
9/12/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 150 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 250 PSI, 13-3/8" SURF CSG = 0 PSI
9/12/2023	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD FROM TBG & CSG RU PUMP ON CSG & PUMP 50 BBLS OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM
9/12/2023	UNHANG WELL LD PUMPING UNIT HEAD
9/12/2023	RU PUMP ON TBG LOAD WELL W/ 5 BBLS PRESSURE TEST TBG TO 1000 PSI W/ A GOOD TEST
9/12/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 10 PTS WORK ON PUMP FROM 10 PTS TO 25 PTS JAR ON PUMP MULTIPLE TIMES GOT PUMP UNSEATED
9/12/2023	LAY DOWN 1.5" X 26' POLISH ROD
9/12/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
9/12/2023	POOH LAYING DOWN 22 - 3/4" STEEL RODS
9/12/2023	PICK UP POLISH ROD & STUFFING BOX
9/12/2023	SECURE WELL SDFN,
9/12/2023	CREW TRAVEL BACK TO MAN CAMP
9/13/2023	CREW TRAVEL TO LOCATION
9/13/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/13/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 20 PSI, INTER CSG = 50 PSI, 13-3/8" SURF CSG = 0 PSI
9/13/2023	BLEED OFF GAS HEAD FROM TBG & CSG PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
9/13/2023	CONTINUE POOH LD 120 - 3/4" STEEL RODS, 9 - 1-1/4" SINKER BARS, 25-125-RHBC-16-3 HVR ROD PUMP
9/13/2023	FUNCTION TEST BOP W/ A GOOD TEST
9/13/2023	ND 3K X 7-1/16" WH FLANGE
9/13/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
9/13/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
9/13/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
9/13/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 24 PTS UNSEAT TAC POOH LD 118 JTS 2-7/8" TBG, 1 - 5.5" TAC, 7 - JTS 2-7/8" TBG, 1 - 2-7/8" SN, 1 - 3-1/2" SLOTTED MUD ANCHOR JT, 1 - 2-7/8" MUD JT W/ BULL PLUG

9/13/2023	MAKE UP BHA AS FOLLOWS NEW 4-3/4" BIT, 3-3/4" BIT SUB, 6 - 3-3/8" DRILL COLLARS, PICK UP 2 JTS 2-7/8" L-80 WS TBG
9/13/2023	SECURE WELL SDFN
9/13/2023	CREW TRAVEL BACK HOME
9/14/2023	CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING, CREW TRAVEL TO LOCATION
9/14/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/14/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 0 PSI, INTER CSG = 20 PSI, 13-3/8" SURF CSG = 0 PSI
9/14/2023	RIH PICKING UP 2-7/8" L-80 WS TBG TALLY TBG RIH TAG FILL @ 4181' W/ 124 JTS IN THE HOLE 10' INN ON JT #125, LD 1 JT 2-7/8"
9/14/2023	NU STRIPPER HEAD
9/14/2023	MIRU POWER SWIVEL
9/14/2023	BREAK CIRCULATION W/ 60 BBLS OF FW PUMPING CONVENTIONAL @ 3 BPM W/ 600 PSI, CLEAN OUT 119' OF FILL F/ 4181' TO 4300' TAG CIBP @ 4300' W/ 128 JTS IN THE HOLE 2' INN ON JT #129, CIRCULATE THE HOLE CLEAN W/ 80 BBLS OF FW
9/14/2023	RD POWER SWIVEL
9/14/2023	POOH ABOVE TOP PERFS W/ 17 JTS 2-7/8" WS TBG EOT @ 3725'
9/14/2023	SECURE WELL SDFN
9/14/2023	CREW TRAVEL BACK HOME
9/15/2023	CREW TRAVEL TO LOCATION
9/15/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/15/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 0 PSI, INTER CSG = 20 PSI, 13-3/8" SURF CSG = 0 PSI
9/15/2023	RIH W/ 16 JTS 2-7/8" L-80 WS TBG
9/15/2023	RU POWER SWIVEL BREAK CIRCULATION W/ 33 BBLS OF FW PUMPING CONVENTIONAL @ 4 BPM W/ 600 PSI, RIH TAG CIBP @ 4300' W/ 128 JTS IN THE HOLE 2' INN ON JT #129, DRILL OUT CIBP F/ 4300' TO 4302' (NOTE: METAL SHAVINGS & PIECES OF CIBP COMING OUT ON RETURNS) FELL THRU CONTINUE RIH MAKING A FEW CONNECTIONS W/ POWER SWIVEL DIDN'T TAG ANYTHING, RD POWER SWIVEL
9/15/2023	CONTINUE RIH PICKING UP 2-7/8" L-80 WS TBG GOT BHA @ 6219' W/ 188 JTS IN THE HOLE
9/15/2023	CIRCULATE HOLE CLEAN W/ 160 BBLS OF FW
9/15/2023	POOH ABOVE TOP PERFS W/ 76 JTS 2-7/8" WS TBG EOT @ 3725' W/ 112 JTS IN THE HOLE
9/15/2023	SECURE WELL SDFN
9/15/2023	CREW TRAVEL BACK HOME.
9/16/2023	CREW TRAVEL TO LOCATION
9/16/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/16/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 0 PSI, INTER CSG = 20 PSI, 13-3/8" SURF CSG = 0 PSI
9/16/2023	CONTINUE POOH W/ 112 JTS OF 2-7/8" WS TBG, LD DRILL COLLARS & BIT



9/16/2023	MIRU RTX WL RIH W/ 4.625" OD GR/JB FOUND FLUID LEVEL @ 800' FROM SURF CONTINUE RIH TO 6190' (WMD) POOH W/ GR/JB, PICK UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL NOTE: LOCATE CSG COLLAR @ 6176' COME UP HOLE 12' & SET CIBP @ 6164' W/ NO ISSUES POOH W/ WL SETTING TOOL RDMO WL
9/16/2023	PICK UP 4' X 2-7/8" PERF SUB RIH W/ 2-7/8" L-80 WS TBG TAG CIBP @ 6164' (TMD) W/ 192 JTS IN THE HOLE,
9/16/2023	MIRU CMT PUMP & BULK TRK ON TBG CIRCULATE WELL W/ 150 BBLS OF FW
9/16/2023	1ST PLUG) SET 5.5" CIBP @ 6164' BALANCED PLUG F/ 6164' - 5918' SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 5918' DISPLACE W/ 34.32 BBLS
9/16/2023	POOH W/ 38 STANDS EOT @ 3728' W/ 116 JTS IN THE HOLE WASH UP PUMP & FLOW BACK PIT
9/16/2023	SECURE WELL SDFW
9/16/2023	CREW TRAVEL BACK HOME.
9/18/2023	CREW TRAVEL TO LOCATION
9/18/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/18/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 0 PSI, INTER CSG = 10 PSI, 13-3/8" SURF CSG = 0 PSI
9/18/2023	RIH W/ 68 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 5889' (TMD) W/ 183 JTS IN THE HOLE 15' OUT ON JT #184, NOTE: NMBLM WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
9/18/2023	POOH W/ 58 STANDS LD 76 JTS
9/18/2023	MIRU RTX WL RIH W/ 4.625" OD GR/JB FOUND FLUID LEVEL @ 1890' F/ SURF CONTINUE RIH TO 3750' (WMD) POOH W/ GR/JB, PICK UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 3731' W/ NO ISSUES POOH W/ WL SETTING TOOL RDMO WL
9/18/2023	PICK UP 4' X 2-7/8" PERF SUB RIH W/ 2-7/8" WS TBG TAG CIBP @ 3731' (TMD) W/ 116 JTS IN THE HOLE
9/18/2023	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 90 BBLS OF 10# BW MIX 12 GALLONS OF FLEX & GEL W/ 60 BBLS OF 10# BW
9/18/2023	PRESSURE TEST CSG TO 700 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
9/18/2023	BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 2ND PLUG) SET 5.5" CIBP @ 3731' BALANCED PLUG F/ 3731' - 3485' SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 3485' DISPLACE W/ 20.2 BBLS, WASH UP PUMP & FLOW BACK PIT
9/18/2023	POOH W/ 15 STANDS LD 7 JTS EOT @ 2535' W/ 79 JTS IN THE HOLE
9/18/2023	SECURE WELL SDFN
9/18/2023	CREW TRAVEL BACK HOME.
9/19/2023	CREW TRAVEL TO LOCATION
9/19/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/19/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/19/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 3492' (TMD) W/ 108 JTS IN THE HOLE 5' OUT ON JT #109, NOTE: NMBLM WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM

9/19/2023	POOH LD 6 JTS EOT @ 3322' W/ 103 JTS IN THE HOLE
9/19/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 3322' - 2976' SPOT 75 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 17.63 BBLS, 14.8# 1.32 YIELD, COVERING 740' DISPLACE CMT TO 2582' DISPLACE W/ 14.97 BBLS
9/19/2023	POOH W/ 15 STANDS LD 23 JTS EOT @ 1605' W/ 50 JTS IN THE HOLE
9/19/2023	WOC TO TAG
9/19/2023	RIH W/ 31 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2600' (TMD) W/ 81 JTS IN THE HOLE, NOTE: NMBLM WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
9/19/2023	POOH LD 22 JTS EOT @ 1905' W/ 59 JTS IN THE HOLE
9/19/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 1905' - 1786' SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 1659' DISPLACE W/ 9.62 BBLS WASH UP PUMP & FLOW BACK PIT
9/19/2023	POOH W/ 15 STANDS LD 7 JTS EOT @ 706' W/ 22 JTS IN THE HOLE
9/19/2023	SECURE WELL SDFN
9/19/2023	CREW TRAVEL BACK HOME.
9/20/2023	CREW TRAVEL TO LOCATION
9/20/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/20/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/20/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 1642' (TMD) W/ 51 JTS IN THE HOLE 5' IN ON JT #52
9/20/2023	POOH LD 34 JTS EOT @ 580' W/ 18 JTS IN THE HOLE
9/20/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 5TH PLUG) BALANCED PLUG F/ 580' - 136' SPOT 45 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 10.57 BBLS, 14.8# 1.32 YIELD, COVERING 444' DISPLACE CMT TO 136' DISPLACE W/ .78 BBLS
9/20/2023	POOH LD 18 JTS
9/20/2023	WOC TO TAG
9/20/2023	RIH W/ 2-7/8" L-80 WS TBG TAG TOC @ 128' (TMD) W/ 4 JTS IN THE HOLE
9/20/2023	POOH LD 4 JTS
9/20/2023	MIRU RTX WL RIH W/ 1-9/16" RTG GUN W/ OWEN CHARGES R156-0438-003 W/ SDP-1687-402-NT3 .20 ENTRY HOLE AND 12.5' PENETRATION 80/40 GRAIN RIBBON DET CORD RDX WENT DOWN TO 100' SHOT 6 SQZ HOLES POOH RDMO WL, (NOTE: FOR BEST PRACTICE WE PERF @ 100' F/ SURF & TRY TO EST INJ RATE)
9/20/2023	CLOSE BOP RU CMT PUMP ON 5.5" PROD CSG EST - INJ RATE W/ 10# BW 2.5 BPM @ 300 PSI PUMP 20 BBLS W/ FULL RETURNS ON 8-5/8" INTER CSG
9/20/2023	RD WORK FLOOR & ASSOCIATED EQUIP
9/20/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
9/20/2023	NU 3K WH FLANGE

9/20/2023	RU CMT PUMP ON 5.5" PROD CSG BREAK CIRCULATION 6TH PLUG) PERF @ 100' SQZ 30 SX CLASS C CMT, 7.05 BBLS, 14.8# 1.32 YIELD, COVERING 296' F/ 100' - 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF - CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF - CSG PRESSURE UP TO 500 PSI W/ NO LEAK OFF, WASH UP PUMP & FLOW BACK PIT
9/20/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOCATION, SDFN

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 268597

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 268597
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/3/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 268597

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 268597
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/3/2023