

Well Name: BENSON SHUGART	Well Location: T18S / R30E / SEC 26 / SESE /	County or Parish/State: EDDY / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM025503	Unit or CA Name: BENSON SHUGART WATERFLOOD	Unit or CA Number: NMNM88499X
US Well Number: 300152052900S1	Well Status: Oil Well Shut In	Operator: CHEVRON USA INCORPORATED

Accepted for record –NMOCD gc10/5/2023

Notice of Intent

LONG VO

Digitally signed by
LONG VO
Date: 2023.09.06
10:45:51 -05'00'

Sundry ID: 2747167

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/21/2023

Time Sundry Submitted: 01:29

Date proposed operation will begin: 09/18/2023

Procedure Description: Please see attached plugging plan and Current/Proposed WBDs.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Approval Subject to
General Requirements and
Special Stipulations
Attached

NOI Attachments

Procedure Description

BSWFU__12_Info_Packet_20230821132824.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARK TORRES

Signed on: AUG 21, 2023 01:29 PM

Name: CHEVRON USA INCORPORATED

Title: Well Abandonment Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (989) 264-2525

Email address: MARKTORRES@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Plugging Plan

- 1 MIRU Rig and test BOPs
- 2 TIH w/ work string and tag bottom plug at +/- 3,100'
- 3 Set CIBP at 2215'. pressure test plug
- 4 Perform CBL on production casing to determine TOC in annulus; confirm results with Engineer and BLM
- 5 Spot 100 sx Class C cement on top, ensure cement behind casing below 1600', otherwise perf and squeeze at TOC in annulus, WOC and Tag at 1600'.
- 6 Perf 5-1/2" casing above TOC at 760' and squeeze/circulate cement to surface. May evaluate pumping in multiple stages. Will WOC/Tag each stage as necessary until 5-1/2" casing and 5-1/2"x8-5/8" annulus are full to surface. (In 77 sxs/Out 112 sxs) Verify at surface.
- 7 RDMO rig

NOTE:

If there are any indications of gas migration in 5-1/2"x8-5/8" annulus, will evaluate cutting/pulling 5-1/2" and discuss w/ BLM

Benson Shugart WFU #012 Current Wellbore Diagram

Created:	07/27/23	By:	GJPU	Well #:	12	Fd./St. #:	N/A
Updated:	08/21/23	By:	NQFG	API			30-015-20529
Lease:	Ginsberg Fed.			Surface	Tshp/Rng:	S-18 & E-30	
Field:	Benson Shugart WFU			Unit Ltr.:	P	Section:	26
Surf. Loc.:	990' FSL & 330' FEL			Bottom hole	Tshp/Rng:	18-S, 30-E	
Bot. Loc.:				Unit Ltr.:	P	Section:	26
County:	Eddy	St.:	NM	Cost Code:	UCRJ10100		
Status:	TA'd			Chevno:	FG9192		

Surface Casing

Size:	8 5/8"
Wt., Grd.:	32#
Depth:	710'
Sxs Cmt:	300
Circulate:	Yes
TOC:	Surface
Hole Size:	11"

KB:	3466'
GL:	3456'
Spud Date:	11/17/71
TD Date:	11/24/71
Ini. Comp.:	12/11/71
Base of Fresh Water:	225'
Potash:	YES

Production Casing

Size:	5 1/2
Wt., Grd.:	15.5#
Depth:	3,558'
Sxs Cmt:	350
Circulate:	Yes
TOC:	Unknown
Hole Size:	7 7/8"
DV Tool:	N/A

Tubing Components (7/25/2023)			
Item Des	Jts	OD (in)	Len (ft)
Tubing	16.00	2 3/8	~504

Formation	Top (MD, ft)
Rustler	498'
Salt Top	669'
Salt Bottom	1,667'
Yates	1,867'
Seven Rivers	2,304'
Queen	2,903'
Penrose	3,117'
Grayburg	3,316'

TOC Unknown: Wellview shows 1,739', records show circulated to surface

Perforations (May 1985)

2,265'-2,290'
2,342'-2,348'

Perforations (1971 Initial and 1973 re-work)

3,021'-3,030'

CIBP @ 3,115' w/ 15' cement dump bailed

3,136'-3,147'
3,190'-3,194'
3,251'-3,260'
3,269'-3,278'
3,302'-3,312'
3,382'-3,390'
3,489'-3,491'
3,493'-3,497'

H2S Concentration >100 PPM? NO
NORM Present in Area? YES

PBTD: 3,558'
TD: 3,560'

Benson Shugart WFU #012 Proposed Wellbore Diagram

Created: 07/27/23 By: GJPU
 Updated: 08/21/23 By: NQFG
 Lease: Ginsberg Fed.
 Field: Benson Shugart WFU
 Surf. Loc.: 990' FSL & 330' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: TA'd

Well #: 12 Fd./St. #: N/A
 API 30-015-20529
 Surface Tshp/Rng: S-18 & E-30
 Unit Ltr.: P Section: 26
 Bottom hole Tshp/Rng: 18-S, 30-E
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 Cost Code: UCRJ10100
 Chevno: FG9192

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****Perform CBL to confirm TOC in annulus and discuss w/ BLM****

CIBP @ 3,115' w/ 15' cement dump bailed

H2S Concentration >100 PPM? NO
 NORM Present in Area? YES

PBTD: 3,558'
 TD: 3,560'

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

- have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

Sundry ID

2747167

Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify			
Fresh Water @ 92	41.08	142.00	100.92	If solid			
Top of Salt @ 669	612.31	719.00	106.69	Tag/Verify			
Shoe Plug	652.90	760.00	107.10	Tag/Verify	189.00	C	Perf and attempt squeeze from 760' to surface. (In 77 sxs/Out 112 sxs) Verify at surface.
Base of Salt @ 1667	1600.33	1717.00	116.67	Tag/Verify			
Yates @ 1867	1798.33	1917.00	118.67	If solid			
CIBP Plug	2180.00	2215.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	63.00	C	Set CIBP at 2215'. Spot cement from 2215' to 1600'.
Perforations Plug (If No CIBP)	2215.00	3080.00	865.00	Tag/Verify			
Shoe Plug	3472.42	3608.00	135.58	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Secretary	Top of Salt to surface	
Shoe @	710.00		
Shoe @	3558.00	TOC @	890.00
Perforatons Top @	2265.00	Perforations	3030.00
		CIBP @	2215.00

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 266051

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 266051
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2023