

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38317
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMNM03358
3. Address of Operator 1199 MAIN AVE., STE #101, DURANGO, CO 81301		7. Lease Name or Unit Agreement Name NORTHEAST BLANCO UNIT
4. Well Location Unit Letter D : 705 feet from the NORTH line and 785 feet from the WEST line Section 12 Township 31N Range 7W NMPM County SAN JUAN		8. Well Number 007H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6522'		9. OGRID Number 329736
		10. Pool name or Wildcat BASIN MANCOS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SIMCOE LLC is requesting to extend the Surface Casing to 3,601' TVD.

Current Surface Casing Program (as approved in the APD):

Casing size 13-3/8" set at ±1100' TVD; conventional cement job (1 stage), circulated to surface.

Revised Surface Casing Program:

Casing size 13-3/8" set at ±3601' TVD (roughly 25' into the Lewis Shale); conventional cement job (1 stage), circulated to surface.

Reasons for setting deeper surface casing:

To mitigate expected lost circulation problems in previously designed long (±5500' MD), deviated intermediate casing section; extreme lost circulation encountered both in offset operator's wells in addition to historic BP NEBU wells; will allow depleted intervals in Kirtland, Fruitland Coal, & Pictured Cliffs to be isolated behind pipe (surface casing) before drilling into the known depleted intervals in the Mesa Verde section; setting surface casing deeper (into the Lewis) allows for improved drilling efficiency & also increases the safety of drilling operations through these depleted sections.

No change to the Conductor, Intermediate and Production casing from the original approved casing program. Please see attached NEBU 602-7H Updated Casing Safety Cement Program for details.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cale Redpath TITLE REGULATORY ANALYST DATE _____

Type or print name Cale Redpath E-mail address: cale.redpath@ikaveenergy.com PHONE: 970-852-5154

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: NORTHEAST BLANCO UNIT 602 COM	Well Location: T31N / R7W / SEC 12 / NWNW /	County or Parish/State:
Well Number: 007H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03358	Unit or CA Name: NEBU--ST	Unit or CA Number: NMNM78402X
US Well Number:	Well Status: Approved Application for Permit to Drill	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2750475

Type of Submission: Notice of Intent	Type of Action: Casing
Date Sundry Submitted: 09/11/2023	Time Sundry Submitted: 11:12
Date proposed operation will begin: 09/11/2023	

Procedure Description: SIMCOE LLC is requesting to extend the Surface Casing to 3,601' TVD. Current Casing Program (as approved in the APD) Conductor – 20” set at 150’; conventional cement job, circulated to surface Surface – 13-3/8” set at ±1100’ TVD; conventional cement job (1 stage), circulated to surface Intermediate – 9-5/8” set at ±6350’ TVD (roughly 150’ into the Mancos Shale); conventional cement job (2 stage), circulated to surface Revised Casing Program Conductor – 20” set at 150’; conventional cement job, circulated to surface Surface – 13-3/8” set at ±3601’ TVD (roughly 25’ into the Lewis Shale); conventional cement job (1 stage), circulated to surface Intermediate – 9-5/8” set at ±6350’ TVD (roughly 150’ into the Mancos Shale); conventional cement job (2 stage), circulated to surface (no change from the original approved casing program) Reasons for setting deeper surface casing.... - to mitigate expected lost circulation problems in previously designed long (±5500’ MD), deviated intermediate casing section - extreme lost circulation encountered both in offset operator’s wells in addition to historic BP NEBU wells - will allow depleted intervals in Kirtland, Fruitland Coal, & Pictured Cliffs to be isolated behind pipe (surface casing) before drilling into the known depleted intervals in the Mesa Verde section - setting surface casing deeper (into the Lewis) allows for improved drilling efficiency & also increases the safety of drilling operations through these depleted sections Please see attached NEBU 602-7H Revised Casing and Cement Program for details.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NEBU_602_7H_Revised_Surface_Casing_and_Cement_Program_20230911111120.pdf

Well Name: NORTHEAST BLANCO UNIT 602 COM	Well Location: T31N / R7W / SEC 12 / NWNW /	County or Parish/State:
Well Number: 007H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03358	Unit or CA Name: NEBU--ST	Unit or CA Number: NMNM78402X
US Well Number:	Well Status: Approved Application for Permit to Drill	Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

APD_Change_KR_09112023_20230911141828.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CALE REDPATH	Signed on: SEP 11, 2023 11:11 AM
Name: SIMCOE LLC	
Title: NOT RECORDED	
Street Address: 1199 MAIN AVE SUITE 101	
City: DURANGO	State: CO
Phone: (970) 852-0082	
Email address: CALE.REDPATH@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 09/11/2023
Signature: Kenneth Rennick	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Reasons for setting deeper surface casing.

- to mitigate expected lost circulation problems in previously designed long (5500 MD), deviated intermediate casing section
- extreme lost circulation encountered both in offset operators wells in addition to historic BP NEBU wells
- will allow depleted intervals in Kirtland, Fruitland Coal, & Pictured Cliffs to be isolated behind pipe (surface casing) before drilling into the known depleted intervals in the Mesa Verde section
- setting surface casing deeper (into the Lewis) allows for improved drilling efficiency & also increases the safety of drilling operations through these depleted sections

Please see attached NEBU 602-7H Revised Casing and Cement Program for details.

Location of Well

0. SHL: NWNW / 705 FNL / 785 FWL / TWSP: 31N / RANGE: 7W / SECTION: 12 / LAT: 36.9193419 / LONG: -107.5286085 (TVD: 0 feet, MD: 0 feet)
PPP: SENE / 2002 FNL / 0 FEL / TWSP: 31N / RANGE: 7W / SECTION: 11 / LAT: 36.915784 / LONG: -107.53134 (TVD: 7101 feet, MD: 7780 feet)
PPP: SWNW / 2001 FNL / 222 FWL / TWSP: 31N / RANGE: 7W / SECTION: 12 / LAT: 36.9157843 / LONG: -107.5305401 (TVD: 7102 feet, MD: 7558 feet)
BHL: SWNW / 2034 FNL / 274 FWL / TWSP: 31N / RANGE: 7W / SECTION: 11 / LAT: 36.9156774 / LONG: -107.5484123 (TVD: 7087 feet, MD: 12783 feet)

SECTION 3: CASING

BIT & CASING PROGRAM (all new casing strings)

TYPE	HOLE SIZE (IN)	CASING (IN)	WEIGHT (LBS/FT)	GRADE	COUPLING	SETTING DEPTH (MD FT)	COMMENTS
Conductor	26	20	94.00	J55	BT&C	0-150	New casing. May be pre-set. Cement circulated to surface.
Surface	17-1/2	13-3/8	54.50	J55	BT&C	0-3657	New casing. May be pre-set. Cement circulated to surface.
Intermediate	12-1/4	9-5/8	40.00	P110HC	BT&C	0-6460	New casing. Two-stage cement job, circulated to surface.
Production	8-3/4	5-1/2	20.00	P110HC	TCBC-HT	0-12,783	New casing. Single-stage cement job to overlap previous casing shoe.

Design Factor Tables

Conductor Casing Design - Evacuation/Casing Test (collapse & burst), 100K overpull (tension)

					Collapse (psi)	Burst (psi)	Tension (lbs)	
Minimum Safety Factors					1.125	1.100	1.400	
	Size (in.)	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Yield - Body (lbs)	Yield - Connection (lbs)
Conductor	20	94	J55	BTC	520	2,110	1,480,000	1,402,000
80% of Burst = 1,688								
	Casing Depth, TVD (ft)	Mud Wt In (ppg)	Mud Wt Out (ppg)	Pressure Inside (psi)	Pressure Outside (psi)	Safety Factor		
Collapse	150	0	8.33	0	65	8.00		
Burst	150	8.33	0	1500	0	1.35	1500 psi casing test	
	Casing Depth, TVD (ft)	Mud Wt (ppg)	Air Wt (lbs)	Bouyant Wt (lbs)	Bouyant Wt + 100K (lbs)			
Tension (Pipe Body)	150	9.00	14,100	12,163	112,163	13.20	100K lbs overpull	
Tension (Connection)	150	9.00	14,100	12,163	112,163	12.50		
NOTE: BF = 1-((MW)/65.5)								

Surface Casing Design - Evacuation/Casing Test (collapse & burst), 100K overpull (tension)

Minimum Safety Factors					Collapse (psi)	Burst (psi)	Tension (lbs)	Yield - Connection (lbs)
					1.125	1.100	1.400	
	Size (in.)	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Yield - Body (lbs)	
Surface	13.375	54.50	J55	BTC	1,130	2,730	850,000	909,000
80% of Burst =						2,184		
	Casing Depth, TVD (ft)	Mud Wt In (ppg)	Mud Wt Out (ppg)	Pressure Inside (psi)	Pressure Outside (psi)	Safety Factor		
Collapse	3601	9.00	9.00	843	1685	1.34	50% Casing volume with 9.0 ppg mud system	
Burst	3601	9.00	9.00	3185	1685	1.82	1500 psi casing test	
	Casing Depth, TVD (ft)	Mud Wt (ppg)	Air Wt (lbs)	Bouyant Wt (lbs)	Bouyant Wt + 100K (lbs)	Safety Factor		
Tension (Pipe Body)	3601	9.00	196,255	169,288	269,288	3.16	100K lbs overpull	
Tension (Connection)	3601	9.00	196,255	169,288	269,288	3.38		

NOTE: $BF = 1 - ((MW)/65.5)$

Intermediate Casing Design - Evacuation/Casing Test (collapse & burst), 100K overpull (tension)

					Collapse (psi)	Burst (psi)	Tension (lbs)	
					1.125	1.100	1.400	
	Size (in.)	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Yield - Body (lbs)	Yield - Connection (lbs)
Intermediate	9.625	40.00	P110HC	BTC	4,230	7,910	1,260,000	1,265,000
80% of Burst =						6,328		
	Casing Depth, TVD (ft)	Mud Wt In (ppg)	Mud Wt Out (ppg)	Pressure Inside (psi)	Pressure Outside (psi)	Safety Factor		
Collapse	6348	0	10.00	0	3301	1.28	Full evacuation with 10.0 ppg mud in annulus	
Burst	6348	10.00	0	1500	0	1.65	1500 psi casing test	
	Casing Depth, TVD (ft)	Mud Wt (ppg)	Air Wt (lbs)	Bouyant Wt (lbs)	Bouyant Wt + 100K (lbs)	Safety Factor		
Tension (Pipe Body)	6348	10.00	253,920	215,154	315,154	4.00	100K lbs overpull	
Tension (Connection)	6348	10.00	253,920	215,154	315,154	4.01		

NOTE: $BF = 1 - ((MW)/65.5)$

Production Casing Design - Evacuation/Casing Test (collapse & burst), 100K overpull (tension)

	Size (in.)	Weight (lb/ft)	Grade	Connection	Minimum Safety Factors			Yield - Connection (lbs)
					Collapse (psi)	Burst (psi)	Tension (lbs)	
Production	5.5	20.00	P110HC	TCBC-HT	12,150	12,640	641,000	641,000
80% of Burst =						10,112		
	Casing Depth, TVD (ft)	Mud Wt In (ppg)	Mud Wt Out (ppg)	Pressure Inside (psi)	Pressure Outside (psi)	Safety Factor		
Collapse	7087	0	13.30	0	4901	2.48	Full evacuation with 13.3 ppg mud in annulus	
Burst	7087	13.30	0	1500	0	1.97	1500 psi casing test	
	Casing Depth, TVD (ft)	Mud Wt (ppg)	Air Wt (lbs)	Bouyant Wt (lbs)	Bouyant Wt + 100K (lbs)	Safety Factor		
Tension (Pipe Body)	7087	13.30	141,740	112,959	212,959	3.01	100K lbs overpull	
Tension (Connection)	7087	13.30	141,740	112,959	212,959	3.01		

NOTE: $BF = 1 - ((MW)/65.5)$

All casing strings (including conductor) will be tested to 0.22 psi/ft of string length or 1500 psi (whichever is greater), but not to exceed 70% of minimum internal yield.

Minimum casing design safety factors:

Collapse – 1.125
 Burst – 1.100
 Tension – 1.400

Casing centralization:

Surface Casing – Centralizers to be placed on bottom 4 joints of casing (1 per joint) and 1 every 3rd joint thereafter to surface.

Intermediate Casing – Centralizers to be placed on bottom 3 joints of casing (1 per joint) and 1 every 3rd joint thereafter to surface. A DV tool and external casing packer (ECP) may be placed at roughly 5190' MD, if necessary. *

Production Casing – Centralizers to be placed along lateral to achieve adequate standoff for quality cement job. Toe sleeves (2) will be placed 2 and 3 joints above the shoe track.

*NOTE: Use of the DV tool and ECP will be based on the magnitude of drilling fluid losses encountered while drilling the Intermediate section and concerns about cement possibly not being circulated to surface. Should heavy losses not be encountered, the DV tool and ECP will not be used.

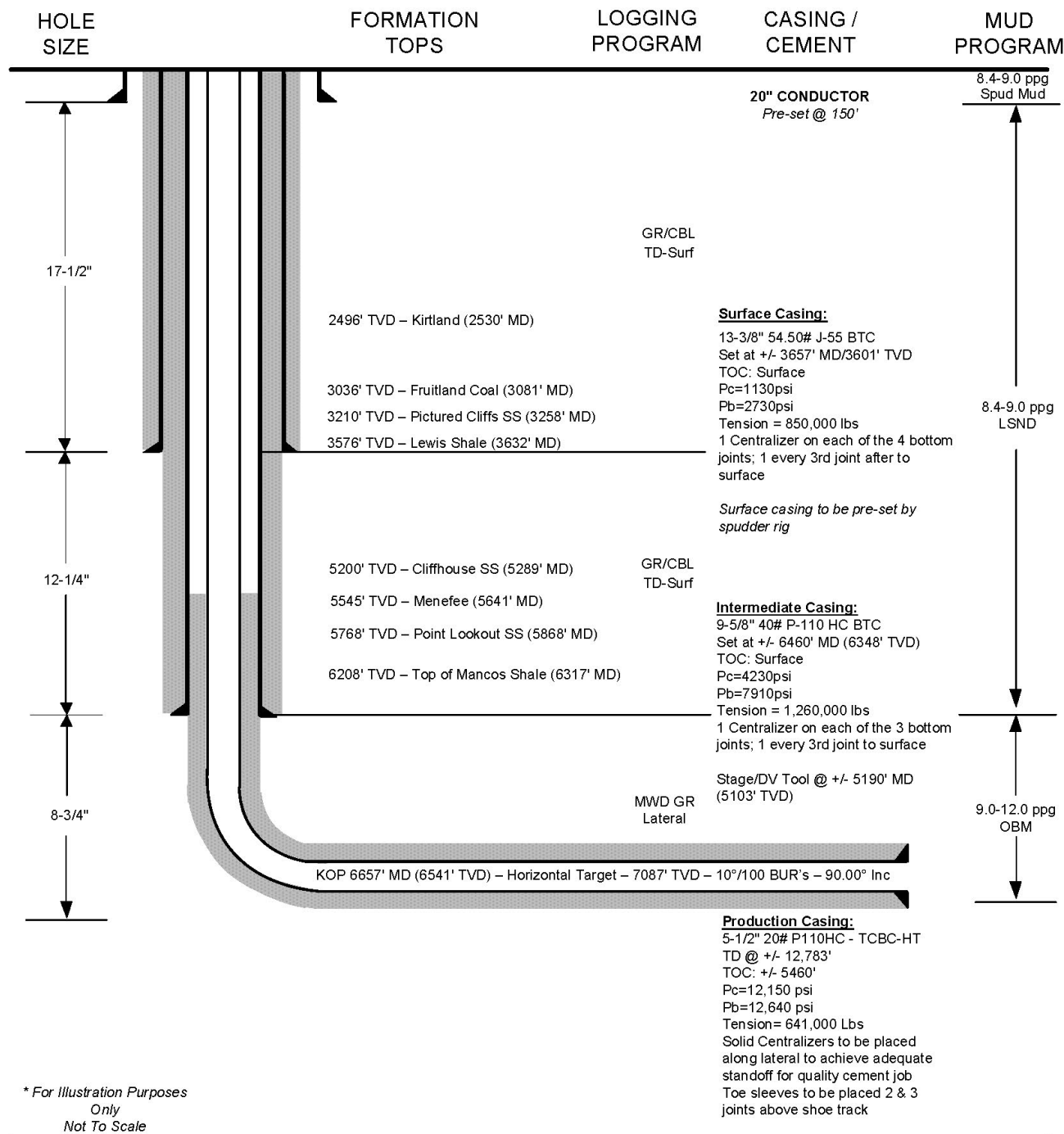
Wellbore Schematic

WELL: Northeast Blanco Unit 602 COM 7H
PROSPECT: San Juan Basin – Mancos Shale (S2/Black)
CATEGORY: Horizontal Well
COUNTY: San Juan County

STATE: New Mexico

API #: TBD

REVISED 06/05/2023



SECTION 4: CEMENT

The proposed cementing program has been designed to protect and/or isolate all usable water zones, potential productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium utilized (other than cement) shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat in a competent formation which will contain the maximum pressure to which it will be exposed during the drilling process. All indications of usable water shall be reported.

- Pea gravel or other material shall not be used to fill around the conductor or surface casing in the event cement is not circulated to surface or if cement fallback occurs.
- The conductor casing and surface casing shall be cemented back to surface. If cement is not circulated, or if the cement column falls back after circulation, remedial cementing will be performed to cement the casing to surface using 1" tubing. No more than 100' will be remediated without prior approval.
- Top plugs will be used to reduce possible contamination of the cement slurry by the displacement fluid. A bottom plug (or other acceptable technique such as a pre-flush fluid, inner string, etc.) will be used to isolate the cement slurry from the drilling fluid being displaced ahead of the cement.
- All cement volumes will be based on actual hole conditions.

Conductor Casing: Single Stage (0'-150' MD) – 26" Hole x 20" Casing, 100% XS

Cement to be circulated to surface with approximately 383 sx Class G cement (94 lb/sk) with 2% CaCl and 0.125 lb/sk poly flake mixed at 14.6 ppg using 6.69 gal/sk fresh water with yield of 1.39 ft³/sk. Approximate volume of 532 ft³.

Surface Casing: Single Stage (0'-3657' MD) – 17-1/2" Hole x 13-3/8" Casing, 50% XS

Cement to be circulated to surface. Lead Slurry will consist of approximately 1678 sx 65/35 Class G/Poz (87 lb/sk) with 5% D-CSE 1 + 0.25 lb/sk Cello Flake + 0.5% D-R 1 + 1.2% D-MPA-2 + 0.3% D-SA 1 + 0.3% D-CD 2 + 0.5% D-FP 1 + 0.25 lb/sk D-Phenoseal and 0.125 lb/sk D-Plexfiber mixed at 12.5 ppg using 10.71 gal/sk fresh water with yield of 1.96 ft³/sk. Tail Slurry will consist of approximately 459 sx Class G cement (94 lb/sk) with 5% D-CSE 1 + 0.25 lb/sk Cello Flake + 0.5% D-R 1 + 1.2% D-MPA-2 + 0.5% D-FP 1 + 0.25 lb/sk D-Phenoseal and 0.125 lb/sk D-Plexfiber mixed at 15.8 ppg using 5.17 gal/sk fresh water with yield of 1.21 ft³/sk. Total approximate volume of both slurries is 3844 ft³.

Intermediate Casing: Three Stages (0'-6460' MD) – 12-1/4" Hole x 9-5/8" Casing, DV tool at ±5190', 30% XS

Cement to be circulated to surface. Stage 1 Lead Slurry will consist of approximately 203 sx 65/35 Class G/Poz (87 lb/sk) with 5% D-CSE 1 + 0.6% D-R 1 + 0.6% D-MPA-2 + 0.6% D-SA 1 + 0.6% D-CD 2 and 0.6% D-FP 1 mixed at 12.5 ppg using 10.72 gal/sk fresh water with yield of 1.95 ft³/sk. Stage 1 Tail Slurry will consist of approximately 133 sx Class G cement (94 lb/sk) with 0.4% D-CD2 + 0.2% D-R 1 + 0.3% D-MPA-2 mixed at 15.6 ppg using 5.20 gal/sk fresh water with yield of 1.18 ft³/sk. Total approximate volume of both slurries is 553 ft³.

Stage 2 Lead Slurry will consist of approximately 939 sx 65/35 Class G/Poz (87 lb/sk) with 5% D-CSE 1 + 0.6% D-R 1 + 0.6% D-MPA-2 + 0.6% D-SA 1 + 0.6% D-CD 2 and 0.6% D-FP 1 mixed at 12.5 ppg using 10.72 gal/sk fresh water with yield of 1.95 ft³/sk. Stage 2 Tail Slurry will consist of approximately 104 sx Class G cement (94 lb/sk) with 0.4% D-CD2 + 0.2% D-R 1 + 0.3% D-MPA-2 mixed at 15.6 ppg using 5.20 gal/sk fresh water with yield of 1.18 ft³/sk. Total approximate volume of both slurries is 1954 ft³.

Total approximate volume of all slurries is 2507 ft³.

Production Casing: Single Stage (0'-12,783' MD) – 8-3/4" Hole x 5-1/2" Casing, 50% XS

Cement to be circulated into Intermediate Casing (estimated TOC at 5460') with approximately 2420 sx 80/20 Class G/Poz (91 lb/sk) with 0.25 lb/sk Cello Flake + 1.0% D-R 1 + 1.2% D-MPA-2 and 0.2% D-CD mixed at 15.8 ppg using 4.40 gal/sk fresh water with yield of 1.10 ft³/sk. Approximate volume of 2662 ft³.

All cement slurries will meet or exceed minimum BLM and NMOCD requirements. Slurries used will be the slurries listed above or equivalent slurries, depending on service provider selected. Cement yields may change based on actual slurries selected.

All "waiting on cement" (WOC) times shall be either a minimum of 8 hours or the time required to achieve a minimum of 500 psi compressive strength at the casing shoe.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

APD Changes

Surface Casing

SIMCOE LLC

CONDITIONS OF APPROVAL

1. Surface casing must be always at a minimum half fluid fill.

K. Rennick 09/11/2023

Well Name: NORTHEAST BLANCO UNIT 602 COM	Well Location: T31N / R7W / SEC 12 / NWNW /	County or Parish/State:
Well Number: 007H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03358	Unit or CA Name: NEBU--ST	Unit or CA Number: NMNM78402X
US Well Number:	Well Status: Approved Application for Permit to Drill	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2750475

Type of Submission: Notice of Intent	Type of Action: Casing
Date Sundry Submitted: 09/11/2023	Time Sundry Submitted: 11:12
Date proposed operation will begin: 09/11/2023	

Procedure Description: SIMCOE LLC is requesting to extend the Surface Casing to 3,601' TVD. Current Casing Program (as approved in the APD) Conductor – 20” set at 150’; conventional cement job, circulated to surface Surface – 13-3/8” set at ±1100’ TVD; conventional cement job (1 stage), circulated to surface Intermediate – 9-5/8” set at ±6350’ TVD (roughly 150’ into the Mancos Shale); conventional cement job (2 stage), circulated to surface Revised Casing Program Conductor – 20” set at 150’; conventional cement job, circulated to surface Surface – 13-3/8” set at ±3601’ TVD (roughly 25’ into the Lewis Shale); conventional cement job (1 stage), circulated to surface Intermediate – 9-5/8” set at ±6350’ TVD (roughly 150’ into the Mancos Shale); conventional cement job (2 stage), circulated to surface (no change from the original approved casing program) Reasons for setting deeper surface casing.... - to mitigate expected lost circulation problems in previously designed long (±5500’ MD), deviated intermediate casing section - extreme lost circulation encountered both in offset operator’s wells in addition to historic BP NEBU wells - will allow depleted intervals in Kirtland, Fruitland Coal, & Pictured Cliffs to be isolated behind pipe (surface casing) before drilling into the known depleted intervals in the Mesa Verde section - setting surface casing deeper (into the Lewis) allows for improved drilling efficiency & also increases the safety of drilling operations through these depleted sections Please see attached NEBU 602-7H Revised Casing and Cement Program for details.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NEBU_602_7H_Revised_Surface_Casing_and_Cement_Program_20230911111120.pdf

Well Name: NORTHEAST BLANCO UNIT 602 COM	Well Location: T31N / R7W / SEC 12 / NWNW /	County or Parish/State:
Well Number: 007H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03358	Unit or CA Name: NEBU--ST	Unit or CA Number: NMNM78402X
US Well Number:	Well Status: Approved Application for Permit to Drill	Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

APD_Change_KR_09112023_20230911141828.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CALE REDPATH	Signed on: SEP 11, 2023 11:11 AM
Name: SIMCOE LLC	
Title: NOT RECORDED	
Street Address: 1199 MAIN AVE SUITE 101	
City: DURANGO	State: CO
Phone: (970) 852-0082	
Email address: CALE.REDPATH@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 09/11/2023
Signature: Kenneth Rennick	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Reasons for setting deeper surface casing.

- to mitigate expected lost circulation problems in previously designed long (5500 MD), deviated intermediate casing section
- extreme lost circulation encountered both in offset operators wells in addition to historic BP NEBU wells
- will allow depleted intervals in Kirtland, Fruitland Coal, & Pictured Cliffs to be isolated behind pipe (surface casing) before drilling into the known depleted intervals in the Mesa Verde section
- setting surface casing deeper (into the Lewis) allows for improved drilling efficiency & also increases the safety of drilling operations through these depleted sections

Please see attached NEBU 602-7H Revised Casing and Cement Program for details.

Location of Well

0. SHL: NWNW / 705 FNL / 785 FWL / TWSP: 31N / RANGE: 7W / SECTION: 12 / LAT: 36.9193419 / LONG: -107.5286085 (TVD: 0 feet, MD: 0 feet)
PPP: SENE / 2002 FNL / 0 FEL / TWSP: 31N / RANGE: 7W / SECTION: 11 / LAT: 36.915784 / LONG: -107.53134 (TVD: 7101 feet, MD: 7780 feet)
PPP: SWNW / 2001 FNL / 222 FWL / TWSP: 31N / RANGE: 7W / SECTION: 12 / LAT: 36.9157843 / LONG: -107.5305401 (TVD: 7102 feet, MD: 7558 feet)
BHL: SWNW / 2034 FNL / 274 FWL / TWSP: 31N / RANGE: 7W / SECTION: 11 / LAT: 36.9156774 / LONG: -107.5484123 (TVD: 7087 feet, MD: 12783 feet)

SECTION 3: CASING

BIT & CASING PROGRAM (all new casing strings)

TYPE	HOLE SIZE (IN)	CASING (IN)	WEIGHT (LBS/FT)	GRADE	COUPLING	SETTING DEPTH (MD FT)	COMMENTS
Conductor	26	20	94.00	J55	BT&C	0-150	New casing. May be pre-set. Cement circulated to surface.
Surface	17-1/2	13-3/8	54.50	J55	BT&C	0-3657	New casing. May be pre-set. Cement circulated to surface.
Intermediate	12-1/4	9-5/8	40.00	P110HC	BT&C	0-6460	New casing. Two-stage cement job, circulated to surface.
Production	8-3/4	5-1/2	20.00	P110HC	TCBC-HT	0-12,783	New casing. Single-stage cement job to overlap previous casing shoe.

Design Factor Tables

Conductor Casing Design - Evacuation/Casing Test (collapse & burst), 100K overpull (tension)

					Collapse (psi)	Burst (psi)	Tension (lbs)	
Minimum Safety Factors					1.125	1.100	1.400	
	Size (in.)	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Yield - Body (lbs)	Yield - Connection (lbs)
Conductor	20	94	J55	BTC	520	2,110	1,480,000	1,402,000
80% of Burst = 1,688								
	Casing Depth, TVD (ft)	Mud Wt In (ppg)	Mud Wt Out (ppg)	Pressure Inside (psi)	Pressure Outside (psi)	Safety Factor		
Collapse	150	0	8.33	0	65	8.00		
Burst	150	8.33	0	1500	0	1.35	1500 psi casing test	
	Casing Depth, TVD (ft)	Mud Wt (ppg)	Air Wt (lbs)	Bouyant Wt (lbs)	Bouyant Wt + 100K (lbs)			
Tension (Pipe Body)	150	9.00	14,100	12,163	112,163	13.20	100K lbs overpull	
Tension (Connection)	150	9.00	14,100	12,163	112,163	12.50		
NOTE: BF = 1-((MW)/65.5)								

Surface Casing Design - Evacuation/Casing Test (collapse & burst), 100K overpull (tension)

Minimum Safety Factors					Collapse (psi)	Burst (psi)	Tension (lbs)	Yield - Connection (lbs)
					1.125	1.100	1.400	
	Size (in.)	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Yield - Body (lbs)	
Surface	13.375	54.50	J55	BTC	1,130	2,730	850,000	909,000
80% of Burst =						2,184		
	Casing Depth, TVD (ft)	Mud Wt In (ppg)	Mud Wt Out (ppg)	Pressure Inside (psi)	Pressure Outside (psi)	Safety Factor		
Collapse	3601	9.00	9.00	843	1685	1.34	50% Casing volume with 9.0 ppg mud system	
Burst	3601	9.00	9.00	3185	1685	1.82	1500 psi casing test	
	Casing Depth, TVD (ft)	Mud Wt (ppg)	Air Wt (lbs)	Bouyant Wt (lbs)	Bouyant Wt + 100K (lbs)	Safety Factor		
Tension (Pipe Body)	3601	9.00	196,255	169,288	269,288	3.16	100K lbs overpull	
Tension (Connection)	3601	9.00	196,255	169,288	269,288	3.38		

NOTE: $BF = 1 - ((MW)/65.5)$

Intermediate Casing Design - Evacuation/Casing Test (collapse & burst), 100K overpull (tension)

					Collapse (psi)	Burst (psi)	Tension (lbs)	Yield - Connection (lbs)
					1.125	1.100	1.400	
	Size (in.)	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Yield - Body (lbs)	
Intermediate	9.625	40.00	P110HC	BTC	4,230	7,910	1,260,000	1,265,000
80% of Burst =						6,328		
	Casing Depth, TVD (ft)	Mud Wt In (ppg)	Mud Wt Out (ppg)	Pressure Inside (psi)	Pressure Outside (psi)	Safety Factor		
Collapse	6348	0	10.00	0	3301	1.28	Full evacuation with 10.0 ppg mud in annulus	
Burst	6348	10.00	0	1500	0	1.65	1500 psi casing test	
	Casing Depth, TVD (ft)	Mud Wt (ppg)	Air Wt (lbs)	Bouyant Wt (lbs)	Bouyant Wt + 100K (lbs)	Safety Factor		
Tension (Pipe Body)	6348	10.00	253,920	215,154	315,154	4.00	100K lbs overpull	
Tension (Connection)	6348	10.00	253,920	215,154	315,154	4.01		

NOTE: $BF = 1 - ((MW)/65.5)$

Production Casing Design - Evacuation/Casing Test (collapse & burst), 100K overpull (tension)

	Size (in.)	Weight (lb/ft)	Grade	Connection	Minimum Safety Factors			Yield - Connection (lbs)
					Collapse (psi)	Burst (psi)	Tension (lbs)	
Production	5.5	20.00	P110HC	TCBC-HT	12,150	12,640	641,000	641,000
80% of Burst =						10,112		
	Casing Depth, TVD (ft)	Mud Wt In (ppg)	Mud Wt Out (ppg)	Pressure Inside (psi)	Pressure Outside (psi)	Safety Factor		
Collapse	7087	0	13.30	0	4901	2.48	Full evacuation with 13.3 ppg mud in annulus	
Burst	7087	13.30	0	1500	0	1.97	1500 psi casing test	
	Casing Depth, TVD (ft)	Mud Wt (ppg)	Air Wt (lbs)	Bouyant Wt (lbs)	Bouyant Wt + 100K (lbs)	Safety Factor		
Tension (Pipe Body)	7087	13.30	141,740	112,959	212,959	3.01	100K lbs overpull	
Tension (Connection)	7087	13.30	141,740	112,959	212,959	3.01		

NOTE: $BF = 1 - ((MW)/65.5)$

All casing strings (including conductor) will be tested to 0.22 psi/ft of string length or 1500 psi (whichever is greater), but not to exceed 70% of minimum internal yield.

Minimum casing design safety factors:

Collapse – 1.125
Burst – 1.100
Tension – 1.400

Casing centralization:

Surface Casing – Centralizers to be placed on bottom 4 joints of casing (1 per joint) and 1 every 3rd joint thereafter to surface.

Intermediate Casing – Centralizers to be placed on bottom 3 joints of casing (1 per joint) and 1 every 3rd joint thereafter to surface. A DV tool and external casing packer (ECP) may be placed at roughly 5190' MD, if necessary. *

Production Casing – Centralizers to be placed along lateral to achieve adequate standoff for quality cement job. Toe sleeves (2) will be placed 2 and 3 joints above the shoe track.

*NOTE: Use of the DV tool and ECP will be based on the magnitude of drilling fluid losses encountered while drilling the Intermediate section and concerns about cement possibly not being circulated to surface. Should heavy losses not be encountered, the DV tool and ECP will not be used.

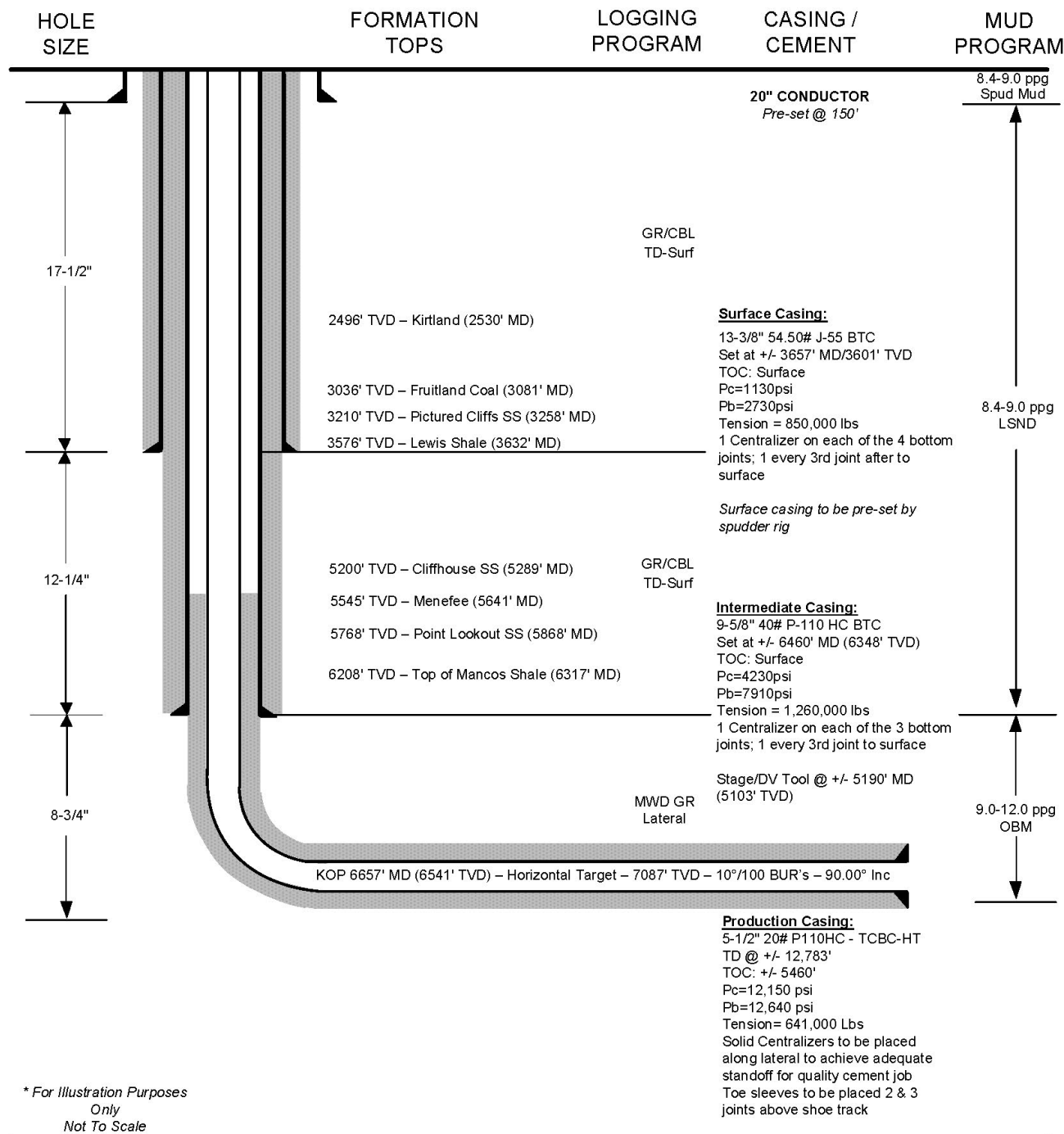
Wellbore Schematic

WELL: Northeast Blanco Unit 602 COM 7H
PROSPECT: San Juan Basin – Mancos Shale (S2/Black)
CATEGORY: Horizontal Well
COUNTY: San Juan County

STATE: New Mexico

API #: TBD

REVISED 06/05/2023



SECTION 4: CEMENT

The proposed cementing program has been designed to protect and/or isolate all usable water zones, potential productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium utilized (other than cement) shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat in a competent formation which will contain the maximum pressure to which it will be exposed during the drilling process. All indications of usable water shall be reported.

- Pea gravel or other material shall not be used to fill around the conductor or surface casing in the event cement is not circulated to surface or if cement fallback occurs.
- The conductor casing and surface casing shall be cemented back to surface. If cement is not circulated, or if the cement column falls back after circulation, remedial cementing will be performed to cement the casing to surface using 1" tubing. No more than 100' will be remediated without prior approval.
- Top plugs will be used to reduce possible contamination of the cement slurry by the displacement fluid. A bottom plug (or other acceptable technique such as a pre-flush fluid, inner string, etc.) will be used to isolate the cement slurry from the drilling fluid being displaced ahead of the cement.
- All cement volumes will be based on actual hole conditions.

Conductor Casing: Single Stage (0'-150' MD) – 26" Hole x 20" Casing, 100% XS

Cement to be circulated to surface with approximately 383 sx Class G cement (94 lb/sk) with 2% CaCl and 0.125 lb/sk poly flake mixed at 14.6 ppg using 6.69 gal/sk fresh water with yield of 1.39 ft³/sk. Approximate volume of 532 ft³.

Surface Casing: Single Stage (0'-3657' MD) – 17-1/2" Hole x 13-3/8" Casing, 50% XS

Cement to be circulated to surface. Lead Slurry will consist of approximately 1678 sx 65/35 Class G/Poz (87 lb/sk) with 5% D-CSE 1 + 0.25 lb/sk Cello Flake + 0.5% D-R 1 + 1.2% D-MPA-2 + 0.3% D-SA 1 + 0.3% D-CD 2 + 0.5% D-FP 1 + 0.25 lb/sk D-Phenoseal and 0.125 lb/sk D-Plexfiber mixed at 12.5 ppg using 10.71 gal/sk fresh water with yield of 1.96 ft³/sk. Tail Slurry will consist of approximately 459 sx Class G cement (94 lb/sk) with 5% D-CSE 1 + 0.25 lb/sk Cello Flake + 0.5% D-R 1 + 1.2% D-MPA-2 + 0.5% D-FP 1 + 0.25 lb/sk D-Phenoseal and 0.125 lb/sk D-Plexfiber mixed at 15.8 ppg using 5.17 gal/sk fresh water with yield of 1.21 ft³/sk. Total approximate volume of both slurries is 3844 ft³.

Intermediate Casing: Three Stages (0'-6460' MD) – 12-1/4" Hole x 9-5/8" Casing, DV tool at ±5190', 30% XS

Cement to be circulated to surface. Stage 1 Lead Slurry will consist of approximately 203 sx 65/35 Class G/Poz (87 lb/sk) with 5% D-CSE 1 + 0.6% D-R 1 + 0.6% D-MPA-2 + 0.6% D-SA 1 + 0.6% D-CD 2 and 0.6% D-FP 1 mixed at 12.5 ppg using 10.72 gal/sk fresh water with yield of 1.95 ft³/sk. Stage 1 Tail Slurry will consist of approximately 133 sx Class G cement (94 lb/sk) with 0.4% D-CD2 + 0.2% D-R 1 + 0.3% D-MPA-2 mixed at 15.6 ppg using 5.20 gal/sk fresh water with yield of 1.18 ft³/sk. Total approximate volume of both slurries is 553 ft³.

Stage 2 Lead Slurry will consist of approximately 939 sx 65/35 Class G/Poz (87 lb/sk) with 5% D-CSE 1 + 0.6% D-R 1 + 0.6% D-MPA-2 + 0.6% D-SA 1 + 0.6% D-CD 2 and 0.6% D-FP 1 mixed at 12.5 ppg using 10.72 gal/sk fresh water with yield of 1.95 ft³/sk. Stage 2 Tail Slurry will consist of approximately 104 sx Class G cement (94 lb/sk) with 0.4% D-CD2 + 0.2% D-R 1 + 0.3% D-MPA-2 mixed at 15.6 ppg using 5.20 gal/sk fresh water with yield of 1.18 ft³/sk. Total approximate volume of both slurries is 1954 ft³.

Total approximate volume of all slurries is 2507 ft³.

Production Casing: Single Stage (0'-12,783' MD) – 8-3/4" Hole x 5-1/2" Casing, 50% XS

Cement to be circulated into Intermediate Casing (estimated TOC at 5460') with approximately 2420 sx 80/20 Class G/Poz (91 lb/sk) with 0.25 lb/sk Cello Flake + 1.0% D-R 1 + 1.2% D-MPA-2 and 0.2% D-CD mixed at 15.8 ppg using 4.40 gal/sk fresh water with yield of 1.10 ft³/sk. Approximate volume of 2662 ft³.

All cement slurries will meet or exceed minimum BLM and NMOCD requirements. Slurries used will be the slurries listed above or equivalent slurries, depending on service provider selected. Cement yields may change based on actual slurries selected.

All "waiting on cement" (WOC) times shall be either a minimum of 8 hours or the time required to achieve a minimum of 500 psi compressive strength at the casing shoe.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

APD Changes

Surface Casing

SIMCOE LLC

CONDITIONS OF APPROVAL

1. Surface casing must be always at a minimum half fluid fill.

K. Rennick 09/11/2023

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 274509

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 274509
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Fresh water-based mud shall be used when drilling the hole for the surface casing.	10/11/2023
dmcclure	If cement does not circulate for the surface casing, Simcoe shall do the following; (a) contact the Division's Northern Compliance Officer Supervisor and coordinate the remediation of the cement; (b) provide the Division a CBL demonstrating competent cement after the remediation of the cement; and (c) not proceed with drilling the well until approved to do so by the Division.	10/11/2023