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South 54-1238 South 54-123	<u>District I</u> – (575) 393-6161	Energy, I	Minerals and Natu	ral Resources	WELLAD		Revised July 1	18, 2013	
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100 No Brance Rd. Actoc. NM 87410 Santa Fe, NM 87505 G. State Cili & Gas Lease No.		st St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease			
120.6 S. Fancis Dr. Saular Rev. NM 37555 120 1	1000 Rio Brazos Rd., Aztec, NM 87410								
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DO NOT USE THIS FORM POR PROPOSALS TO DRILLO & TO DEFENS OR PLUG BACK TO A DEFERENT RESERVOUL. USE * JPULLE ATTON KOR PERMIT* (FORM C-101) FOR SUCH Remuda North 25 State PROPOSALS.		FICES AND REE	PORTS ON WELLS		7 Lease N	Jame or Unit	A greement N	Name	
PROPOSALS, Signature Sig	(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL C	OR TO DEEPEN OR PLU	JG BACK TO A				Varine	
1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 707H		JCATION FOR PER	MIT" (FORM C-101) FC	OR SUCH					
3. Address of Operator 6401 Holiday Hill Rood Building 5. Midland, TX 79707 4. Well Location Unit Letter E : 2370 Feet from the North Ine and 660 Feet from the West Ine Section 30 Township 258 Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A LITERING CASING COMMENCE DRILLING OPNS PAND A LITERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CEMENT JOB	1. Type of Well: Oil Well 🗶	Gas Well	Other						
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Section 30 Township 238 Range 30E NMPM County Eddy						<u> </u>	1 0		
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DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO PERMIAN OPERATING LLC respectfully submits this sundry notice to report the drilling operations of the referenced well. 03/27/2022: Spud well @ 10.00. 03/27/2022: Spud well @ 10.00. 03/27/2022-03/28/2022: Surface esg-Drill 17.5" hole to 395". Set 13.375" \$4.5# J-55 surface esg at 385". Cmt w/525 sx Class C. Circ to surf. WOC. Tst esg to 1500psi held 30 min good test. 04/3/2022-04/4/2022: Int 1 esg-Drill 12.25" hole to 3253". Set 9.625" P110 53.5# esg at 3243". Cmt w/ 950 sx 35/65 lead cmt. Cmt/ 270 Class C Tail cmt. Circulated 410 sx cmt back to surface. WOC. Tested @ 1400 psi—good test. Spud Date: 3/27/2022 Rig Release Date: hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief. hereby certify that the information above is true and complete to the best of my knowledge and belief.		_						,	
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SIGNATURE Omanda Thames TITLE Regulatory Analyst DATE 5/5/2022 E-mail address: amanda.thames@exxonmobil.com PHONE: 432-221-7340 APPROVED BY: TITLE DATE									
SIGNATURE Omanda Thames TITLE Regulatory Analyst DATE 5/5/2022 E-mail address: amanda.thames@exxonmobil.com PHONE: 432-221-7340 APPROVED BY: TITLE DATE	X1 1 20 1 1 1 0 1				1 11 11 0				
Fype or print name Amanda Thames E-mail address: amanda.thames@exxonmobil.com PHONE: 432-221-7340 APPROVED BY: TITLE DATE	I hereby certify that the information	above is true an	id complete to the be	est of my knowle	dge and belief.				
APPROVED BY: DATE	signature <u>Omanda</u>	Thames	TITLE Regulat	tory Analyst		DATE	5/5/2022		
APPROVED BY: DATE	Type or print name Amanda Thames		□ mail add=	· amanda thames@	exxonmobil com	DHONE	432-221-7340)	
APPROVED BY: DATE	For State Use Only		E-man address	, amanda.mames@	CAAOIIIIOUII.CUIII	PHONE:	132 221-1340		
	-					.			
COMMINGED OF A DOLLY OF THE CONTROL	APPROVED BY: Conditions of Approval (if any):		TTTLE			DATE			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 104619

CONDITIONS

(Operator:	OGRID:
	XTO ENERGY, INC	5380
	6401 Holiday Hill Road	Action Number:
	Midland, TX 79707	104619
		Action Type:
		[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
hailee.thompson	Please include cement yield for surface and intermediate cement on next sundry.	10/17/2023