Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Lease Number: NMNM16093

Well Name: PHILLIPS KH FEDERAL Well Location: T14S / R27E / SEC 23 / County or Parish/State:

COM SENE / CHAVES / NM

Unit or CA Name:

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

US Well Number: 300056054000S1 Well Status: Abandoned Operator: EOG RESOURCES

INCORPORATED

Unit or CA Number:

Subsequent Report

Sundry ID: 2685855

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 08/05/2022 Time Sundry Submitted: 08:27

Date Operation Actually Began: 04/14/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 4/14/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

PHILLIPS_KH_FEDERAL_COM_1_CRR_2022_7_28_20220805082724.pdf

eived by OCD: 10/17/2023 12:59:42 PM Well Name: PHILLIPS KH FEDERAL

COM

Well Number: 1

Well Location: T14S / R27E / SEC 23 /

Type of Well: CONVENTIONAL GAS

SENE /

County or Parish/State: CHAVES / NM

Unit or CA Name: Lease Number: NMNM16093

Allottee or Tribe Name:

Page 2 o

Unit or CA Number:

US Well Number: 300056054000S1 Well Status: Abandoned **Operator:** EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA Signed on: AUG 05, 2022 08:27 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: RUBEN J SANCHEZ

BLM POC Phone: 5756270250

Disposition: Approved

Signature: Ruben Sanchez

BLM POC Title: Assistant Field Manager, Lands &

Minerals

BLM POC Email Address: rjsanche@blm.gov

Disposition Date: 12/13/2022



Surface Reclamation Complete Report

Well Name: PHILLIPS KH FEDERAL COM #001

API: 30-005-60540

Well Location: H-23-14S-27E, CHAVES COUNTY, NM

Surface Owner: BLM

Reclamation Complete Date: 4/14/22

Total Acres reclaimed: 2 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	Ib/acre (Broadcast)		
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0		
u u	Sand dropseed	2.0	4.0		
u u	Sideoats grama	10.0	20.0		
"	Plains Bristlegrass	4.0	8.0		
Weights should be as pounds of pure live seed.					

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





	atory Reclama	tion Inspect	ion		Date:	7,27,20	22	3 (8.79)	Walk Co
Site Name:	Phil	lips	KH	Fedo	ral Co	M H CT	1	D. W. Asia	
API Number:	30-0 OS	60540	Plug Data	9	17. 21	M # 00. Program: (Initial)			
			ring Date:			Program: (Initial)	Annual	YES	NO
Was this the last rema Are there any abando	ned pipelines that are	the location?	on the location				SHOW SHOW A SHOW SHOW	V	
s there any productio	n equipment or struc	ture (not including	g steel marker, I	poured onsite conc	rete bases, or pipelines) t	nat are going to remain on	location?	EDECETED OF	0
If any production equi	pment or structure (i	including 3rd party	y) is to remain o	n location, please s	pecify.	March March			
Site Evaluation			Carrell Head						
Recontoured back to	o original State/To	nsoil Renlaced				A CONTRACTOR			
lave the rat hole and	cellar been filled and	leveled?						YES	NO
lave the cathodic prot lock or Caliche Surfaci	ection holes been pr	operly abandoned	d & reclaimed?				MACHINE AND LAKES	V	
ection Comments:	ng materials have be	enremovedr							TM TO A
II Facilities Remove						STATE OF THE PARTY OF			
ave all of the pipeline as all of the required j				the listed above)				1	
ave all of the required	anchors, dead men,	tie downs and ris	ers have been c	ut off at least two f	feet below ground level?			V	
ave all of the required po			been removed?		BEN MORE LINE	THE REAL PROPERTY.		1	No.
ection Comments:	and a state of the					The state of the state of		V	
y Hole Marker					EN STATE OF THE	LOW TO BE STORE OF		YES	NO
s a steel marker been	installed per COA re	equirements?			Check O	ne: 🔲 Buried	Above Ground	V	
DHM Info	Operator Nam	Lease Name	e & Number	W CT S	Otres de la		Federal Lease #	The second	Hite is
Met		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	/	UL-S-T-R	Qtr Section (Foota	ge) API#	(Federal Only)	17 3 5 1	
Not Met ee of Oil or Salt Con		A POST					THE PROPERTY OF		
		a compliance with	000 = 10= = 1	4h-4	perator's pit permit and			YES	NO
e all other environme	ental concerns been	addressed as per	OCD rules?						
ny environmental cor andoned Pipelines y need to provide ans	ental concerns been deerns remain on the wers in this group, if	addressed as per location, please s	OCD rules? specify. re been abandon	Att Section	with 19. 15. 35. 10 NMAG	c).		YES	NO
ve all other environmental cor andoned Pipelines by need to provide ans e all fluids have been	ental concerns been decerns remain on the wers in this group, if removed from any a	addressed as per location, please s any pipelines have	ocd rules? specify. ne been abandon	ned (in accordance	with 19. 15. 35. 10 NMA		ation?		NO
andoned Pipelines y need to provide ans e all fluids have been e all abandoned pipel	ental concerns been occurs remain on the wers in this group, if removed from any alines been confirmed.	addressed as per elocation, please se any pipelines have abandoned pipelines to MOT contain a	ocd rules? specify. re been abandon ness additional regul	ned (in accordance	with 19. 15. 35. 10 NMA	C).	ation?		NO A
ny environmental cor andoned Pipelines y need to provide ans we all fluids have been e all abandoned sipe e all accessible points tion Comments:	ental concerns been deerns remain on the wers in this group, if Temoved from any a lines been confirmed to of abandoned pipel	addressed as per location, please so any pipelines have abandoned pipelines have been perman	ocd rules? specify. re been abandon ness additional regul	ned (in accordance	with 19. 15. 35. 10 NMA		ation?		NO A
ny eall other environmental core andoned Pipelines or need to provide ansive all fluids have been eall abandoned pipele all accessible points con Comments:	ental concerns been corns remain on the corns remain on the corns remain on the corns remain on the corns remains been confirmed of abandoned pipel well on the Local	addressed as per location, please so any pipelines have abandoned pipeline to NOT contain a ines been permanution	OCD rules? specify. re been abandon ness addittenal regul nently capped?	ned (in accordance	with 19. 15. 35. 10 NMAG	alated under normal opera	ation?	YES	A
ny eall other environmental core andoned Pipelines of the provide ansie all fluids have been all abandoned pipele all accessible points alone Comments: Remaining or Only se answer all question	wers in this group, if femoved from any a lines been confirmed of abandoned pipel y Well on the Loca as that apply in this g	addressed as per location, please sany pipelines have abandoned pipeline it to MOT contain a times been permanution group, specifically	OCD rules? specify. re been abandon ness additional regul nently capped?	ned (in accordance	with 19. 15. 35. 10 NMA	alated under normal opera	ation?		NO A
ny eall other environmental cor- andoned Pipelines and andoned Pipelines and Comments: and Comments and Comments and Andone A	wers in this group, if femoved from any a lines been confirmed of abandoned pipel y Well on the Loca as that apply in this a poles and lines been ty distribution infra-	addressed as per control please state of the control pleas	OCD rules? specify. re been abandon ness additional regul nently capped? rif there is no lo the location? remaining on the	ned (in accordance lated NOBM, othe name going to be a location?	with 19. 15. 35. 10 NMAG r that that which accumum that which accumum my well or facility remain	ilated under normal operations of this location.		YES	A
we all other environmental cor- andoned Pipelines by need to provide ans a all fluids have been a all abandoned pipel a all accessible points and comments: Remaining or Only a all electrical service are any electrical utili a all the battery and p	wers in this group, if femoved from any a lines beet confirmed of abandoned pipel well on the Loca as that apply in this a poles and lines beet ty distribution infra- it location(s) have be	addressed as per control please services and pipelines have abandoned pipeline to NOT contain a sines been permanutation group, specifically an removed from the structure that is reen remediated in een remediated in enter that is reen remediated in een remediated in een remediated in enter that is reen remediated in een remediated in enter that is reen remediated in enter that is referred.	OCD rules? specify. re been abandor nes? additional regul nently capped? rif there is no lo he location? emaining on the n compliance w	ned (in accordance lated NOBM, other lated NOBM) other lated noger going to be a location?	with 19. 15. 35. 10 NMAG r that that which accumum that which accumum my well or facility remain	alated under normal opera		YES	A
we all other environmental con- andoned Pipelines by need to provide ans e all fluids have been e all abandoned sipel e all accessible points dion Comments: Remaining or Only see answer all question e all electrical service ere any electrical util e all the battery and p a all the retrievable pi e all the retrievable pi	wers in this group, if femoved from any a lines been confirmed or of abandoned pipel Well on the Loca and lines been ty distribution infra- it location(s) have b pelines, production	and please so any pipelines have abandoned pipeline to too too too too too too too too too	OCD rules? specify. re been abandor nes? additional regul nently capped? rif there is no lo he location? emaining on the n compliance w	ned (in accordance lated NOBM, other lated NOBM) other lated noger going to be a location?	with 19. 15. 35. 10 NMAG r that that which accumum that which accumum my well or facility remain	ilated under normal operations of this location.		YES YES	A
we all other environmental cor- andoned Pipelines we need to provide ans e all fluids have been e all abandoned pipel e all accessible points ion Comments: Remaining or Only es answer all question e all electrical service ere any electrical utili all the battery and p all the retrievable pi all the junk and trash on Comments:	wers in this group, if femoved from any a lines beet confirmed of abandoned pipel well on the Loca as that apply in this a poles and lines beet ty distribution infra- it location(s) have b pelines, production been removed from	addressed as per clocation, please se consideration, please se consideration, please se consideration contain a clocation cont	OCD rules? specify. we been abandon ness additional regul nently capped? wif there is no lo he location? emaining on the n compliance we removed from the	ned (in accordance lated NOBM, other lated NOBM) other lated noger going to be a location?	with 19. 15. 35. 10 NMAG r that that which accumum that which accumum my well or facility remain	ilated under normal operations of this location.		YES YES	A
we all other environmental content of the provide ansignment of the provide ansignment of the provide ansignment of the provide ansignment of the provide and	wers in this group, if Temoved from any a lines been confirmed or of abandoned pipel Well on the Loca ans that apply in this or poles and lines been ty distribution infra- tit location(s) have b pelines, production been removed from onot have to be me	and please so any pipelines have abandoned pipeline to too too too too too too too too too	oct rules? specify. we been abandon ness; additional regul nently copped? wif there is no lo he location? emaining on the n compliance we removed from the	ned (in accordance lated NOBM, othe lated NOBM), othe lated NOBM is a lated no lated	with 19. 15. 35. 10 NMAG r that which accumu ny well or facility remain the terms of the Operato	olated under normal operations of this location.		YES YES YES	A NO
andoned Pipelines andoned Pipeline andoned Pipeli	wers in this group, if Temoved from any a lines been confirmed to fabandoned pipel Well on the Loca as that apply in this se poles and lines been ty distribution infrast it location(s) have b pelines, production been removed from to not have to be me	addressed as per location, please so location and property so location are moved from the structure that is rueen remediated is equipment been the location?	oct rules? specify. we been abandon ness additional regul nently copped? wif there is no la he location? emaining on the n compliance we removed from the pection Form in	ned (in accordance lated NOBM, othe lated NOBM), othe lated NOBM is a lated no lated	with 19. 15. 35. 10 NMAG r that that which accumum that which accumum my well or facility remain	olated under normal operations of this location.		VES VES VES VES VES VES VES VES	A
andoned Pipelines andoned Pipe	wers in this group, if femoved from any a lines been confirmed or abandoned pipel y Well on the Loca as that apply in this a poles and lines beer thy distribution infra- it location(s) have b pellines, production been removed from o not have to be me weeds? (Note spec- trols in place (if nece-	addressed as per clocation, please service any pipelines have abandoned pipeline to NOT contain a ines been permanution group, specifically a removed from the structure that is rueen remediated in equipment been the location?	oct rules? specify. we been abandon ness additional regul mently capped? wif there is no lo the location? emaining on the n compliance we removed from meetion Form in in remarks)	ned (in accordance lated NOBM, othe lated NOBM), othe lated NOBM is a lated no lated	with 19. 15. 35. 10 NMAG r that which accumu ny well or facility remain the terms of the Operato	olated under normal operations of this location.		YES YES Whether was a second of the second o	A NO
andoned Pipelines or need to provide ans e all fluids have been e all abandoned pipele e all accessible points ion Comments: Remaining or Onlose e all electrical service ere any electrical utili e all the battery and p all the retrievable pi all the retrievable pi ill the junk and trash on Comments: fronmental Only-D coft Noxores or Invasive tability? Erosion cont of seeding completio	wers in this group, if femoved from any a lines beet confirmed of abandoned pipel well on the Loca ans that apply in this of poles and lines beet thy distribution infra- it location(s) have b pelines, production been removed from o not have to be me with questions on the weeds? (Note spec- trols in place (if nece- an? (Broadcast/Drille	and pipelines have been permanent to passes in the location? It to pass inspection the location? It to pass inspection the location? It to pass inspection the location?	oct rules? specify. we been abandon ness additional regul mently capped? wif there is no lo the location? emaining on the n compliance we removed from meetion Form in in remarks)	ned (in accordance lated NOBM, othe lated NOBM), othe lated NOBM is a lated no lated	with 19. 15. 35. 10 NMAG That that which accumulate that which ac	ing at this location. or's pit permit and closure		YES YES VES VES VES VES VES VES	A NO
andoned Pipelines or need to provide ans e all fluids have been e all abandoned pipele e all accessible points ion Comments: Remaining or Onlose anse e anse e all electrical service ere any electrical utili e all the battery and p e all the retrievable pi ell the junk and trash on Comments: frommental Only- D frommental Only- D of Noxoros or Invasive tability? Erosion cont of seeding completio getation Success as co-	wers in this group, if femoved from any a lines beet confirmed of abandoned pipel well on the Loca ans that apply in this of poles and lines beet thy distribution infra- it location(s) have b pelines, production been removed from o not have to be me with questions on the weeds? (Note spec- trols in place (if nece- an? (Broadcast/Drille compared to backgrou	and pipelines have been permanent to passes in the location? It to pass inspection the location? It to pass inspection the location? It to pass inspection the location?	oct rules? specify. we been abandon ness additional regul mently capped? wif there is no lo the location? emaining on the n compliance we removed from meetion Form in in remarks)	and NOBM, other of the location? IENVironmental but in accordance in ac	with 19. 15. 35. 10 NMAG That that which accumulate that which ac	ing at this location. or's pit permit and closure	plan?	YES YES VES VES VES VES VES VES	NO Not N
andoned Pipelines andoned Pipelines y need to provide ans we all fluids have been all abandoned Pipel e all accessible points tion Comments: Remaining or Onli- se answer all question e all electrical service ere any electrical util e all the battery and p all the retrievable pi all the junk and trash on Comments: ironmental Only- D	wers in this group, if femoved from any a lines beet confirmed of abandoned pipel well on the Loca ans that apply in this of poles and lines beet thy distribution infra- it location(s) have b pelines, production been removed from o not have to be me with questions on the weeds? (Note spec- trols in place (if nece- an? (Broadcast/Drille compared to backgrou	and pipelines have been permanent to passes in the location? It to pass inspection the location? It to pass inspection the location? It to pass inspection the location?	oct rules? specify. we been abandon ness additional regul mently capped? wif there is no lo the location? emaining on the n compliance we removed from meetion Form in in remarks)	and NOBM, other of the location? IENVironmental but in accordance in ac	with 19. 15. 35. 10 NMAG That that which accumulate that which ac	ing at this location. or's pit permit and closure	plan?	YES YES VES VES VES VES VES VES	NO Not N
and need Pipelines and oned Pipelines and one one and one of pipele and one one and one one and electrical service and electrical service and electrical utili and the battery and p all the retrievable pi all the junk and trash on Comments: and one of pipeline and one of pipeline and one of pipeline and one one of pipeline and one one one and	wers in this group, if femoved from any a lines been confirmed of abandoned pipel w Well on the Loca as that apply in this of poles and lines been thy distribution infra- it location(s) have b pellines, production been removed from onot have to be me with questions on the weeds? (Note spec crols in place (if nece in? (Broadcast/Drille impared to backgrou ce installed?	and pipelines have been permanent to passes in the location? It to pass inspection the location? It to pass inspection the location? It to pass inspection the location?	oct rules? specify. we been abandon ness additional regul mently capped? wif there is no lo the location? emaining on the n compliance we removed from meetion Form in in remarks)	and NOBM, other of the location? IENVironmental but in accordance in ac	with 19. 15. 35. 10 NMAG That that which accumulate that which ac	ing at this location. or's pit permit and closure	plan?	YES YES VES VES VES VES VES VES	NO Not N
andoned Pipelines andoned Pipeline andoned Pipelines andoned Pipeline andoned Pipeline andoned Pipelines	wers in this group, if femoved from any a lines been confirmed of abandoned pipel w Well on the Loca as that apply in this of poles and lines been thy distribution infra- it location(s) have b pellines, production been removed from onot have to be me with questions on the weeds? (Note spec crols in place (if nece in? (Broadcast/Drille impared to backgrou ce installed?	and pipelines have been permanent to passes in the location? It to pass inspection the location? It to pass inspection the location? It to pass inspection the location?	oct rules? specify. we been abandon ness additional regul mently capped? wif there is no lo the location? emaining on the n compliance we removed from meetion Form in in remarks)	and NOBM, other of the location? IENVironmental but in accordance in ac	with 19. 15. 35. 10 NMAG That that which accumulate that which ac	ing at this location. or's pit permit and closure	plan?	YES VES VES VES VES VES VES VES	Not N
andoned Pipelines y need to provide ans e all fluids have been e all abandoned Pipele e all accessible points tion Comments: Remaining or Only se answer all question e all electrical service ere any electrical utili e all the battery and p e all the retrievable pi e all the retrievable pi e all the grown of seeding comments: fromments: fromments of Noxious or Invasive tability? Erosion cont of seeding completio getation Success as couate Reclamation Fen	wers in this group, if femoved from any a lines been confirmed of abandoned pipel w Well on the Loca as that apply in this of poles and lines been thy distribution infra- it location(s) have b pellines, production been removed from onot have to be me with questions on the weeds? (Note spec crols in place (if nece in? (Broadcast/Drille impared to backgrou ce installed?	and pipelines have been permanent to passes in the location? It to pass inspection the location? It to pass inspection the location? It to pass inspection the location?	OCD rules? specify. re been abandon ness additional regul mently capped? rif there is no lo the location? emaining on the n compliance w removed from in remarks)	and NOBM, other of the location? IENVironmental but in accordance in ac	with 19. 15. 35. 10 NMAG That that which accumulate that which ac	ing at this location. or's pit permit and closure	s plan? 5% 100%	YES YES VES VES VES VES VES VES	Not N

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 276506

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	276506
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	10/18/2023