ceined by O.C.P. April 8/2023 12:56:00	State of New Mexico			Form C-103	
Office	Energy, Minerals and Natural Re	sources		Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, withertars and reacting the	W	ELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVI	ISION 30	0-025-22062		
811 S. First St., Artesia, NM 88210		1.5	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	r.		FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6.	State Oil & Ga	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ES AND REPORTS ON WELLS	7.	Lease Name or	Unit Agreement Name	
	ALS TO DRILL OR TO DEEPEN OR PLUG BAC ATION FOR PERMIT" (FORM C-101) FOR SUCE		nion AQZ State		
	Sas Well 🛛 Other	8.	Well Number 1		
2. Name of Operator		9.	OGRID Numbe	er 370740	
Foundation Energy Management, LI	.C	1/	D 1	XX7'1 1	
3. Address of Operator 5057 Keller Springs Rd., Suite 650 A	Addison, TX 75001). Pool name or emnitz, Morrow		
4. Well Location					
Unit Letter_G:_ E line	1980feet from theN	line and	1980fe	et from the	
Section 15	Township 16S Range	e 34E	NMPM	County Lea	
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)			
12. Check A ₁	opropriate Box to Indicate Nature	of Notice, Re	port or Other	Data	
NOTICE OF INT	ENTION TO:	CLIDCE	QUENT REI	DODT OF	
PERFORM REMEDIAL WORK		EDIAL WORK	QUENT REI	ALTERING CASING	
TEMPORARILY ABANDON		MENCE DRILLII		P AND A	
<u> </u>	=	NG/CEMENT JO		F AND A	
DOWNHOLE COMMINGLE	MOLTIPLE COMPL CASI	ING/CEIVIEINT JC	DB ∐		
CLOSED-LOOP SYSTEM					
OTHER:	□ ОТНЕ	FR·			
	ted operations. (Clearly state all pertiner		ve pertinent date	s, including estimated date	
	k). SEE RULE 19.15.7.14 NMAC. For				
proposed completion or recor	npletion.				
41441					
see the attached report.					
Spud Date:	Rig Release Date:				
hereby certify that the information al	pove is true and complete to the best of m	ny knowledge ar	nd belief.	_	
,	•				
SIGNATURE CONTRACTOR	TITLE_HSE-Regulat	ory Manager	DA	TE 10/18/2023	
Type or print name James Smith For State Use Only	E-mail address: jsmi	th@foundatione	nergy.com_ PH	ONE: 972-707-2595	
	1	-		40446755	
APPROVED BY:Conditions of Approval (if any).	TITLE Compliance	e Officer A	DA	TE_10/19/23	
1 1. C A 1 / C N					

- 8-16-23 9905-9800 25sk class H-15.6 wt 5 1/2
- 8-17-23 8150-8050 25 sk class H-15.6 wt 5 1/2
- 8-17-23 7367-7267 25 sk class H-15.6 wt 5 1/2
- 8-18-23 6350-6250 25 sk class H 15.6 wt 5 1/2
- 8-19-23 6179-6079 50 sk class H 15.6 wt 8 5/8
- 8-21-23 4588-4488 50 sk class H 15.6 wt 8 5/8
- 8-21-23 3838-3738 50 sk class H 15.6 wt 8 5/8
- 8-23-23 3150-2875 110 sk class H 15.6 wt 8 5/8
- 8-23-23 1730-1630 25 sk class H 15.6 wt 5 1/2
- 8-24-23 464-0 75 sk class H 15.6 wt 5 1/2
- 8-25-23 CAP WELLHEAD

Date		Company		Well Name & Number		er	County Stat		API N	umber	GL	KB
8/4/23	Foun	dation E	nerav	Uni	ion AQZ Sta	te #1	Lea	NM	30-025	-22062	0	0
Report Day	Rig Co	mpany		Rig Operator	'	Rig #	Daily Cost			tive Cost	PO Ar	
1	Ric	k's		Robert							\$	0
Root cause of W	10:					ı	Most recent WO) date	Compa	ny man	AFE A	mount
											\$	0
Time I	Log		=		vo							
From	To	Hrs	Enter well	into on WBD	Cost Sheet s	neets, it will ca	arry over to this she	eet				
1200	1400	2	Move rig fro	om Lonetree t	to Union							
1400	1500	1	RUPU and	SDFN								
			<u> </u>									
			1									
			 									
<u> </u>												
<u> </u>												
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)
			T	.5,			g (· /					(1)
TOTA	L HOURS:	3			1	ı			<u> </u>	<u> </u>		
		foration R	ecord				TUBING DES	C. (Top to	Bottom)			
		PTH		UGS	# Jts.	Desc.						Set @
Formation	From	То	Frac Plug	CIBP						<u> </u>		Ŭ
			1	Í	I	l	l		l	l	1	ı
				ļ								

	Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated							
Rig engine		Click to choose:									
Flowback			\rightarrow								

Other Equ	Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated								
Dehy	Click to choose:									
Boiler	Click to choose:									
Heater	Click to choose:									
Compressor	Click to choose:									
Generator	Click to choose:									
Pump	Click to choose:									

Date	Company		Well Name 8		Well Name & Numb		County State		API N	umber	GL	КВ
8/7/23	Foun	dation E	nergy	Un	ion AQZ Sta	ite #1	Lea	NM	30-025	-22062	0	0
Report Day	Rig Co	mpany		Rig Operator	•	Rig#	Daily Cost		Cumula	tive Cost	PO Ar	nount
2	Ric	ck's		Robert		0					\$	0
Root cause of W	/O:		Most recent WO date Company		iny man	AFE Amount						
							0		000	000	\$	0
Time	Log											
From	To	Hrs										
0700	0730	0.5	Conduct P.	JSM								
0730	1130	4	SITP 2000	PSI - Flare or	n location but n	o roustabouts						
							atmosphere - rig pu					
1130	1300	1.5	RU hot oile	r and pumped	d 10 bbls brine	water well went	on vacuum - pump	another 100) bbls 10# b	orine		
1300	1800	5		n tree to mast								
					- bolts were ha							
					up on tbg but ri	ig slips no worki	ng - sit back down a	and put bolts	back on fla	ange		
			SDFN WEL	L SECURE								
			Prep to get	new rig slips	and release pk	r						
			ALL COST	OVERAGE C	COST							
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/9	Shut-In (?)
					 		5 (-/					(.)
TOTA	L HOURS:	11			•							
		foration R	cord				TUBING DE	SC. (Top to	Bottom)			
		PTH		.UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP	1							
				=-	İ							
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										1		
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Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated						
Rig engine	0	Click to choose:	0							
Flowback			→							

Other Equ	Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated								
Dehy	Click to choose:									
Boiler	Click to choose:									
Heater	Click to choose:									
Compressor	Click to choose:									
Generator	Click to choose:									
Pump	Click to choose:									

Date		Company		Well Name & Number		oer	County State		API N	umber	GL	KB		
8/8/23	Foun	dation E	nergy		ion AQZ Sta	ite #1	Lea	Lea NM		-22062	0	0		
Report Day	Rig Co	mpany		Rig Operator	r	Rig #	Daily Cost	l	Cumula	tive Cost	PO A	mount		
3	Ric	k's		Robert		0					\$	0		
Root cause of W	O:		•				Most recent WC	date	Compa	iny man	AFE A	mount		
							0		00	000	\$	0		
Time I	Log													
From	То	Hrs												
0700	0730	0.5		JSM - SITP 0	PSI									
0730	0900	1.5	NDWH - N	U BOP										
0900	1130	2.5	Try to unse	et PKR - no lu	ck - call OCD a	nd got permissi	on to cut tbg just ab	ove the PKI	R.					
1130	1530	4					rofile nip TOH - T							
							the well - pull up and					n		
					f and came free	- TOH - PKR s	till set - TIH with 2nd	d cutter and	cut tbg 4' a	bove pkr -	TOH -			
			TBG free -											
1530	1730	2			ith 91 jts all yell	ow								
1730	1800	0.5	SDFN - WE	ELL SECURE										
					1	1								
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)		
TOTAI	L HOURS:	11												
		foration R			Į		TUBING DES							
	DEF			.UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @		
Formation	From	То	Frac Plug	CIBP	ļ									
					Į									
					Į									
					Į									
					Į									
ı														

	Emissions information (per Day):											
	Model	Internal/ External (Check box)	HP	Hours operated								
Rig engine	0	Click to choose:	0									
Flowback			\rightarrow									

Other Equ	Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated								
Dehy	Click to choose:									
Boiler	Click to choose:									
Heater	Click to choose:									
Compressor	Click to choose:									
Generator	Click to choose:									
Pump	Click to choose:									

Date		Company		Well Name & Number		County State		API N	umber	GL	KB				
8/9/23	Foun	dation E	nergy	Uni	ion AQZ Sta	te #1	Lea	NM	30-025	-22062	0	0			
Report Day	Rig Co	mpany		Rig Operator		Rig#	Daily Co	st	Cumula	tive Cost	PO Ar	nount			
4		k's		Robert		0						0			
Root cause of W	0:						Most recent V	VO date	Compa	iny man	AFE A	mount			
							0		00	000	\$	0			
Time	Log														
From	То	Hrs													
0700	0730	0.5		JSM - SITP 0											
0730	1300	5.5		rs - TOH scar	nning tubing										
			Red 3 jts												
			Green 156	jts											
			Blue 14 jts												
1200	1720	4.5	Yellow 225		rin = 12 000 T	OLL									
1300	1730	4.5			ring 12,990 - Tet at 12,980' - T										
						nt on top of CIB	D								
			RDWL	imp baller and	a put 30 cemer	it on top or CIB	г.								
1730	1800	0.5		ELL SECURE											
1730	1000	0.0	יים איים אוים אוים	LLL OLCOINE											
			8/10/2023												
				hvdro testino	g tbg and cicula	ite the hole.									
				,	yy										
				1.5							T				
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)			
	LUGUES	44			<u>I</u>										
TOTA	L HOURS:	11			1		TURNIC	-00 (7 :	D-# `						
-		foration R		UGS	# 14-	Donn		ESC. (Top to		Maint.	Loreth	Co+ @			
Form-41		PTH To			# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @			
Formation	From	То	Frac Plug	CIBP				+							
					-			+	-		-				
			-		1			+							
					-			+	-		-				
					-			+	-		-				
			-		1			+							
			-		1			+							
			L		I				l .						

	Emissions information (per Day):											
	Model	Internal/ External (Check box)	HP	Hours operated								
Rig engine	0	Click to choose:	0									
Flowback			\rightarrow									

Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated							
Dehy	Click to choose:								
Boiler	Click to choose:								
Heater	Click to choose:								
Compressor	Click to choose:								
Generator	Click to choose:								
Pump	Click to choose:								

Date	Company		Well Name		Well Name & Numb	er County State		API N	lumber	GL	KB	
8/10/23	Foun	dation E	nergy	Un	ion AQZ Sta	ite #1	Lea	NM		-22062	0	0
Report Day	Rig Co	mpany	Rig Operator		Rig #	Daily Cost		Cumula	tive Cost	PO A	mount	
5	Ric	k's		Robert		0					\$	0
Root cause of W	0:						Most recent WC) date	Compa	any man	AFE A	mount
							0		00	000	\$	0
Time I	_og											
From	То	Hrs										
0700	0730	0.5	Conduct P.	JSM - SITP 0	PSI							
0730	1500	7.5	RU tubing t	tester - TIH v	ith 396 jts 2 7/a	8" jts testing to	6000 psi - RD tester					
			Tag top cer	ment @ 12,94	15'							
1500	1700	2	Circulate 3	10 bbls with s	alt water gel.							
1700	1730	0.5	Test csg to	500 psi for 3	0 mins - tested	good.						
1730	1900	1.5	Pull 38 star	nds.								
			SDFN - WE	LL SECURE								
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/9	Shut-In (?)
							,					
TOTAL	HOURS:	12										
		foration R	ecord				TUBING DE	SC. (Top to	Bottom)			
		PTH		.UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP	, , , , , , , , , , , , , , , , , , ,	_ 300.				Jigiit		
			iug	5.01	1				t	t	1	
											 	
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Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated						
Rig engine	0	Click to choose:	0							
Flowback			→							

Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated							
Dehy	Click to choose:								
Boiler	Click to choose:								
Heater	Click to choose:								
Compressor	Click to choose:								
Generator	Click to choose:								
Pump	Click to choose:								

Date		Company		Well Name & Number		County State		API N	umber	GL	КВ	
9/11/23	Foun	dation E	nergy	Un	ion AQZ Sta	te #1	Lea	NM	30-025	-22062	0	0
Report Day	Rig Co	mpany	,	Rig Operator	'	Rig #	Daily Cost		Cumula	tive Cost	PO Ar	
6	Ric	ck's		Robert		0					\$	0
Root cause of W						I	Most recent WC	date	Compa	ny man	AFE A	
							0		000	000	\$	0
Time	Log											•
From	То	Hrs										
0700	0730		Conduct P.	JSM - SITP 0	PSI							
						5-9905' - cemer	nt truck shut down a	nd would sta	art back up	- had to du	np cement	
							oblem - maybe wirin					
				LL SECURE		ot mid the pi	obioiii iliaybo iliiii	g prosioni				
						13th to see if h	e can fix.					
				<u>-</u>								
-												
				1.5-							I =. ·	
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)
	<u> </u>				<u> </u>							
TOTA	L HOURS:	0										
		foration Re										
	DEI	PTH		UGS	# Jts.	Desc.	Size Grade Thread Weight			Length	Set @	
Formation	From	То	Frac Plug	CIBP								
					i							
	ı	·				l	l	1	1	l		

Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated						
Rig engine	0	Click to choose:	0							
Flowback			\rightarrow							

Other Equipment (Check if used - Input hours operated):								
Other Equipment	Checkbox	Hours operated						
Dehy	Click to choose:							
Boiler	Click to choose:							
Heater	Click to choose:							
Compressor	Click to choose:							
Generator	Click to choose:							
Pump	Click to choose:							

Date		Company	Well Name & Number County State API Number				County State			API Number GL		
8/14/23	Foun	dation E	nergy	rgy Union AQZ State #1		Lea NM			-22062	0	0	
Report Day	Rig Co	mpany		Rig Operato	r	Rig#	Daily Cos	t	Cumula	tive Cost	PO Ar	mount
7		k's		Robert		0					\$	
Root cause of W	0:						Most recent WO date Con			iny man	AFE Amount	
							0		00	000	\$	0
Time I												
From	То	Hrs										
0700	0830	1.5	Conduct P									
0000	4000	4.5		storm to pas		Ct d -		:45 AF -4-1-				
0830 1000	1000 1400	1.5 4	WOC 4 HR		TO DDIS - MIX 2	5 SXS CITIL AND S	pot @ 9905' - toh w	/itii 15 stas				
1400	1530	1.5			HOT - bennet e	with 38 its - circ	culate 5 bbls and tbg	nreceure II	ın 2500 nei	tha nluaa	ad	
1530	2000	4.5				ement - lay jts d		pressure u	ip 2000 pai	- tog pluggt	Ju.	
1000	2000	4.5					missed a row in de	rrick				
					have resolved t		,					
			8/15/2023									
			Will TIH an	d reset Bal pl	lug @ 9805 to 9	9905						
			t									
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)
							, ,					. ,
TOTAL	L HOURS:	13										
	Per	foration R					TUBING DE	SC. (Top to	Bottom)			
	DEF	PTH	PL	.UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP								
					Į							
					<u> </u>							
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	Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated							
Rig engine	0	Click to choose:	0								
Flowback			\rightarrow								

Other Equipment (Check if used - Input hours operated):								
Other Equipment	Checkbox	Hours operated						
Dehy	Click to choose:							
Boiler	Click to choose:							
Heater	Click to choose:							
Compressor	Click to choose:							
Generator	Click to choose:							
Pump	Click to choose:							

Date		Company		Well Name & Number		County State		API N	umber	GL	KB	
8/15/23	Foun	dation E	nergy			Lea NM			-22062	0	0	
Report Day	Rig Co	mpany			Rig #	Daily Cost		Cumula	tive Cost	PO A	mount	
8		k's		Robert		0	\$		\$			0
Root cause of W	0:						Most recent WC	date		iny man		mount
	-		1				0		00	000	\$	0
Time												
From	To	Hrs	0	IOM M-141		4						
0700 0900	0900 1230	3.5		3 jts to 9905	on thundersto	ini to pass						
1230	1300	0.5	Lunch	13 JIS 10 9903								
1300	1530	2.5		lation took 45	5bbls							
					5' - set Bal plug	9905-9805'						
			Pull 15 stds									
			WOC 4 HR	S - SDFN SE	CURE WELL -							
			8/16/2023									
				l Plug @ 990	5'-9805'							
					Bal Plugs tomor	row.						
			ITP	ICP	IFL	Flowing	g/Shut-In (?)	FTP	FCP	FFL	Flowing/9	Shut-In (?)
				101		1100011	g/Onat iii (.)		1 01		1 lowing/c	211at III (. <i>)</i>
TOTA	L HOURS:	8.5										
	Per	foration R	ecord				TUBING DES	SC. (Top to	Bottom)			
	DEF	PTH	PL	.UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP								
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					1			 	 		 	
					 			-	-		-	
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	Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated							
Rig engine	0	Click to choose:	0								
Flowback			\rightarrow								

Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated							
Dehy	Click to choose:								
Boiler	Click to choose:								
Heater	Click to choose:								
Compressor	Click to choose:								
Generator	Click to choose:								
Pump	Click to choose:								

Date		Company		W		Well Name & Number		County State		umber	GL	KB
8/16/23	Foun	dation E	nergy	Uni	ion AQZ Sta	te #1	Lea	NM	30-025	-22062	0	0
Report Day	Rig Co	mpany		Rig Operator		Rig # Daily Cost				tive Cost	PO Ar	mount
9	Ric	k's		Robert		0	\$				\$	0
Root cause of W						I	Most recent W	O date	Compa	ny man		mount
							0		000	000	\$	0
Time	Log						-					<u> </u>
From	То	Hrs										
0700	0730	0.5	Conduct P.	JSM								
0730	0900	1.5	TIH with 15	stds to 9887	' - pull up to 97	00' - pump dow	n tbg but it pressur	ed up to 350	0 psi -			
0930	1430	5	TOH with 1	50 stds and la	ayed down 3 jts	s with green cm	t - when tag cmt we	got cmt in t	bg - 9805-9	905 is good	l.	
1430	1730	3			Plug @ 8050-81							
			SDFN - SE	CURE WELL								
			8/17/2023									
			Set Bal plu	d at 8050-815	0 WOC 4 HR	and Bal plug 72	67-7367 - 25 sxs e	ach				
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/9	Shut-In (?)
							J (•/	 	T	· · -		(.)
TOTA	L HOURS:	10			I .	<u>I</u>			I	I	1	
1014		foration R	ecord		I		TUBING DE	SC. (Ton to	Bottom)			
		PTH		.UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP	# JIS.	Desc.	JIZE	Grade	imeau	weignt	Lengui	361 (8)
i omiation	1 10111	10	riac Piug	CIBP	 			+				
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	Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated							
Rig engine	0	Click to choose:	0								
Flowback			\rightarrow								

Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated							
Dehy	Click to choose:								
Boiler	Click to choose:								
Heater	Click to choose:								
Compressor	Click to choose:								
Generator	Click to choose:								
Pump	Click to choose:								

Date		Company	Company		Well Name & Number		County State		API N	umber	GL	KB
8/17/23	Foun	dation E	nerav	Uni	ion AQZ Sta	ite #1	Lea	NM	30-025	-22062	0	0
Report Day	Rig Co	mpany		Rig Operator		Rig #	Daily Cos			tive Cost	PO Ar	nount
10	Ric	k's		Robert		0					\$	0
Root cause of W						ny man	AFE Amount					
							0		000	000	\$	0
Time	Log											
From	То	Hrs										
0700	0830	1.5	Conduct P.	JSM								
			Set Bal Plu	Set Bal Plug @ 8050-8150' - 25 sxs - 249 jts								
0830	1230	4		s - WOC 4 hrs		,						
1230	1400	1.5	TIH 15 stds	s Tag plug @	8150' - Laid do	wn tbg to next	olug.					
					67' - 25 sxs - 2							
1400	1800	4		s - WOC 4 hrs		,						
1800	1930	1.5				wn tbg to next p	lug					
				6350 - 194 jt								
				ELL SECURE								
			8/18/2023									
				g @ 6350-62	50							
			WOC 4 hrs									
					179 and TIH wi	ith pkr and sque	eze.					
			1									
			ITP	ICP	IFL	Eloude	g/Shut In /2\	FTP	FCP	FFL	Elovina/6	Shut-In (?)
-			1117	107	IFL	FIOWIN	g/Shut-In (?)	FIF	FUP	FFL	riowing/S	mut-III (?)
TOTA	L HOURS:	12.5			ļ.	l		<u> </u>		<u> </u>	<u> </u>	
IUIA		foration R	noord		ı		TUBING DE	CC /T 1-	Potts\			
				HCC	# 14-	Da				1A/-: ::	l au4l-	Cat @
		PTH		UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP	.			1	ļ			
			<u> </u>		ļ							
								1				
					ļ							

	Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated							
Rig engine	0	Click to choose:	0								
Flowback			\rightarrow								

Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated							
Dehy	Click to choose:								
Boiler	Click to choose:								
Heater	Click to choose:								
Compressor	Click to choose:								
Generator	Click to choose:								
Pump	Click to choose:								

Date		Company		Well Name & Number		er	County State		API N	umber	GL	КВ
8/18/23	Foun	dation E	nergy	Un	ion AQZ Sta	ite #1	Lea NM			-22062	0	0
Report Day	Rig Co	Rig Company		Rig Operator Rig #		Rig#	Daily Cost	t	Cumula	tive Cost	PO Ar	nount
11		k's		Robert		0				\$0		
Root cause of W	0:						Most recent WC) date	Compa	iny man	AFE A	mount
							0		00	000	\$	0
Time												
From	То	Hrs										
0700	0830	1.5	Conduct P.									
				Plug 6250-63	50 - WOC 4 hrs	3						
0830	1130	3	Tag Plug									
1130	1300	1.5	TOH w tub		0470 7011							
1300	1400	1			e 6179 - TOH	441 11 1						
1400	1600	2	TIH WITH PI	KR & 1/8 jts -	set PKR @58	11' - could not p	ump into perfs					
1600	1800	2			ssion to set Bal	ped 25sxs for B	al mirror					
1600	1000		TOH with 2		ozov and pump	Ded 25888 IOI B	ai piug					
				CURE WELL								
			SDFIN - SE	CORE WELL	-							
			8/21/2023									
				nd perforate 4	1588' and sque	eze						
			31 3									
			ITP	ICP	IFL	Flourin	~/Ch4 lm /2\	FTP	FCP	FFL	Elevine/S	Shut-In (?)
			HP	ICP	IFL	Flowin	g/Shut-In (?)	FIP	FCP	FFL	Flowing/s	Snut-in (?)
TOTA	L HOURS:	11										
IOIA		foration R	ecord				TURING DES	SC. (Top to	Bottom)			
		PTH								Length	Set @	
Formation	From	То	Frac Plug	CIBP	<i></i> 5.5.	2000.	<u> </u>		imcad	rroignt	20	
		_			1			t				
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					1							
					1							
I			•		-	•		•	•	•	•	

	Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated							
Rig engine	0	Click to choose:	0								
Flowback			\rightarrow								

Other Equipment (Check if used - Input hours operated):									
Other Equipment	Checkbox	Hours operated							
Dehy	Click to choose:								
Boiler	Click to choose:								
Heater	Click to choose:								
Compressor	Click to choose:								
Generator	Click to choose:								
Pump	Click to choose:								

Date		Company		We		Well Name & Number		County State		umber	GL	KB
8/21/23	Foun	dation E	nerav	Uni	ion AQZ Sta	te #1	Lea	NM	30-025	-22062	0	0
Report Day	Rig Co	mpany	- 37	Rig Operator Rig # Daily Cost		Cumula	tive Cost	PO Ar	nount			
12	Ric	ck's		Robert		0					\$	0
Root cause of W	/O:						Most recent W	O date	Compa	iny man	AFE A	mount
							0		000	000	\$	0
Time	Log											
From	То	Hrs										
0700	1800	11	Conduct P.	JSM -								
			TIH and tag	g Bal Plug 60	79'							
			Pull up to 4	1400								
				H and perf 45	88' - TOH							
			RU and pu	mp into perfs	- squeeze perfs	s 4588' with 50	sxs H cmt					
			WOC - tag	plug 4488'								
			Pull 8 stds	and perforate	3838'							
			Squeeze w	50 sxs H cm	t							
			lay down 1	07 jts tbg								
			SDFN									
			8/22/2023									
			Tag plug 3	838								
-												
-												
-												
			†									
			t									
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)
							J (· /	1 	T	† - : -		
TOTA	L HOURS:	11							·	1	1	
		foration R	ecord				TUBING DE	SC. (Top to	Bottom)			
		PTH		.UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP				1				
										1		
								1		1		
										1		
				-				•	•	•		

	Emissions information (per Day):										
	Model	Internal/ External (Check box)	HP	Hours operated							
Rig engine	0	Click to choose:	0								
Flowback			\rightarrow								

Other Equipment (Check if used - Input hours operated):							
Other Equipment	Checkbox	Hours operated					
Dehy	Click to choose:						
Boiler	Click to choose:						
Heater	Click to choose:						
Compressor	Click to choose:						
Generator	Click to choose:						
Pump	Click to choose:						

Date		Company			Well Name & Numb	er	County	State	API N	lumber	GL	KB
8/22/23	Foun	dation E	nergy	Un	ion AQZ Sta	te #1	Lea	NM		-22062	0	0
Report Day	Rig Co	mpany		Rig Operator	r	Rig#	Daily Cos	t	Cumula	tive Cost	PO A	mount
13	Ric	k's		Robert		0	\$		\$		\$	0
Root cause of W	0:						Most recent Wo	O date	Compa	any man	AFE A	mount
							0		00	000	\$	0
Time I	Log											
From	То	Hrs										
0700	1100	4	Conduct P.									
					this morning -	2 sick						
			Tag plug at									
			Perforate 3									
					l fan on rig wen	t through radiat	or.					
			SD - SECU									
			Mechanic v	vill have rig fi	xed by morning							
			-									
			†									
			†									
			†									
			1									
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)
TOTAL	L HOURS:	4							·			
		foration R					TUBING DE					
		PTH		UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP					1			
			 					<u> </u>		-	ļ	
					1			1	1	1	-	
			 		 			 	 	-	-	
			-						-	-		
					ı	I .				<u> </u>	<u> </u>	

	Emissions information (per Day):									
	Model	Internal/ External (Check box)	HP	Hours operated						
Rig engine	0	Click to choose:	0							
Flowback			\rightarrow							

Other Equipment (Check if used - Input hours operated):							
Other Equipment	Checkbox	Hours operated					
Dehy	Click to choose:						
Boiler	Click to choose:						
Heater	Click to choose:						
Compressor	Click to choose:						
Generator	Click to choose:						
Pump	Click to choose:						

Date		Company			Well Name & Numb	oer	County	State	API N	Number GL		КВ
8/23/23	Foun	dation E	nergy	Un	ion AQZ Sta	ite #1	Lea	NM		-22062	0	0
Report Day	Rig Co	mpany		Rig Operator	r	Rig #	Daily Cos	t	Cumula	tive Cost	PO A	mount
14	Ric	k's		Robert		0	\$		\$		\$	0
Root cause of W	O:		•			•	Most recent Wo	O date	Compa	any man	AFE A	mount
							0		00	000	\$	0
Time												
From	То	Hrs										
0700	1100		Conduct P.									
					- waited for ne							
1100	1800					t @ 3150' - WO	C					
				2875' - TOH								
					sxs cmt @ 173	30' - WOC						
			SDFN - WE	ELL SECURE								
			Pren to tag	nlug and set	bal plug from 4	164 to 0'						
			. Top to tag	prag and set	zai piag iioiii 4							
								_				
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)
									l			
TOTA	L HOURS:	0	<u> </u>		1				= :			
		foration R			,,,,		TUBING DE					0.46
		PTH _		UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP				 				
					1			1	1	1		
					!			1	-	-		
					1			1	1	1		
					1			1	1	1		
			1		 			1	1	1	1	
			1		 			1	1	1	1	
					l			1				

	Emissions information (per Day):								
	Model	Internal/ External (Check box)	HP	Hours operated					
Rig engine	0	Click to choose:	0						
Flowback			\rightarrow						

Other Equipment (Check if used - Input hours operated):							
Other Equipment	Checkbox	Hours operated					
Dehy	Click to choose:						
Boiler	Click to choose:						
Heater	Click to choose:						
Compressor	Click to choose:						
Generator	Click to choose:						
Pump	Click to choose:						

Date		Company			Well Name & Numb	er	County	State	API N	umber	GL	KB
8/24/23	Foun	dation E	nergy	Un	ion AQZ Sta	te #1	Lea	NM		-22062	0	0
Report Day	Rig Co	mpany		Rig Operator	r	Rig#	Daily Cos	t	Cumula	tive Cost	PO A	mount
15	Ric	k's		Robert		0					\$	0
Root cause of W	D:		•				Most recent WC	O date	Compa	iny man	AFE A	mount
							0		00	000	\$	0
Time L	.og											
From	То	Hrs										
0700	1600	9	Conduct P.	JSM								
			Tag plug at	1630'								
			Spot 75sxs	cmt from 464	4 to surface							
			RDPU and	all plugging e	equipment							
			Start to cut	well head off	and head was	to heavy for ba	ckhoe so have a po	le truck first	thing to lift	well head o	ff.	
			Dug out de	ad men and	cut off.							
			SDFN									
									ı			
			ITP	ICP	IFL	Flowin	g/Shut-In (?)	FTP	FCP	FFL	Flowing/S	Shut-In (?)
TOTAL	HOURS:	9										
		foration R				_	TUBING DE					_
	DEF			.UGS	# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	То	Frac Plug	CIBP	.							
								1				
								1				
					<u> </u>							

	Emissions information (per Day):									
	Model	Internal/ External (Check box)	HP	Hours operated						
Rig engine	0	Click to choose:	0							
Flowback			\rightarrow							

Other Equipment (Check if used - Input hours operated):							
Other Equipment	Checkbox	Hours operated					
Dehy	Click to choose:						
Boiler	Click to choose:						
Heater	Click to choose:						
Compressor	Click to choose:						
Generator	Click to choose:						
Pump	Click to choose:						

TD-13473

Page 06

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 276992

COMMENTS

On a section.	CODID:
Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	276992
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/19/2023

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 276992

CONDITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	276992
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo t0 release	10/19/2023