

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33672
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Walsh & Watts, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 155 Walsh Drive, Aledo TX 76008		7. Lease Name or Unit Agreement Name State P.C
4. Well Location Unit Letter <u>O</u> : 1000 feet from the <u>S</u> line and <u>2370</u> feet from the <u>E</u> line Section <u>32</u> Township <u>20 S</u> Range <u>37 E</u> NMPM County <u>Lea</u>		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547'		9. OGRID Number 018687
10. Pool name or Wildcat CENTER; BLINEBRY		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag existing 7" CIBP @ 8100 W/35 cmt on top.
2. Set 7" CIBP @ 6560'. Circulate hole w/mlf. Pressure test csg. Spot 6560- 6460'.
3. Perf & Sqz 50 sx cmt @, 5310-5210'. WOC & Ta (9 5/8" Shoe)
4. Perf & Sqz 50 sx cmt @, 2740-2640. WOC & Tag (Yates)
5. Perf & Sqz 70 sx cmt @, 1370-1180. WOC & Tag (T/ Salt & 13 3/8" Shoe)
6. Perf & Sqz 80 sx cmt @ 200'to Surface.
7. Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alexandra Fleming TITLE Regulatory Tech DATE 10/12/2023

Type or print name Alexandra Fleming E-mail address: afleming@walshwatts.com PHONE: 469-428-3389

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/18/23

Conditions of Approval (if any):

Submit Copy to Appropriate District Office:
 District I - (505) 393-6161
 1625 N. French Dr., P.O. Box 100, NM 88210
 District II - (505) 748-1283
 301 S. First St., Artesia, NM 88210
 District III - (505) 334-5128
 1000 Blue Bores Rd., Aztec, NM 87410
 District IV - (505) 476-3400
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO
 30-025-33672

5. Indicate Type of Lease
 STATE ☒ PFF ☐
 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-103 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Mammoth Exploration, LLC

3. Address of Operator

200 North Laraine Street, Suite 1100, Midland, TX 79701

4. Well Location

Unit Letter O : 1000 feet from the S line and 2370 feet from the E line
 Section 32 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RAB, RT, GR, etc.)
3547'

7. Lease Name or Unit Agreement Name
 State P.C.

8. Well Number #1

9. OGRID Number
 372233

10. Pool name or Wildcat
 Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. Tag existing 7" CIBP @ 8100' w/ 35' cmt on top.
2. Set 7" CIBP @ 6560'. Circulate hole w/ MLF. Pressure test csg. Spot 6560-6460'.
3. Perf & Sqz 50 sx cmt @ 5310-5210'. WOC & Tag (9 5/8" Shoe) **P&S 70 sx 3600 (Grayburg & Queen)**
4. Perf & Sqz 50 sx cmt @ 2740-2640'. WOC & Tag (Yates)
5. Perf & Sqz 70 sx cmt @ 1370-1180' WOC & Tag (P/Salt & 13 3/8" Shoe)
6. Perf & Sqz 80 sx cmt @ 200' to surface.
7. Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

LPC Area Below ground marker send pics before backfilling hole

SEE ATTACHED CONDITIONS OF APPROVAL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alexandra Fleming

TITLE

Regulatory Tech

DATE

09/29/2022

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

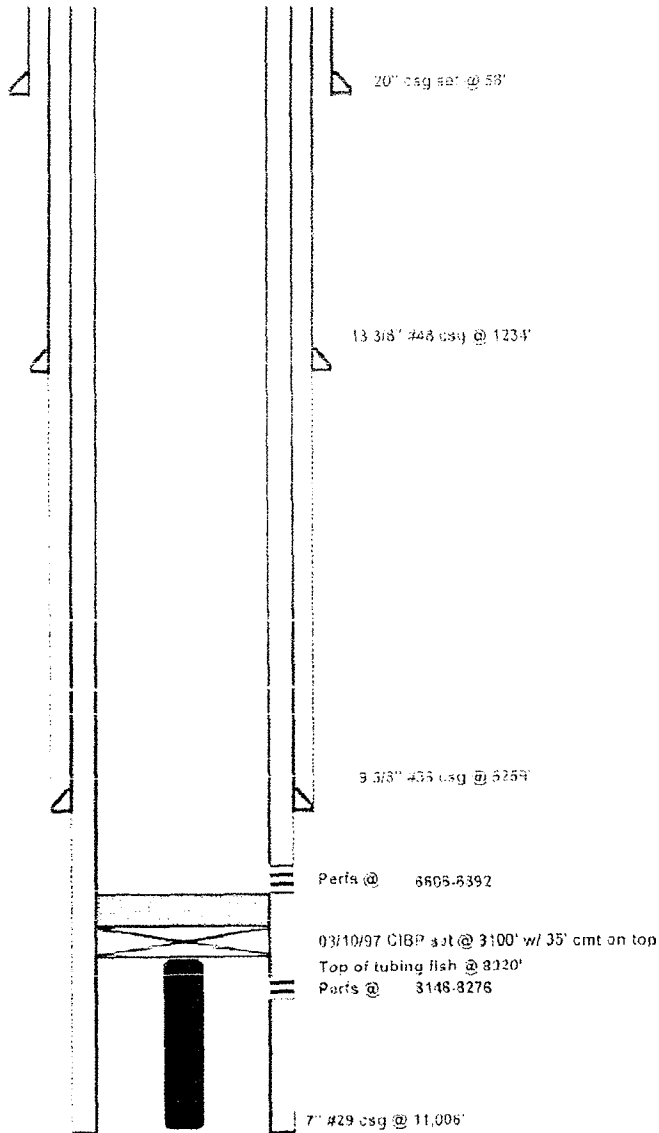
11/2/22

Conditions of Approval (if any)

575-263-6633

Mammoth			
Operator	Avery Oil & Associates, Inc.		
Well Name	State P.O.	Well No.	#1
Well	Wildcat	API #	30-025-33672
County	Lea	Location	Sec 32, T29S, R37E
State	New Mexico	1000 FSL	2370 FEL
Start Date	12/29/1995	ED	3547

Description	QID	Depth	Depth	Depth	Depth	Depth
Perforations	30			11	11	30
Production	11.18		434	1,424	17,164	1,139
Production	9.84		234	5,253	12,114	400
Production	7		294	11,005	3,124	700

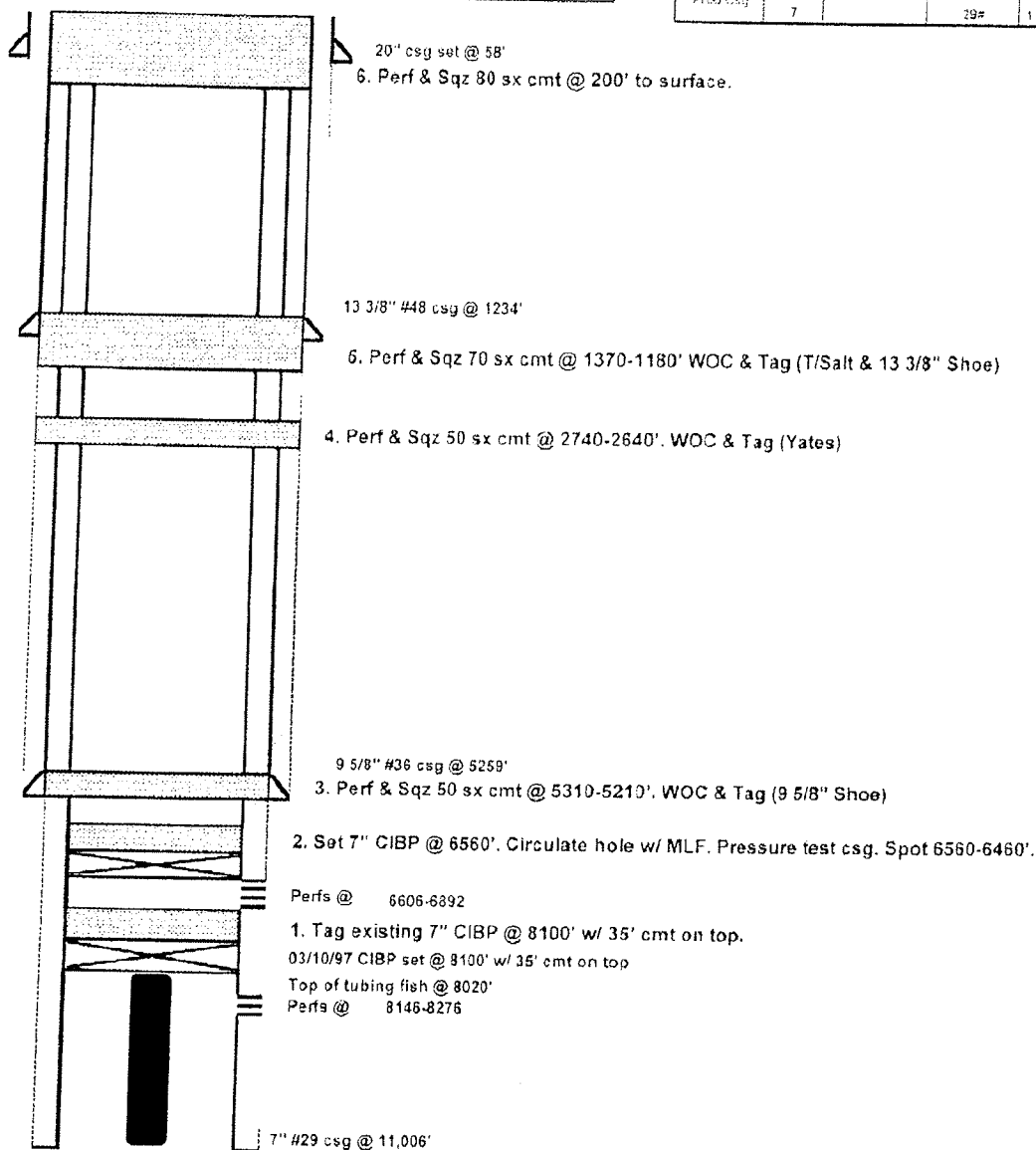


Amy - 1240
 T/Sat - 1320
 Yates - 2689
 Queen - 3315
 Grby - 3626
 SA - 3922
 Blinby - 5920
 Tubb - 6552

32.5250053
 -103.2726746

Mammoth			
Author	Aaby-BCM & Associates, Inc		
Well Name	State P.C.	Well No	#1
Field	Wildcat	API #	30-025-33672
County	Lea	Location	Sec 32, T20S, R37E
State	New Mexico		1000 FSL 2370 FEL
Solid Date	12/29/1996	GL	3547

Description	DD	Grade	Weight	Depth	Hole	Cut S.	Tool
Cable	20			58	24	80	0
Surface Csg	13 3/8		48#	1,234	17 1/2	1,130	0
Inter Csg	9 5/8		30#	5,259	12 1/4	460	1,571
Prod Csg	7		29#	11,006	8 1/4	700	4,556



**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Potash Mine Area),
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

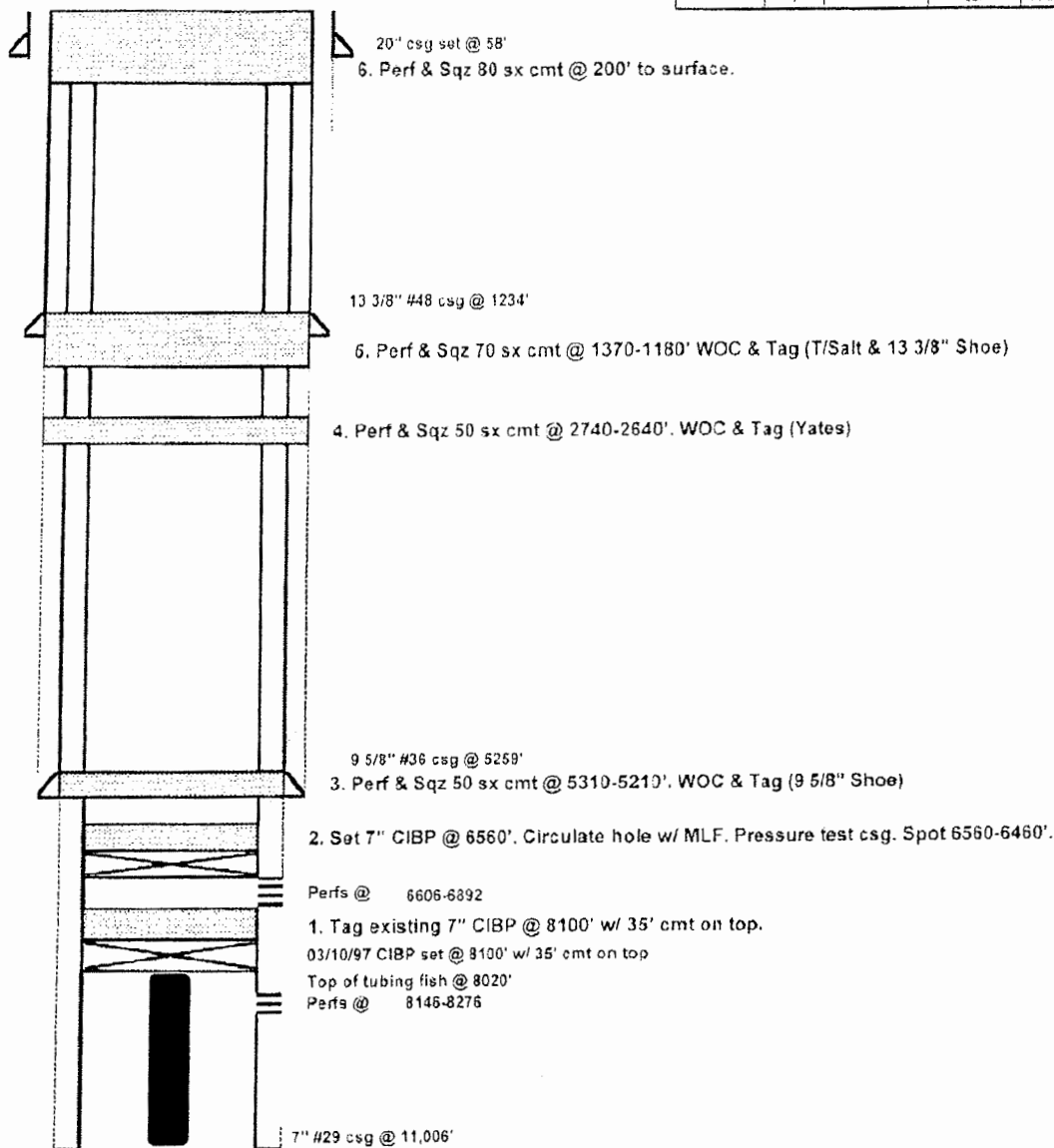
SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Mammoth			
Author	Aaby-BCM & Associates, Inc		
Well Name	State P.C.	Well No	#1
Field	Wildcat	API #	30-025-33672
County	Lea	Location	Sec 32 T20S R37E
State	New Mexico		1000 FSL 2370 FEL
Spud Date	12/29/1996	GL	3547

Description	O.D.	Grade	Weight	Depth	Hole	Casing Size	Flow
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Surface Csg	13 3/8		48#	1,234	17 1/2	1,130	0
Inter Csg	9 5/8		30#	5,259	12 1/4	460	1,671
Prod Csg	7		29#	11,066	8 1/4	700	4,856



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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 275175

COMMENTS

Operator: WALSH & WATTS INC 155 Walsh Drive Aledo, TX 76008	OGRID: 24558
	Action Number: 275175
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/19/2023

District I
1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 275175

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Operator: WALSH & WATTS INC 155 Walsh Drive Aledo, TX 76008	OGRID: 24558
	Action Number: 275175
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	10/18/2023