

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-24898	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 319031	⁸ Property Name Hubbard Com	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	30	32N	11W		1133'	South	1546'	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	30	32N	11W		1117'	South	1355'	West	San Juan
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

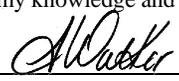
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 3/9/1982	²² Ready Date 8/31/2023	²³ TD 7816'	²⁴ PBTD 7767'	²⁵ Perforations 4843'-5569'	²⁶ DHC, MC DHC 5045
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8", 36#, K-55	296'	225 sx		
8 3/4"	7", 23#, K-55	5300'	796 sx		
6 1/4"	4 1/2", 10.5/11.6#, K-55	TOL 5123' BOL 7816'	290 sx		
	2 3/8", 4.7#, J-55	7572'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 8/31/2023	³³ Test Date 8/31/2023	³⁴ Test Length 24	³⁵ Tbg. Pressure SI-0	³⁶ Csg. Pressure SI-160
³⁷ Choke Size 16/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 61	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Amanda Walker Title: Operations Regulatory Tech Sr. E-mail Address: mwalker@hilcorp.com Date: 9/26/2023 Phone: 346.237.2177	OIL CONSERVATION DIVISION	
	Approved by: Sarah McGrath	
	Title: Petroleum Specialist - A	
	Approval Date: 10/19/2023	

Mandi Walker

From: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Sent: Monday, September 11, 2023 2:30 PM
To: Mandi Walker; Wrinkle, Justin, EMNRD
Cc: Hayden Moser
Subject: RE: [EXTERNAL] Hubbard Com 2 (3004524898) C-104C

Categories: NMOCD

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Mandi,

A 30-day extension is granted until 10/20/2023 to submit the C-104 RC identified below. Please keep this email for your records.

Thank you,

Sarah McGrath
Petroleum Specialist - A
Oil Conservation Division
505-670-5601

From: Mandi Walker <mwalker@hilcorp.com>
Sent: Monday, September 11, 2023 5:58 AM
To: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>
Subject: [EXTERNAL] Hubbard Com 2 (3004524898) C-104C

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning All,

We have a COA for the well listed above to get a directional survey done and file an updated plat with our completion packet. We have heard back from the directional company, and the quickest they can come in for the survey is Friday 9/15. Currently our C-104C is due 9/19, can we please get a 30-day extension on our C-104C, making the new due date 10/19? This will allow for us to get the directional survey over to our surveyors to have a new plat created.

Thank you in advance for your consideration.

Mandi Walker

SJN/SJS (6,7) Regulatory Technician Sr.

Hilcorp Energy Company

1111 Travis Street / 12.215

Flagstaff, TX 77003

Office: 346.237.2177

mwalker@hilcorp.com

Well Name: HUBBARD COM	Well Location: T32N / R11W / SEC 30 / SESW / 36.988342 / -108.086624	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078118	Unit or CA Name: HUBBARD COM	Unit or CA Number: NMNM76175
US Well Number: 3004524898	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2753562

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 09/27/2023

Time Sundry Submitted: 08:47

Date Operation Actually Began: 07/10/2023

Actual Procedure: The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing MV/DK. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Hubbard_Com_2_SR_RC_Writeup_20230927084719.pdf

Well Name: HUBBARD COM

Well Location: T32N / R11W / SEC 30 / SESW / 36.988342 / -108.086624

County or Parish/State: SAN JUAN / NM

Well Number: 2

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078118

Unit or CA Name: HUBBARD COM

Unit or CA Number: NMNM76175

US Well Number: 3004524898

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: SEP 27, 2023 08:47 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 09/27/2023

Signature: Matthew Kade

Hubbard Com 2
30-045-24898
NMSF078118
SR Recomplete

7/10/2023: MIRU. CK PRESSURES (SITP- 50 PSI. SICP- 50 PSI). ND WH. NU BOP & FT, GOOD TST. SCAN TBG OOH. MU SCRAPER & RIH. SDFN

7/11/2023: CK PRESSURES (SITP- 70 PSI. SICP- 100 PSI). CONT TIH W/SCRAPER T/7558'. TIH & **SET CIBP @ 7535'**. PMP 260 BBLS OF FW, NO CIRC. SDFN

7/12/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI). RIH W/PKR & SET @ 5187', PT 5187'-7535', NO TST. SET PKR @ 7493', PT 7493' – 7535', NO TST. SET PKR @ 7493', PT 7493'-SURE, GOOD TST. TOO H W/PKR. SDFN. **APPROVAL RECEIVED TO SET ADDITIONAL ISOLATION PLUG, SEE ATTACHED.**

7/13/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI). TIH & **SET CIBP @ 7492'**. PMP 290 BBLS OF FW, NO CIRC. TOO H W/18 STANDS. SDFN

7/17/2023: CK PRESSURES (SITP- 0 PSI. SICP- 100 PSI). RIH & **SET CIBP @ 7490'**. ROLL HOLE W/260 BBLS FW. ATTEMPT MIT, LOST 60 PSI IN 40 MINS. RUN CBL F/7490' T/SURF. SDFN. **APPROVAL RECEIVED TO SET ADDITIONAL ISOLATION PLUG, SEE ATTACHED.**

7/18/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PS). DMP BAIL 20' CMT ON TOP OF CIBP. WOC. ATTEMPT MIT, FAILED TST. TIH & SET PKR @ 5155'. PT PKR ABV AND BELOW, LOST 20 PSI IN 20 MINS. RELEASE PKR. SDFN. **APPROVAL RECEIVED TO DMP BAIL CMT ON TOP OF PLUG, SEE ATTACHED.**

7/19/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI). TIH & TAG TOC @ 7487'. SET PKR @ 7454', PT ABV AND BELOW PKR T/840 PSI, GOOD TST. RU WELLCHECK & RUN MIT T/600 PSI, MIT WITNESSED AND APPROVED CLARENCE SMITH/NMOCD. RIH & **SET CBP @ 5810'**. SDFN

7/20/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI). TIH & SET PKR @ 4715'. TST ABV PKR T/2450 PSI, NO TST. TST BELOW PKR, GOOD TST. SDFN

7/21/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI). TIH & SET PKR @ 3807'. PT ABV T/2450 PSI, NO TST. TST BELOW PKR T/2450 PSI, GOOD TST. RELEASE PKR. PT CSG T/2450 PSI FOR 15 MINS. LD PKR. NU FRAC STACK. CK & PT FRAC STACK T/3500 PSI, GOOD TST. SDFN WAIT ON FRAC.

8/18/2023: CK PRESSURES (SITP: N/A SICP: 0 PSI SIBHP: 0 PSI). RIH & **PERF POINT LOOKOUT/MENEFEE (5127' – 5569') INTERVAL W/30 SHOTS, 0.35" DIA, 1 SPF**. POINT LOOKOUT/ MENEFEE STIMULATION: (5127' TO 5569') STAGE 1 FRAC AT 60 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1596 BBLS TOTAL ACID: 750-GAL TOTAL SLICKWATER: 1578 BBLS TOTAL 20/40 SAND: 213,633 LBS TOTAL N2: 2,093,000 SCF. RIH & **SET ISOLATION PLUG @ 5075'**. **PERF MENEFEE/CLIFFHOUSE (4843' – 5055') INTERVAL W/31 SHOTS, 0.35" DIA, 1 SPF**. MENEFEE/ CLIFFHOUSE STIMULATION: (4843' TO 5055') STAGE 2 FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1158 BBLS TOTAL ACID: 750-GAL TOTAL SLICKWATER: 1140 BBLS TOTAL 20/40 SAND: 138,540 LBS TOTAL N2: 1,419,000 SCF. RIH & **SET KILL PLUG @ 4795'**. CONDUCT NEGATIVE PT, GOOD TST. RD FRAC CREW.

8/19/2023: CK PRESSURES (SITP: 0 PSI SICP: 1000 PSI SIBH: 10 PSI). ND FRAC STACK. NU BOP, PT, GOOD TST. SDFN.

8/20/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TIH W/BIT & JUNK BASKET. TAG & **DO ISOLATION PLUG @ 4791'**. SDFN.

Hubbard Com 2
30-045-24898
NMSF078118
SR Recomplete

8/21/2023: CK PRESSURES (SITP: 0 PSI SICP: 900 PSI SIBH: 0 PSI). CONT TIH & TAG PLUG PARTS @ 5025'. EST CIRC & CO F/5025' T/5065'. TAG & **DO PLUG @ 5075'**. SDFN.

8/22/2023: CK PRESSURES (SITP: 0 PSI SICP: 250 PSI SIBH: 0 PSI). TIH & TAG @ 5115'. EST CIRC & MILL ON PLUG PARTS F/5115' T/5130'. HANG BACK SWIVEL. SDFN

8/23/2023: CK PRESSURES (SITP: 0 PSI SICP: 260 PSI SIBH: 0 PSI). CONT TIH & TAG PLUG PARTS @ 5567'. EST CIRC & CO F/5567' T/5810'. TAG & **DO PLUG @ 5810'**. CON TIH & TAG & **DO PLUG @ 7490'**. SDFN.

8/24/2023: CK PRESSURES (SITP: 0 PSI SICP: 250 PSI SIBH: 0 PSI). TIH & TAG 32' FILL @ 7456'. EST CIRC & CO F/7456' T/7488'. TIH W/MAGNET & TAG 36' FILL @ 7452'. EST CIRC & CO F/7456' T/7488'. TOO H W/PLUG PARTS, MAGNET & JUNK BASKET. SDFN

8/25/2023: CK PRESSURES (SITP: 0 PSI SICP: 250 PSI SIBH: 0 PSI). TIH. TAG 66' FILL @ 7422'. EST CIRC & CO F/7422' T/7488'. TAG & **DO PLUG @ 7490'**. **DO PLUG @ 7535'**. CLEAN OUT PLUG PARTS F/7630' T/7640'. SDFN

8/26/2023: CK PRESSURES (SITP: 0 PSI SICP: 200 PSI SIBH: 0 PSI). CONT CO PLUG PARTS F/7630' T/7638'. SDFN

8/27/2023: CK PRESSURES (SITP: 0 PSI SICP: 200 PSI SIBH: 0 PSI). EST CIRC & CO FILL. TOO H LD SHOT DRILL COLLAR, JAR ON FISH, TOO H W/FISH. RECOVERED ALL FISH. SDFN

8/28/2023: CK PRESSURES (SITP: 0 PSI SICP: 200 PSI SIBH: 0 PSI). TIH & TAG PLUG PARTS @ 7632'. CO PLUG PARTS. TOO H T/5100'. SDFN

8/29/2023: CK PRESSURES (SITP: 0 PSI SICP: 200 PSI SIBH: 0 PSI). TOO H. PU BHA & TIH W/234 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 7572'. SN @ 7569'. PBD @ 7767'. ND BOP. NU WH. PMP 7-GAL CORROSION INHIBITOR SWEEP, PT TBG T/500 PSI FOR 10 MINS, GOOD TST. PMP OFF EXP CHECK. RDRR. HAND WELL OVER TO OPERATIONS.

A gyro survey was done to correct the bottom hole location as required by the COA's, please see the attached updated C-102.

WELL IS NOW PRODUCING AS A MV/DK COMMINGLE

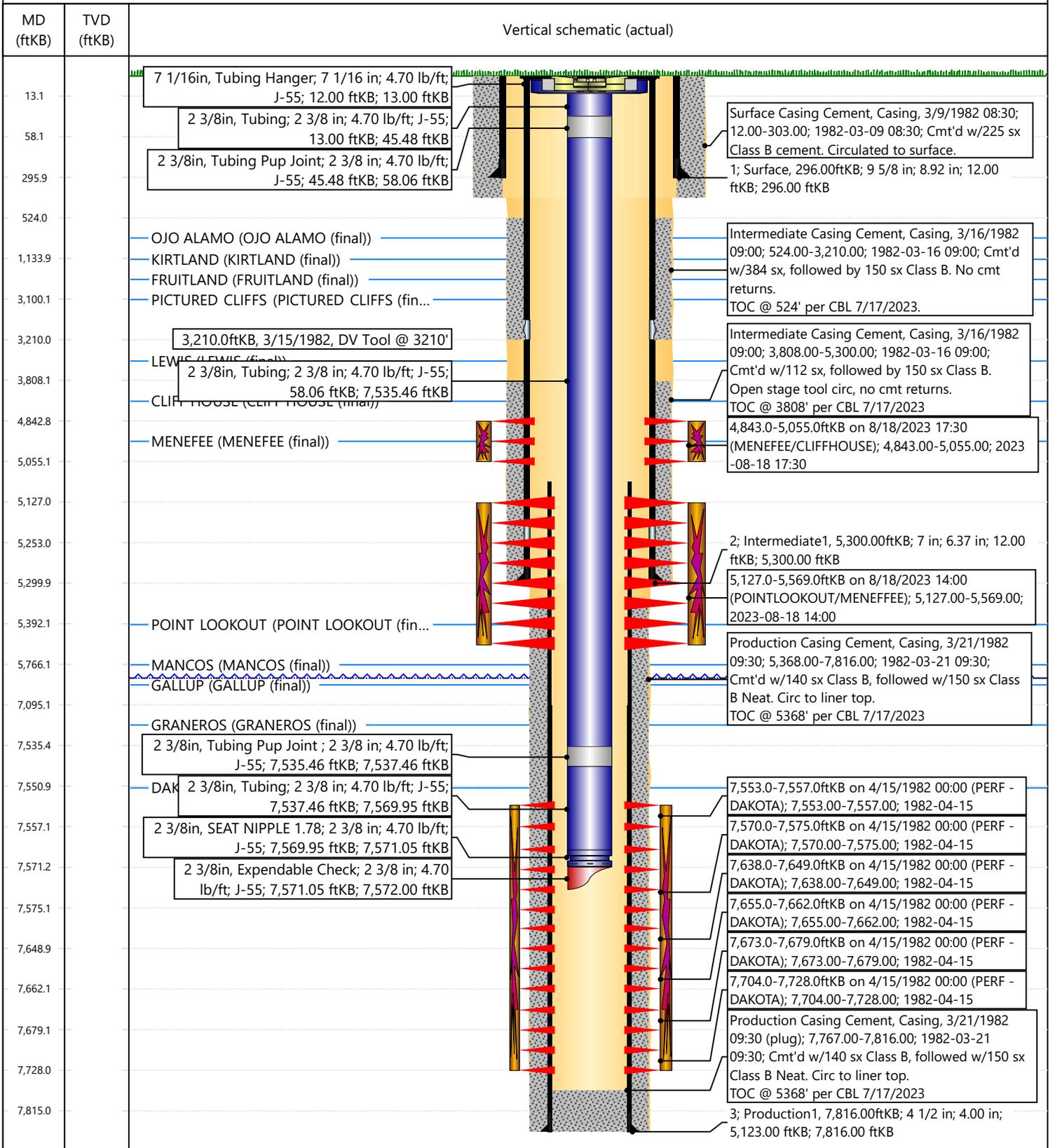


Current Schematic - Version 3

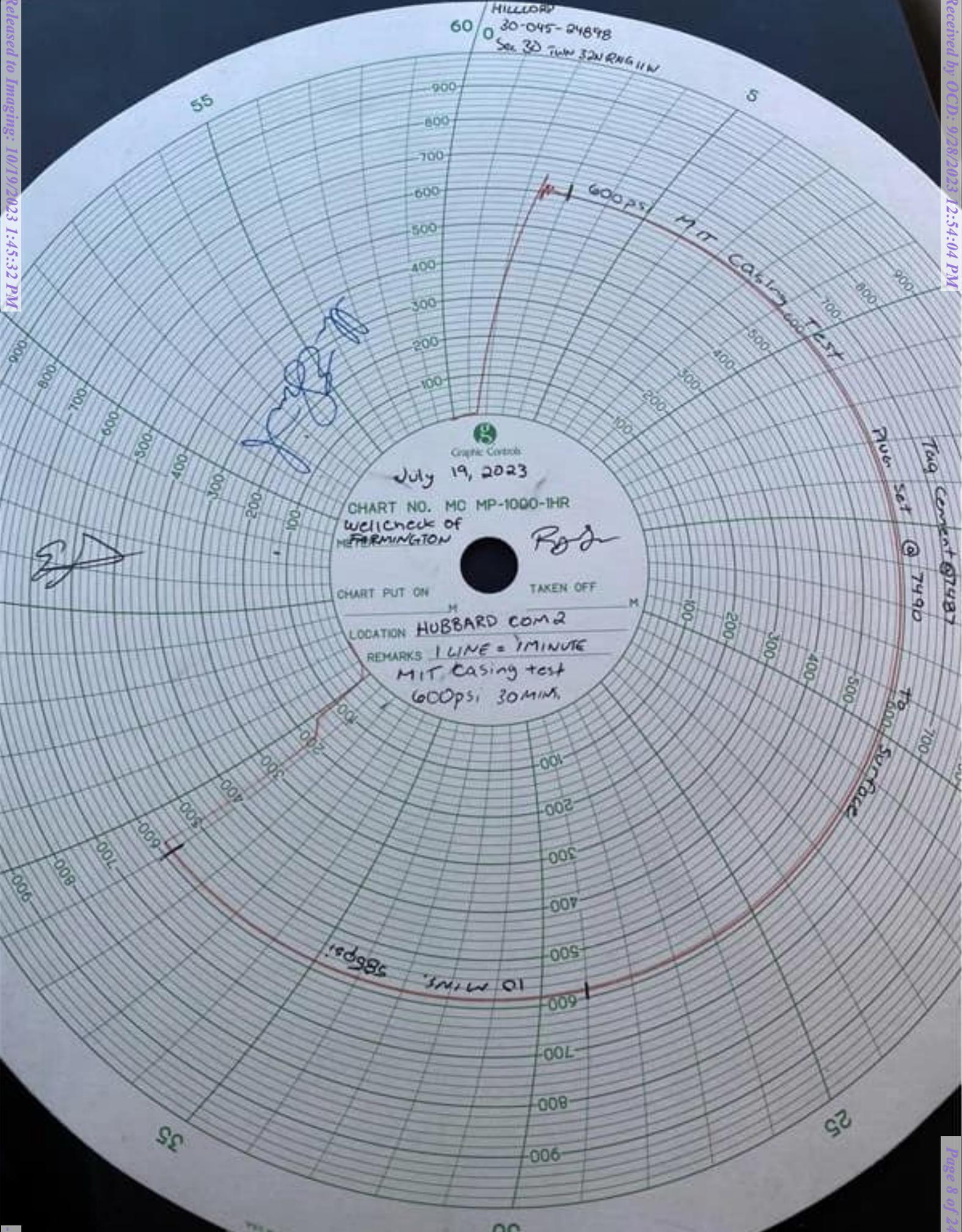
Well Name: HUBBARD COM 2

API / UWI 3004524898	Surface Legal Location N-30-32N-11W	Field Name FC	Route 0108	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,499.00	Original KB/RT Elevation (ft) 6,511.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft) 12.00	

Original Hole [Vertical]



HILLTOP
30-045-24898
Sec 30 Twp 32N Rng 11W



July 19, 2023

CHART NO. MC MP-1000-1HR
Wellcheck of FARMINGTON

Roj

CHART PUT ON TAKEN OFF

LOCATION HUBBARD COM 2

REMARKS 1 LINE = 1 MINUTE
MIT Casing test
600ps, 30 MIN.

Tag Cement @ 7490
Plus Set @ 7490

To 600 Surface

10 MINS.
586ps

27

[Handwritten scribbles]

1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24898		² Pool Code 71599/72319	³ Pool Name BASIN DAKOTA / Blanco Mesaverde
⁴ Property Code 319031	⁵ Property Name HUBBARD COM		⁶ Well Number 2
⁷ GRID No. 372171	⁸ Operator Name HILCORP ENERGY COMPANY		⁹ Elevation 6491'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	32N	11W		1133	SOUTH	1546	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

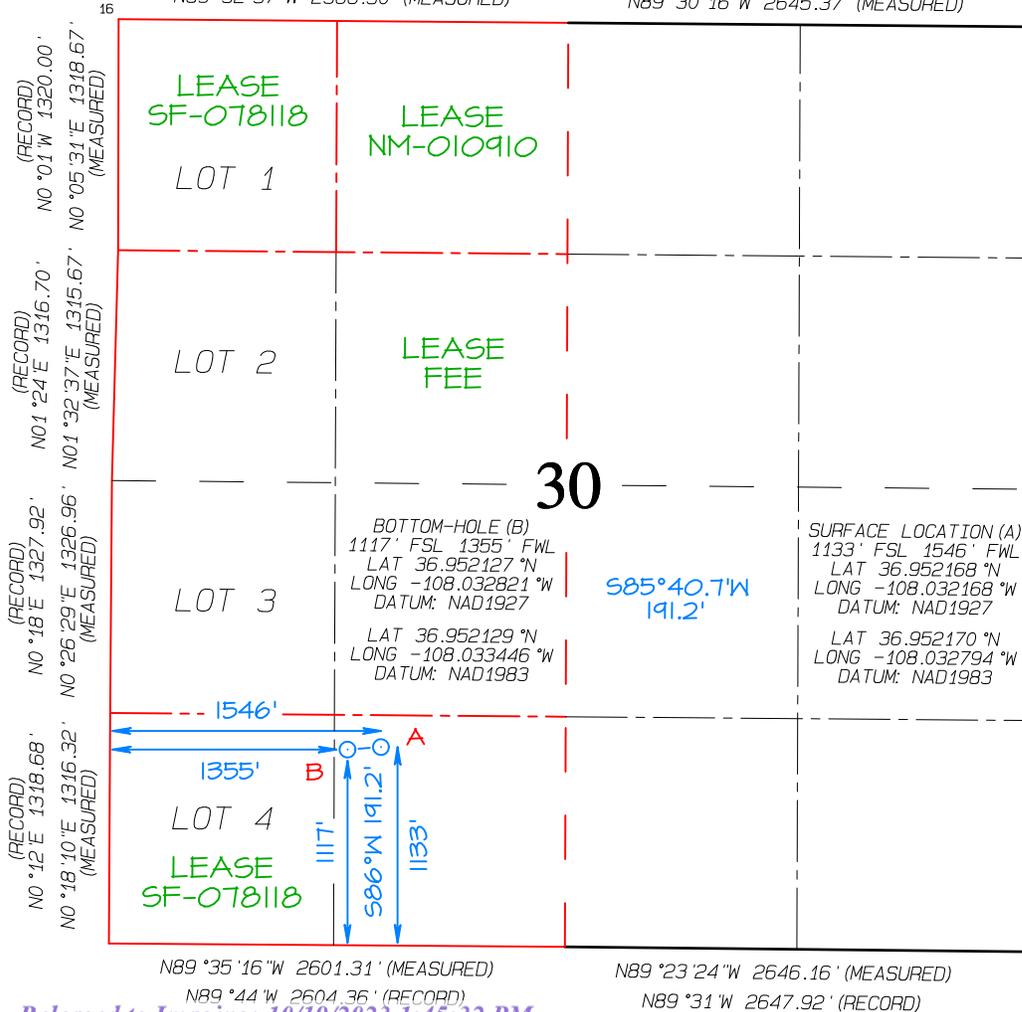
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	32N	11W		1117	SOUTH	1355	WEST	SAN JUAN

¹² Dedicated Acres 309.00	W/2 - Section 30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N89°38'W 2569.38' (RECORD)
N89°32'37"W 2566.50' (MEASURED)

N89°38'W 2645.28' (RECORD)
N89°30'16"W 2645.37' (MEASURED)



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amanda Walker
Signature
Date 9/26/2023

Amanda Walker
Printed Name
mwalker@hilcorp.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: SEPTEMBER 26, 2023
Survey Date: SEPTEMBER 23, 2023

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Mandi Walker

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, July 18, 2023 12:15 PM
To: Rennick, Kenneth G; Hayden Moser
Cc: Farmington Regulatory Techs
Subject: RE: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

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NMOD approves continuing recompleting through perforations from 4716 through 5710 with passing MIT

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, July 18, 2023 9:12 AM
To: Hayden Moser <Hayden.Moser@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: Re: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

The BLM finds the proposal appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Hayden Moser <Hayden.Moser@hilcorp.com>
Sent: Tuesday, July 18, 2023 8:53 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

Monica & Kenny,

Please see attached for CBL. We are bailing the cement on the plug this morning and should be able to MIT this afternoon. Eric is coordinating the MIT. With your blessing and a passed MIT we will perforate and continue ops per the NOI.

Thanks,

Hayden Moser

Operations Engineer | San Juan North Asset Team
Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002
O: (713) 757-5276 | **C:** (479) 899-8940 | Hayden.Moser@hilcorp.com



From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, July 17, 2023 5:14 PM
To: Hayden Moser <Hayden.Moser@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

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NMOCD approves dumping 20 fee of cement on top of cibp at 7490 with prior approval from BLM

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Hayden Moser <Hayden.Moser@hilcorp.com>
Sent: Monday, July 17, 2023 4:12 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

Monica & Kenny,

We set a wireline bridge plug at 7490'. The pre-test lost 60 psi in 40 minutes. We propose to dump a 20' cmt cap on top of the plug to ensure isolation for the MIT.

Thanks,

Hayden Moser

Operations Engineer | San Juan North Asset Team
Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002
O: (713) 757-5276 | C: (479) 899-8940 | Hayden.Moser@hilcorp.com



From: Kuehling, Monica, EMNRD <monica.kuehling@emnrn.dnm.gov>
Sent: Friday, July 14, 2023 9:41 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Hayden Moser <Hayden.Moser@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: Re: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

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NMOCD approves setting third cibp 7490 or deeper remaining in dakota formation
Monica Kuehling
NMOCD

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From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, July 14, 2023 7:57:43 AM
To: Hayden Moser <Hayden.Moser@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrn.dnm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: Re: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

Per our conversation yesterday, the BLM finds the proposed third isolation plug appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Hayden Moser <Hayden.Moser@hilcorp.com>
Sent: Friday, July 14, 2023 7:51 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

Monica & Kenny,

Our second isolation plug did not hold. We are requesting permission to set a 3rd isolation plug below 7490'. All plugs will be removed when recompletion operations are complete.

Thanks,

Hayden Moser

Operations Engineer | San Juan North Asset Team
Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002
O: (713) 757-5276 | **C:** (479) 899-8940 | Hayden.Moser@hilcorp.com



From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, July 12, 2023 4:55 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Hayden Moser <Hayden.Moser@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: RE: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves the setting of second cast iron bridge plug at 7490 or deeper. The first cast iron bridge plug still sets at 7535. Both are required to be removed when recompletion operations are complete.

Thank you

Monica Kuehling
 Compliance Officer Supervisor
 Deputy Oil and Gas Inspector
 New Mexico Oil Conservation Division
 North District
 Office Phone: 505-334-6178 ext. 123
 Cell Phone: 505-320-0243
 Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, July 12, 2023 3:45 PM
To: Hayden Moser <Hayden.Moser@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: Re: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

Per our phone conversation, the BLM finds the proposal appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Hayden Moser <Hayden.Moser@hilcorp.com>
Sent: Wednesday, July 12, 2023 3:42 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: [EXTERNAL] RE: Hubbard Com 2 API # 3004524898

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Correction to the email below, we will be setting another isolation plug at 7490' or below. I apologize for the typo.

Hayden Moser

Operations Engineer | San Juan North Asset Team
Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002
O: (713) 757-5276 | C: (479) 899-8940 | Hayden.Moser@hilcorp.com



From: Hayden Moser
Sent: Wednesday, July 12, 2023 4:42 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: Hubbard Com 2 API # 3004524898

Monica & Kenny,

Per our trouble calls today, we will be setting another isolation plug at 7290' or below.

Thanks,

Hayden Moser

Operations Engineer | San Juan North Asset Team
Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002
O: (713) 757-5276 | C: (479) 899-8940 | Hayden.Moser@hilcorp.com



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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078118

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: **Recomplete**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
 14-08-001-2073

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
Hubbard Com 2

3. Address
382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)
(505) 599-3400

9. API Well No.
30-045-24898

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface
N (SESW) 1133' FSL & 1546' FWL

At top prod. Interval reported below
N (SESW) 1117' FSL & 1355' FWL

At total depth

10. Field and Pool or Exploratory
Mesaverde

11. Sec., T., R., M., on Block and Survey or Area
Sec. 30, 32N, R11W

12. County or Parish **San Juan** 13. State **New Mexico**

14. Date Spudded
3/9/1982

15. Date T.D. Reached
3/21/1982

16. Date Completed **8/31/2023**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6491' GL

18. Total Depth:
7816'

19. Plug Back T.D.:
7767'

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" K-55	36		296'		225			
8 3/4"	7" K-55	23		5300		796			
6 1/4"	4 1/2" K-55	10.5/11.6	5123'	7816'		290			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7572'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Menfee/Cliffhouse	4843'	5055'	1 SPF	0.35"	31	Open
B) Point Lookout/Menefee	5127'	5569'	1 SPF	0.35"	30	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
MENEFEE/ CLIFFHOUSE (4843' TO 5055')	FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1158 BBLs TOTAL ACID: 750-GAL TOTAL SLICKWATER: 1140 BBLs TOTAL 20/40 SAND: 138,540 LBS TOTAL N2: 1,419,000 SCF
POINT LOOKOUT/MENEFFEE (5127' TO 5569')	FRAC AT 60 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1596 BBLs TOTAL ACID: 750-GAL TOTAL SLICKWATER: 1578 BBLs TOTAL 20/40 SAND: 213,633 LBS TOTAL N2: 2,093,000 SCF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/31/2023	8/31/2023	24	→	0	61	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64"	SI-0	SI-160	→	0	61	0			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	980'	1134'	White, cr-gr ss	Ojo Alamo	980'
Kirtland	1134'	2526'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1134'
Fruitland	2526'	3100'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2526'
Pictured Cliffs	3100'	3255'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3100'
Lewis	3255'	4594'	Shale w/ siltstone stingers	Lewis	3255'
Cliffhouse	4594'	4918'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4594'
Menefee	4918'	5392'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4918'
Point Lookout	5392'	5766'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5392'
Mancos	5766'	6940'	Dark gry carb sh.	Mancos	5766'
Gallup	6940'	7487'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6940'
Graneros	7487'	7551'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7487'
Dakota	7551'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7551'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

**This well is now producing as a MV/DK commingle under DHC 5045
MV: 14-08-001-2073**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.
 Signature  Date 9/18/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Wednesday, September 27, 2023 3:29 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: HUBBARD COM, Well Number: 2, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **HUBBARD COM**
- Well Number: **2**
- US Well Number: **3004524898**
- Well Completion Report Id: **WCR2023092789518**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

DIRECTIONAL SURVEY REPORT



Company :	Hilcorp Energy Company	Gyrodata Job Number:	RM0923GBM298
Field :	New Mexico	Survey Calculation Method:	MINIMUM CURVATURE
Rig / Platform :	Wellhead	TVD Reference Datum:	Rotary Table
Well :	Hubbard Com, 2	TVD Reference Elevation:	12.00 ft. Above GL
Survey Date :	14-September-2023	Ground Level Elevation:	6499.00 ft. Above MSL
Survey Section :	2 3/8 Inch Tubing	Horizontal Co-ordinates Reference :	Wellhead
North Reference :	Grid North	Closure Reference	Wellhead
Grid Correction :	0.12	Vertical Section Reference	Wellhead

Site			
Latitude (°) :	36.952144°	Longitude (°) :	-108.032859°
Northing:		Easting:	
Well:			
Co-ordinates			
+N / -S:		+E / -W:	
Survey coordinates obtained from:		Well Plan/Plot	

Vertical Section :
Azimuth (°) :

Survey Tool Program			
From :	0.00 ft.	To :	0.00 ft.
Tool Type :	GYRO SECTION CAAT 3 AXIS	Description :	Battery Continuous

Operator	
Survey Specialist:	William Wallace

RM0923GBM298

MEASURED DEPTH ft.	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./100 ft.	VERTICAL DEPTH ft.	CLOSURE Distance ft	CLOSURE AZIMUTH deg.	NS ft.	EW ft.
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

 0 - 7550.00 FT. RATE-GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 2-3/8" TUBING
 ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO GROUND.

46.00	0.06	339.03	0.13	46.00	0.02	339.03	0.02	-0.01
146.00	0.02	21.73	0.05	146.00	0.09	346.58	0.09	-0.02
246.00	0.09	256.96	0.10	246.00	0.13	313.43	0.09	-0.09
346.00	0.30	145.65	0.34	346.00	0.15	187.61	-0.15	-0.02
446.00	0.29	145.91	0.01	446.00	0.63	154.80	-0.57	0.27
546.00	0.26	142.95	0.03	546.00	1.11	150.37	-0.96	0.55
646.00	0.42	143.49	0.16	646.00	1.70	147.90	-1.44	0.90
746.00	0.70	145.67	0.28	745.99	2.68	146.79	-2.24	1.47
846.00	0.67	139.84	0.08	845.98	3.87	145.56	-3.19	2.19
946.00	0.71	112.68	0.33	945.98	4.99	141.02	-3.88	3.14
1046.00	0.62	92.09	0.25	1045.97	5.93	134.22	-4.13	4.25
1146.00	0.60	70.65	0.23	1145.96	6.61	127.00	-3.98	5.28
1246.00	0.36	42.87	0.33	1245.96	6.98	120.84	-3.58	5.99
1346.00	0.39	32.00	0.08	1345.96	7.08	115.59	-3.06	6.38
1446.00	0.36	33.72	0.03	1445.96	7.19	110.41	-2.51	6.74
1546.00	0.39	32.32	0.03	1545.95	7.36	105.44	-1.96	7.10

RM0923GBM298

MEASURED DEPTH	INCL	AZIMUTH	DOGLEG SEVERITY	VERTICAL DEPTH	CLOSURE Distance	CLOSURE AZIMUTH	NS	EW
1646.00	0.48	28.31	0.09	1645.95	7.59	99.89	-1.30	7.48
1746.00	0.35	346.38	0.32	1745.95	7.63	94.79	-0.64	7.60
1846.00	0.40	324.50	0.15	1845.95	7.33	90.44	-0.06	7.33
1946.00	0.38	321.19	0.03	1945.94	6.94	85.98	0.49	6.92
2046.00	0.38	315.52	0.04	2045.94	6.55	81.39	0.98	6.48
2146.00	0.49	334.07	0.18	2145.94	6.27	75.19	1.60	6.06
2246.00	0.44	343.31	0.09	2245.94	6.22	67.77	2.35	5.76
2346.00	0.50	4.12	0.18	2345.93	6.50	60.94	3.16	5.68
2446.00	0.47	357.63	0.06	2445.93	6.96	54.91	4.00	5.70
2546.00	0.68	346.89	0.24	2545.92	7.46	48.01	4.99	5.55
2646.00	0.78	347.97	0.10	2645.92	8.16	40.20	6.23	5.27
2746.00	0.68	349.30	0.10	2745.91	9.01	33.84	7.48	5.02
2846.00	0.14	263.78	0.68	2845.91	9.37	30.72	8.05	4.79
2946.00	0.21	241.11	0.10	2945.90	9.14	29.53	7.95	4.50
3046.00	0.21	252.12	0.04	3045.90	8.85	28.10	7.81	4.17
3146.00	0.49	247.04	0.28	3145.90	8.39	25.40	7.58	3.60
3246.00	0.48	255.81	0.07	3245.90	7.83	20.95	7.31	2.80
3346.00	0.46	252.34	0.03	3345.90	7.37	15.84	7.09	2.01
3446.00	0.57	247.56	0.12	3445.89	6.88	9.79	6.78	1.17
3646.00	0.73	213.15	0.21	3645.88	5.35	355.21	5.33	-0.45
4446.00	0.81	273.40	0.10	4445.82	8.99	278.96	1.40	-8.88
4646.00	0.73	246.06	0.19	4645.80	11.49	274.82	0.97	-11.45
4746.00	0.87	229.72	0.27	4745.79	12.62	270.99	0.22	-12.62
5246.00	2.06	158.64	0.39	5245.65	16.20	229.08	-10.61	-12.24
5346.00	2.08	164.68	0.22	5345.59	17.89	218.36	-14.03	-11.10

RM0923GBM298

MEASURED DEPTH	INCL	AZIMUTH	DOGLEG SEVERITY	VERTICAL DEPTH	CLOSURE Distance	CLOSURE AZIMUTH	NS	EW
5646.00	2.32	195.69	0.40	5645.37	27.56	204.23	-25.13	-11.31
5746.00	2.38	213.95	0.75	5745.29	31.60	204.32	-28.80	-13.01
5846.00	3.19	225.33	0.98	5845.17	36.27	206.44	-32.48	-16.15
6046.00	6.08	251.71	1.76	6044.52	49.88	217.22	-39.72	-30.17
6146.00	6.64	257.37	0.84	6143.90	59.05	223.76	-42.64	-40.84
6246.00	6.76	44.82	12.86	6243.64	58.06	226.83	-39.72	-42.34
6346.00	7.75	262.57	13.73	6343.31	57.79	230.96	-36.40	-44.89
6446.00	8.18	267.47	0.80	6442.35	69.69	237.36	-37.59	-58.68
6546.00	8.22	271.26	0.54	6541.33	82.13	242.64	-37.74	-72.94
6646.00	8.64	273.86	0.57	6640.25	95.11	247.05	-37.08	-87.58
6746.00	7.92	274.46	0.73	6739.20	108.13	250.53	-36.04	-101.94
6846.00	7.62	277.51	0.51	6838.29	120.47	253.29	-34.64	-115.38
6946.00	7.43	279.81	0.36	6937.43	132.42	255.72	-32.67	-128.33
7046.00	7.98	283.69	0.76	7036.52	144.58	258.05	-29.92	-141.44
7246.00	7.42	288.29	0.42	7234.72	168.71	262.31	-22.59	-167.20
7446.00	6.88	290.13	0.29	7433.16	191.25	265.68	-14.41	-190.70

Final Station Closure:

Distance: 191.25 ft Az: 265.68°

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 270183

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 270183
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270183

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 270183
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/18/2023