

Well Name: JACKSON B	Well Location: T17S / R30E / SEC 1 / NENW /	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2747	Unit or CA Name:	Unit or CA Number:
US Well Number: 300150403700X1	Well Status: Plugged and Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2710525

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 01/11/2023	Time Sundry Submitted: 02:40
Date Operation Actually Began: 10/25/2022	

Actual Procedure: P&A Reclamation and re-seeding was completed on 10/25/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

JACKSON_B_5_CRR_2023_1_11_20230111144017.pdf

Well Name: JACKSON B	Well Location: T17S / R30E / SEC 1 / NENW /	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2747	Unit or CA Name:	Unit or CA Number:
US Well Number: 300150403700X1	Well Status: Plugged and Abandoned	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: JAN 11, 2023 02:40 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ArtesiaState: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/16/2023

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: JACKSON B #005

API: 30-015-04037

Well Location: C-01-17S-30E

Surface Owner: BLM

Reclamation Complete Date: 10/25/22

Total Acres reclaimed: 0.60 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
LPC (For Sand/Shinnery Sites)	Plains bristlegrass	2.0	4.0
"	Sand Bluestem	2.0	4.0
"	Little Bluestem	4.0	8.0
"	Big Bluestem	2.0	4.0
"	Plains Coreopsis	2.0	4.0
"	Sand dropseed	4.0	8.0
"	Four-winged Saltbrush	10.0	20.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection							Date: <u>01/03/2023</u>	
Site Name: <u>Jackson B #005</u>							<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO </div> <div style="text-align: center;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div> </div>	
API Number: <u>30-015-04037</u> Plug Date: <u>08/24/2021</u> Program: Initial Final Monitoring Corrective								
Was this the last remaining or only well on the location? <input checked="" type="checkbox"/> Are there any abandoned pipelines that are going to remain on the location? <input type="checkbox"/> Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? <input checked="" type="checkbox"/> If any production equipment or structure (including 3rd party) is to remain on location, please specify. _____								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES NO	
Have the rat hole and cellar been filled and leveled? <input checked="" type="checkbox"/>								
Have the cathodic protection holes been properly abandoned & reclaimed? <input checked="" type="checkbox"/>								
Rock or Caliche Surfacing materials have been removed? <input checked="" type="checkbox"/>								
Section Comments: _____								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above) <input checked="" type="checkbox"/>								
Has all of the required junk and trash been cleared from the location? <input checked="" type="checkbox"/>								
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? <input checked="" type="checkbox"/>								
Have all of the required metal bolts and other materials have been removed? <input checked="" type="checkbox"/>								
Have all the required portable bases been removed? <input checked="" type="checkbox"/>								
Section Comments: _____								
Dry Hole Marker							YES NO	
Has a steel marker been installed per COA requirements? <input checked="" type="checkbox"/> Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info Met Not Met	Operator Name <input checked="" type="checkbox"/>	Lease Name & Number <input checked="" type="checkbox"/>	UL-S-T-R <input checked="" type="checkbox"/>	Qtr Section (Footage) <input checked="" type="checkbox"/>	API # <input checked="" type="checkbox"/>	Federal Lease # (Federal Only)		
Free of Oil or Salt Contaminated Soil							YES NO	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? <input checked="" type="checkbox"/>								
Have all other environmental concerns been addressed as per OCD rules? <input checked="" type="checkbox"/>								
If any environmental concerns remain on the location, please specify. _____								
Abandoned Pipelines							YES NO	
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).								
Have all fluids have been removed from any abandoned pipelines? <input checked="" type="checkbox"/>							X	
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation? <input checked="" type="checkbox"/>								
Have all accessible points of abandoned pipelines been permanently capped? <input checked="" type="checkbox"/>								
Section Comments: _____								
Last Remaining or Only Well on the Location							YES NO	
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location? <input checked="" type="checkbox"/>								
Is there any electrical utility distribution infrastructure that is remaining on the location? <input checked="" type="checkbox"/>								
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? <input checked="" type="checkbox"/>								
Have all the retrievable pipelines, production equipment been removed from the location? <input checked="" type="checkbox"/>								
Has all the junk and trash been removed from the location? <input checked="" type="checkbox"/>								
Section Comments: <u>power pole & anchor on north side of pad</u>								
Environmental Only - Do not have to be met to pass inspection							Met Not Met	
This section corresponds with questions on the Reclamation Inspection Form (Environmental but not related to NMOCD forms).								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) <input checked="" type="checkbox"/>								
Site Stability? Erosion controls in place (if necessary) & working. <input checked="" type="checkbox"/>								
Signs of seeding completion? (Broadcast/Drilled) <input checked="" type="checkbox"/>								
Revegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100% <input checked="" type="checkbox"/>								
Adequate Reclamation Fence Installed? <input checked="" type="checkbox"/>								
Section Comments: _____								
Additional Findings or Comments: _____								
Inspector: <u>Igor Rios</u>								
<div style="display: flex; justify-content: space-between;"> <div> Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input checked="" type="checkbox"/> Site Corners <input type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> </div> <div style="text-align: right;"> <input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW </div> </div>								
<div style="display: flex; justify-content: space-between;"> <div> <input checked="" type="radio"/> PASS </div> <div> <input type="radio"/> FAIL </div> </div>								

On-Site_Inspection_Form v1.xlsx

10/20/2022

Power poles left on location

Good Morning,

CVE has confirmed that the poles at the following locations belong to them:

Crow ASM State Com #2H: API #30-015-37061, GPS coordinates 32.8824806,-104.1911621

Blackbird BKR State Com #3H: API #30-015-38317, GPS coordinates 32.8740082,-104.2060776

Jackson B #5, API # 30-015-04037, GPS coordinates 32.8689156,-103.9234238

Other than the orphan pole that CVE says is not theirs these were the last 3 wells currently on their list.

Thanks,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer.Palma@eogresources.com

From: Scott Foy <SFoy@cvecoop.org>

Sent: Friday, December 9, 2022 9:48 AM

To: Jennifer Palma <Jennifer.Palma@eogresources.com>

Subject: RE: Last 3 Plugged Locations with Possible CVE Poles

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Jen,

All 3 of those locations are CVE's poles. We will retire them when we deem necessary and have crews readily available to do so.

Thanks,

Scott Foy

Central Valley Electric Cooperative, Inc.

Engineer Aide

1403 N. 13th St.

PO Box 230

Artesia, NM 88211-0230

✉ Email: sfoy@cvecoop.org

☎ Work: (575) 746-3571

☎ Cell: (575) 746-7096

☎ Fax: (575) 746-4219



From: Jennifer Palma <Jennifer_Palma@eogresources.com>

Sent: Friday, December 09, 2022 9:03 AM

To: Wade Nelson <WNelson@cvecoop.org>; Dwayne Pounds <DPounds@cvecoop.org>; Scott Foy <SFoy@cvecoop.org>; Shane Hellekson <SHellekson@cvecoop.org>; Ricardo Munoz

<RMunoz@cvecoop.org>

Subject: Last 3 Plugged Locations with Possible CVE Poles

Sorry to pester but could I get you guys to take a look at these 3 locations? That will get us caught up with email verifications. I do truly appreciate the help!

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer_Palma@eogresources.com

From: Jennifer Palma

Sent: Monday, December 5, 2022 10:16 AM

To: Wade Nelson <WNelson@cvecoop.org>; Dwayne Pounds <DPounds@cvecoop.org>; Scott Foy <SFoy@cvecoop.org>; Shane Hellekson <SHellekson@cvecoop.org>; Ricardo Munoz <RMunoz@cvecoop.org>

Subject: Requesting Update for CVE Poles on EOG Plugged Locaitons

Good Morning All,

I wanted to follow up on my request for confirmation of CVE poles on a few locations. I just need verification the poles belong to CVE and they will be removed at your convenience. Our regulatory paperwork has been denied but these emails are being accepted by the State & Federal agencies so we are allowed to move forward with reclamation without any further action from you. I have attached the original email request for your convenience. The locations are as follows:

Crow ASM State Com #2H: API #30-015-37061, GPS coordinates 32.8824806,-104.1911621

Blackbird BKR State Com #3H: API #30-015-38317, GPS coordinates 32.8740082,-104.2060776

Jackson B #5, API # 30-015-04037, GPS coordinates 32.8689156,-103.9234238

Hopefully I won't need to bother you all again. It will only be necessary as regulatory notifies me of rejected paperwork.

Thank you,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer_Palma@eogresources.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 230284

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230284
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	10/20/2023