

Well Name: FEDERAL FC COM	Well Location: T20S / R24E / SEC 24 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81708	Unit or CA Name: FEDERAL FC FED COM 2H	Unit or CA Number: NMNM127934
US Well Number: 300152690700X3	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2720170

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 03/10/2023

Time Sundry Submitted: 09:41

Date Operation Actually Began: 03/01/2023

Actual Procedure: P&A Reclamation and re-seeding was completed on 3/1/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

FEDERAL_FC_COM_2H_and_PRICKLY_PEAR_AIA_FEDERAL_1_FRAC_POND_CRR_2023_3_10_20230310094103.pdf

Received by OCD: 6/19/2023 11:30:57 AM

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US Well Number: 300152690700X3	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA	Signed on: MAR 10, 2023 09:41 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY	BLM POC Title: Legal Instruments Examiner
BLM POC Phone: 5752345931	BLM POC Email Address: dmckinne@blm.gov
Disposition: Accepted	Disposition Date: 06/16/2023
Signature: Deborah McKinney	



Surface Reclamation Complete Report

Well Name: FEDERAL FC COM #002H & PRICKLY PEAR AIE FEDERAL #001 FRAC POND

API: 30-015-26907

Well Location: M-24-20S-24E

Surface Owner: BLM

Reclamation Complete Date: 3/1/23

Total Acres reclaimed: 3.30

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection		Date:	3 / 1 / 2023	
Site Name: FEDERAL FC COM 002H				
API Number: 30-0, 15, 26907		Plug Date: 2 / 23 / 2022		Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input checked="" type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location				
Was this the last remaining or only well on the location?				
Are there any abandoned pipelines that are going to remain on the location?				
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?				
If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd party risers; SW corner of pad				
Site Evaluation				
Recontoured back to original State/Topsoil Replaced				
Have the rat hole and cellar been filled and leveled?				
Have the cathodic protection holes been properly abandoned & reclaimed?				
Rock or Caliche Surfacing materials have been removed?				
Section Comments:				
All Facilities Removed for Final Reclamation				
Have all of the pipelines & production equipment been cleared? (other than the listed above)				
Has all of the required junk and trash been cleared from the location?				
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?				
Have all of the required metal bolts and other materials have been removed?				
Have all the required portable bases been removed?				
Section Comments:				
Dry Hole Marker				
Has a steel marker been installed per COA requirements?				
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground				
Required OHM Information:				
<input checked="" type="checkbox"/> Operator Name <input checked="" type="checkbox"/> UL or Qty/Ctr <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input checked="" type="checkbox"/> Federal Lease # (Fed Only)				
<input checked="" type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Tier-Ring <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> PSA Date				
Free of Oil or Salt Contaminated Soil				
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?				
Have all other environmental concerns been addressed as per OCD rules?				
If any environmental concerns remain on the location, please specify.				
Abandoned Pipelines				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMOC).				
Have all fluids have been removed from any abandoned pipelines?				
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?				
Have all accessible points of abandoned pipelines been permanently capped?				
Section Comments:				
Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location?				
Is there any electrical utility distribution infrastructure that is remaining on the location?				
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?				
Have all the retrievable pipelines, production equipment been removed from the location?				
Has all the junk and trash been removed from the location?				
Section Comments:				
Environmental Only: Do not have to be met to pass inspection				
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.				
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)				
Site Stability? Erosion controls in place (if necessary) & working.				
Signs of seeding completion? (Broadcast/Drilled)				
Revegetation Success as compared to background? Met >75%.				
Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100%				
Adequate Reclamation Fence installed?				
Section Comments:				
Additional Findings or Comments: Inspection sweep completed; all oil & gas trash/junk removed.				
Inspector: B. Madrid				
<input type="checkbox"/> READY FOR TAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW				
Picture Checklist:				
<input checked="" type="checkbox"/> OHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/>				
<input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input checked="" type="checkbox"/> Trash/Junk <input type="checkbox"/>				
Inspection Result				
<input checked="" type="radio"/> PASS <input type="radio"/> FAIL				

On-Site_Inspection_Form v1.xlsx

2/13/2023

On-Site Regulatory Reclamation Inspection		Date:	3 / 1 / 2023	
Site Name: PRICKLY PEAR FWR				
API Number: 30-0		Plug Date: / /		<input type="checkbox"/> Initial <input type="checkbox"/> Active <input checked="" type="checkbox"/> Final
<input checked="" type="checkbox"/> Facility Site-No associated well on location				<input type="checkbox"/> Monitoring <input type="checkbox"/> Corrective
Was this the last remaining or only well on the location?		YES	NO	
Are there any abandoned pipelines that are going to remain on the location?		✓		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?			✓	
If any production equipment or structure (including 3rd party) is to remain on location, please specify.				
Site Evaluation				
Recontoured back to original State/Topsoil Replaced		YES	NO	
Have the rat hole and cellar been filled and leveled?		✓		
Have the cathodic protection holes been properly abandoned & reclaimed?		✓		
Rock or Caliche Surfacing materials have been removed?		✓		
Section Comments:				
All Facilities Removed for Final Redamation				
Have all of the pipelines & production equipment been cleared? (other than the listed above)		✓		
Has all of the required junk and trash been cleared from the location?		✓		
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?		✓		
Have all of the required metal bolts and other materials have been removed?		✓		
Have all the required portable bases been removed?		✓		
Section Comments:				
Dry Hole Marker				
Has a steel marker been installed per COA requirements?		YES	NO	
Check One: <input type="checkbox"/> Buried <input type="checkbox"/> Above Ground				
Required DHM Information:				
<input type="checkbox"/> Operator Name		<input type="checkbox"/> U/I or Qty/Ctr		
<input type="checkbox"/> Lease Name & Number		<input type="checkbox"/> API Number		
<input type="checkbox"/> Sec-Ten-Ring		<input type="checkbox"/> County		
<input type="checkbox"/> Footage		<input type="checkbox"/> Federal Lease # (Fed Only)		
<input type="checkbox"/> P&A Date				
Free of Oil or Salt Contaminated Soil				
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		YES	NO	
Have all other environmental concerns been addressed as per OCD rules?		✓		
If any environmental concerns remain on the location, please specify.				
Abandoned Pipelines				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMOC).		YES	NO	
Have all fluids have been removed from any abandoned pipelines?		X		
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?				
Have all accessible points of abandoned pipelines been permanently capped?				
Section Comments:				
Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		YES	NO	
Have all electrical service poles and lines been removed from the location?		✓		
Is there any electrical utility distribution infrastructure that is remaining on the location?			✓	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		✓		
Have all the retrievable pipelines, production equipment been removed from the location?		✓		
Has all the junk and trash been removed from the location?		✓		
Section Comments:				
Environmental Only: Do not have to be met to pass inspection				
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NIMOC forms.		Met	Not Met	
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)		✓		
Site Stability? Erosion controls in place (if necessary) & working.		✓		
Signs of seedling completion? (Broadcast/Drilled)		✓		
Revegetation Success as compared to background? Met >75%.		Circle One: 0%	25%	50%
Adequate Reclamation Fence installed?		✓	75%	100%
Section Comments:				
Additional Findings or Comments: Inspection sweep completed; all oil & gas trash/junk removed.				
Inspector: B. Madrid				
Picture Checklist:		<input type="checkbox"/> READY FOR IAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW		
<input type="checkbox"/> DHM <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> Access Road		<input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> Trash/Junk		
		Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL		

On-Site_Inspection_Form v1.xlsx

2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 230118

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230118
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	10/20/2023