

Well Name: ZINGARO ANG FED	Well Location: T22S / R23E / SEC 1 / SENE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM92742	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152793400S1	Well Status: Plugged and Abandoned	Operator: EOG Y RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2714411

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 02/07/2023	Time Sundry Submitted: 09:26
Date Operation Actually Began: 01/17/2023	

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 1/17/2023. Please see attached completed reclamation report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted. 3rd party equipment remains on location as discussed with BLM. Further information can be found in attached BLM Completed Reclamation Report. NOTE: This Reclamation sundry is for the Zingaro ANG Federal 1 and the Zingaro ANG Federal Battery

SR Attachments

Actual Procedure

ZINGARO\_ANG\_FEDERAL\_1\_ZINGARO\_ANG\_FEDERAL\_BATTERY\_CRR\_2023\_2\_2\_20230207091929.pdf

Received by OCD: 6/19/2023 2:10:25 PM

Page 2 of 7

Well Name: ZINGARO ANG FED	Well Location: T22S / R23E / SEC 1 / SENE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM92742	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152793400S1	Well Status: Plugged and Abandoned	Operator: EOG Y RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA	Signed on: FEB 07, 2023 09:26 AM
Name: EOG Y RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY	BLM POC Title: Legal Instruments Examiner
BLM POC Phone: 5752345931	BLM POC Email Address: dmckinne@blm.gov
Disposition: Accepted	Disposition Date: 06/16/2023
Signature: Deborah McKinney	



## Surface Reclamation Complete Report

**Well Name:** ZINGARO ANG FEDERAL #001 & ZINGARO ANG FEDERAL BATTERY

**API:** 30-015-27934

**Well Location:** H-01-22S-23E

**Surface Owner:** BLM

**Reclamation Complete Date:** 1/17/23

**Total Acres reclaimed:** 6.75

### **Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



**Active OXY risers, heaters, tanks on E side of pad**





On-Site Regulatory Reclamation Inspection							Date: 01 / 17 / 2023		
Site Name: Zingaro ANG Federal #001 battery									
API Number: 30-0		Plug Date: / /		Program: <input checked="" type="radio"/> Initial <input type="radio"/> Final	Monitoring Corrective		YES	NO	
Was this the last remaining or only well on the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are there any abandoned pipelines that are going to remain on the location?							<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd party risers, heaters, tanks & pipeline markers on east side of pad									
<b>Site Evaluation</b>									
Recontoured back to original State/Topsoil Replaced							YES	NO	
Have the rat hole and cellar been filled and leveled?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Section Comments:									
<b>All Facilities Removed for Final Remediation</b>									
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Have all the required portable bases been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Section Comments:									
<b>Dry Hole Marker</b>									
Has a steel marker been installed per COA requirements?							YES	NO	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)			
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
Not Met									
<b>Free of Oil or Salt Contaminated Soil</b>							YES	NO	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
If any environmental concerns remain on the location, please specify.									
<b>Abandoned Pipelines</b>									
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMOC).							YES	NO	
Have all fluids have been removed from any abandoned pipelines?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Have all accessible points of abandoned pipelines been permanently capped?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Section Comments:									
<b>Last Remaining or Only Well on the Location</b>									
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							YES	NO	
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Section Comments:									
<b>Environmental Only - Do not have to be met to pass inspection</b>									
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.							Met	Not Met	
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Signs of seeding completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Revegetation Success as compared to background? Met > 75%							Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100%	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Reclamation Fence Installed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Section Comments:									
Additional Findings or Comments:									
Inspector: Igor Rios									
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Site Corners <input type="checkbox"/> Access Road <input type="checkbox"/> Trash/Junk							<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW <b>Inspection Result</b> <input checked="" type="radio"/> PASS <input type="radio"/> FAIL		

On-Site\_Inspection\_Form v1.xlsx

10/20/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 230275

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230275
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	10/20/2023