

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SAMUEL SMITH BIY Well Location: T23S / R24E / SEC 32 / County or Parish/State: EDDY /

FEDERAL COM NESE /

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM100831 Unit or CA Name: SAMUEL SMITH BIY Unit or CA Number:

FED COM1 NMNM123339

US Well Number: 300153258100X1 Well Status: Abandoned Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2714405

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 02/07/2023 Time Sundry Submitted: 08:51

Date Operation Actually Began: 01/17/2023

Actual Procedure: P&A Reclamation and re-seeding was completed on 1/17/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

SAMUEL_SMITH_BIY_FEDERAL_COM_1_CRR_2023_2_7_20230207085050.pdf

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eived by OCD: 6/19/2023 2:14:57 PM Well Name: SAMUEL SMITH BIY

FEDERAL COM

Well Location: T23S / R24E / SEC 32 /

NESE /

County or Parish/State: EDD 1/2

Allottee or Tribe Name:

Well Number: 1

Type of Well: CONVENTIONAL GAS

Unit or CA Number:

NMNM123339

Lease Number: NMNM100831

US Well Number: 300153258100X1

Unit or CA Name: SAMUEL SMITH BIY

FED COM1

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: FEB 07, 2023 08:51 AM **Operator Electronic Signature: TINA HUERTA**

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Phone: 5752345931

Disposition: Accepted

Signature: Deborah McKinney

BLM POC Title: Legal Instruments Examiner

BLM POC Email Address: dmckinne@blm.gov

Disposition Date: 06/16/2023

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Surface Reclamation Complete Report

Well Name: SAMUEL SMITH BIY FEDERAL COM #001

API: 30-015-32581

Well Location: I-32-23S-24E

Surface Owner: State of New Mexico

Reclamation Complete Date: 1/17/23

Total Acres reclaimed: 5

Seed Mix:

| Mix | Species | lb/acre (Drilled) | Ib/acre (Broadcast) | | |
|--|---|-------------------|---------------------|--|--|
| BLM #3 (For Shallow Sites) | Plains Bristlegrass (Setaria macrostach | 2.0 | 4.0 | | |
| u u | Green Sprangletop (Leptochloa dubia) | 4.0 | 8.0 | | |
| II . | Sideoats Grama (Bouteloug curtipendu | 10.0 | 20.0 | | |
| Weights should be as pounds of pure live seed. | | | | | |

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.





| All Facilities Removed for Final Reclamation Have all of the pipelines & production equipment been deared? (other than the listed above) Have all of the required ank and trash been clared from the location? Have all of the required metal bolts and other materials have been removed? Have all of the required metal bolts and other materials have been removed? Have all of the required portable bases been removed? Section Comments: Dry Hole Marker Has a steel marker been installed per COA requirements? DHM Info Operator Name Lease Name & Number ULS-T-R QET Section (Footage) API # Federal Lease # (Federal Only) Met Not Met Free of Oil or Selt Contaminated Soil Have all other environmental concerns been addressed as per OCD rules? If any environmental concerns remain on the location, please specify. Abandoned Pipelines Only need to provide answers in this group, if any pipelines hove been abandoned fin accordance with 19. 15. 35. 10 NMAC). Have all abandoned pipelines been confirmed to NOT contain additional regulated MORM, other than that which accumulated under normal operation? Have all abandoned pipelines been confirmed to NOT contain additional regulated MORM, other than that which accumulated under normal operation? Have all abandoned pipelines been confirmed to NOT contain additional regulated MORM, other than that which accumulated under normal operation? Have all abandoned pipelines been permanently capped? | On-Site Regulate | ory Reclamation | Inspecti | on | | Date: | 01 / 30 / 202 | 3 | | |
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| Is there any electrical utility distribution infrastructure that is remaining on the location? Have all the battery and pit location(s) have been remodiated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? Have all the retrievable pipelines, production equipment been removed from the location? Has all the junk and brash been removed from the location? Section Comments: Environmental Only- Do not have to be met to pass inspection This section corresponds with questions on the Reclamation Inspection Form in IEnvironmental but not related to NIMOCD forms. Met Not Met Free of Novious or Investive Weeds? (Note species or treatment in remarks) Site Stability? Erosion controls in place (if necessary) & working. Signs of seeding completion? (Broadcast/Drilled) Revegetation Success as compared to background? Met > 75%. Circle One: 0% 25% 50% 75% 100% Adequate Reclamation Fence Installed? Section Comments: Additional Findings or Comments: Inspector: Igor Rios Igo | | | | | | well or Jackety remaining | at this location. | | _ | NO |
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| Inspector: Igor Rios Igo | | | | | | | | | _ | |
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| Additional Findings or Comments: Inspector: Igor Rios | | | | | | | | | | |
| Inspector: Igor Rios | | Comments | | | | | | | | |
| Inspector: Igor Rios TI NEEDS FURTHER REVIEW Inspection Result Picture Checklist: VI DRM VI Eackground Tild Party Equipment Tild Contamination Tild Party Equipment Tild | Additional Findings of | Comments. | | | | | | | | |
| Inspector: Igor Rios TI NEEDS FURTHER REVIEW Inspection Result Picture Checklist: VI DRM VI Eackground Tild Party Equipment Tild Contamination Tild Party Equipment Tild | | | | | | | | | | |
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| | | | | П. | IOG Equipment | | | PASS | U # | AIL. |

On-Site_Inspection_Form v1.xlsx 10/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 230282

CONDITIONS

| Operator: | OGRID: |
|-------------------|--------------------------------------|
| EOG RESOURCES INC | 7377 |
| P.O. Box 2267 | Action Number: |
| Midland, TX 79702 | 230282 |
| | Action Type: |
| | [C-103] Sub. General Sundry (C-103Z) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---------------------|----------------|
| dmcclure | ACCEPTED FOR RECORD | 10/20/2023 |