Received by WCD-S0/9/2023 8:57:23 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 10/09/2023
Well Name: KEYSTONE 6 FED COM	Well Location: T25S / R34E / SEC 6 / LOT 4 /	County or Parish/State: /
Well Number: 717H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14497A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551050	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Notification				
Sundry ID:	2755080			
Type of Submission:	Notification	Type of Action:	First Pro	duction
Date Sundry Submitted:	Oct 5, 2023	Time Sundry Submit	ted: 1:57:36 F	PM
First Production Date:	Sep 13, 2023	Wellbore Code	Completion Code	
US Well Number: First Production Remarks:	3002551050 FIRST PRODUCTION F	00 PENDING COM AGREEM	X1 ENT NMNM 10583864	9
	07/25/2023RIG RELEASED08/14/2023MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI08/15/2023TEST PRODUCTION CASING TO 11,600 PSI FOR 30 MINUTES, GOODTEST08/20/202308/20/2023BEGIN PERF AND FRAC08/29/2023FINISH 23 STAGES PERF & FRAC, 12,778 – 20,060' W/ 3 1/8" 2084SHOTS,FRAC 15,977,830 LBS PROPPANT + 277,948 BBLS LOAD FLUID09/03/2023DRILLED OUT PLUGS AND CLEAN OUT WELLBORE09/13/2023OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION			
Disposition:	Accepted			
Accepted Date:	10/07/2023			

Received by OCD: 10/9/2023 8:57:23 AM

<i>cccircu by CCD</i> . 107.	/ 40 45 0.	57.20 21111				1 uge 2 0j
Form 3160-5 UNITED STATES June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.				
Do not u	ise this f		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name
	UBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well	🗌 Gas V	Vell Other			8. Well Name and No.	
2. Name of Operator					9. API Well No.	
3a. Address			3b. Phone No. (include area cod	e)	10. Field and Pool or E	xploratory Area
4. Location of Well (Footag	ge, Sec., T.,F	R.,M., or Survey Description))		11. Country or Parish,	State
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISS	SION		TY	PE OF AC	TION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report		Casing Repair Change Plans	New Construction		omplete porarily Abandon	Other
Final Abandonment	Notice	Convert to Injection		_	er Disposal	
the proposal is to deepe the Bond under which completion of the invol	en directiona the work wil lved operation donment No	Illy or recomplete horizontal be perfonned or provide thors. If the operation results in	ly, give subsurface locations and r e Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured a A. Required pletion in a	nd true vertical depths o l subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)		
	Title	
Signature	Date	
THE SPACE FOR FEDE	RAL OR STATE OF	ICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		fully to make to any department or agency of the United States

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 4 / 861 FNL / 1154 FWL / TWSP: 25S / RANGE: 34E / SECTION: 6 / LAT: 32.164429 / LONG: -103.513776 (TVD: 0 feet, MD: 0 feet) PPP: LOT 4 / 100 FNL / 330 FWL / TWSP: 25S / RANGE: 34E / SECTION: 6 / LAT: 32.166521 / LONG: -103.516439 (TVD: 9215 feet, MD: 9312 feet) PPP: LOT 6 / 2640 FSL / 330 FWL / TWSP: 25S / RANGE: 34E / SECTION: 6 / LAT: 32.159542 / LONG: -103.516439 (TVD: 9480 feet, MD: 11953 feet) BHL: LOT 2 / 2539 FNL / 330 FWL / TWSP: 25S / RANGE: 34E / SECTION: 7 / LAT: 32.145308 / LONG: -103.51644 (TVD: 9480 feet, MD: 17131 feet) District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

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Action 273600

CONDITIONS OGRID: Operator: EOG RESOURCES INC 7377 P.O. Box 2267 Action Number: Midland, TX 79702 273600 Action Type: [C-103] Sub. Drilling (C-103N) CONDITIONS

Created By Condition Condition Date 10/20/2023 nmurphy Accepted for record