

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date OAP	
⁴ API Number 30-045-23290	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 318819	⁸ Property Name Moore LS		⁹ Well Number 4A

II. ¹⁰ Surface Location

UI or lot no. I	Section 23	Township 32N	Range 12W	Lot Idn	Feet from the 1640	North/South Line South	Feet from the 910	East/West Line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 5/10/1979	²² Ready Date 9/24/2023	²³ TD 5654'	²⁴ PBTD 5637'	²⁵ Perforations 4611' – 5571' Payadd portion (4611' – 4777')	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		9 5/8", 36#, K-55		220'	
8 3/4"		7", 20#, K-55		3284'	
6 1/4"		4 1/2", 10.5#, K-55		TOL: 3144' BOL: 5654'	
		2 3/8", 4.7#, J-55		5351'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 9/24/2023	³³ Test Date 9/24/2023	³⁴ Test Length 24	³⁵ Tbg. Pressure SI 0	³⁶ Csg. Pressure SI 45
³⁷ Choke Size 20/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 20	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Amanda Walker		Approved by: Sarah McGrath	
Title: Operations Regulatory Tech Sr.		Title: Petroleum Specialist - A	
E-mail Address: mwalker@hilcorp.com		Approval Date: 10/20/2023	
Date: 10/9/2023	Phone: 346.237.2177		

Well Name: MOORE	Well Location: T32N / R12W / SEC 23 / NESE / 36.968521 / -108.058441	County or Parish/State: SAN JUAN / NM
Well Number: 4A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078147	Unit or CA Name: MV, E2	Unit or CA Number: NMNM73327
US Well Number: 3004523290	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2755655

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/10/2023

Date Operation Actually Began: 08/31/2023

Type of Action: Workover Operations

Time Sundry Submitted: 08:41

Actual Procedure: The following well has opened up additional perforations with in the Mesaverde formation. This well been returned to production. Please see the attached payadd operations.

SR Attachments

Actual Procedure

Moore_LS_4A_PA_SR_Writeup_20231010084121.pdf

Well Name: MOORE	Well Location: T32N / R12W / SEC 23 / NESE / 36.968521 / -108.058441	County or Parish/State: SAN JUAN / NM
Well Number: 4A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078147	Unit or CA Name: MV, E2	Unit or CA Number: NMNM73327
US Well Number: 3004523290	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: OCT 10, 2023 08:41 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/10/2023

Signature: Matthew Kade

Moore LS 4A
30-045-23290
NMSF078147
SR Payadd

8/31/2023: MIRU. CK PRESSURES (SITP- 53 PSI. SICP-53 PSI. SIBHP 0 PSI). ND WH. NU BOP & FT, GOOD TST. SCAN TBG OOH. RIH W/SCRAPER T/5141'. TOO H T/3121'. SDFN.

9/1/2023: CK PRESSURES (SITP- 0 PSI. SICP- 50 PSI. SIBHP 0 PSI). TOO H W/SCRAPER. TIH & **SET CIBP @ 5100'**. LOAD HOLE W/170 BBLS OF FW. ATTEMPT MIT. PERFORM CBL F/5100' T/SURF. SDFN

9/5/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP 0 PSI). HOLE HUNT. ISOLATES HOLE F/4611' T/4625'. RUN MIT T/560 PSI F/30 MINS, TST WITNESSED AND APPROVED BY CLARENCE SMITH/NMOCD. UNSET PKR & LD. ND BOP. NU WH. SDFN ***RECEIVED APPROVAL TO COUNT CSG LEAK WITHIN PERF INTERVAL, SEE ATTACHED***

9/6/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP 0 PSI). ND TBG HEAD. NU BOP & FT, GOOD TST. RU WL. **PERF CLIFF HOUSE UPPER (4718' – 4777') W/23 SHOTS 0.35" DIA, 1 SPF**. ALL SHOTS FIRED. TIH W/Frac STRING & SET @ 4681'. SDFN

9/7/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP 0 PSI). PMP 2 BBLS OF FW. HOOK UP TO FRAC STRING & PMP UP TO 500I PSI, NO COMMUNICATION W/BACKSIDE. ND BOP. NU FRAC STACK & FT, GOOD TST. SDFN

9/20/2023: CK PRESSURES (SITP: 0 PSI SICP: VAC PSI SIBHP: 0 PSI). MIRU FRAC CREW. CLIFF HOUSE STIMULATION: (4718' TO 4777') FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1013 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1001 BBLS TOTAL 20/40 SAND: 151,042 LBS TOTAL N2: 1,412,000 SCF. RD FRAC CREW. ND FRAC STACK. NU BOP, FT, GOOD TST. SDFN.

9/21/2023: CK PRESSURES (SICP- 1200 PSI. SIBHP 0 PSI). UNSET PKR & PULL HANGER T/SURF, CSG STARTED FLOWING. ATTEMPT TO WORK PKR BACK DWN. SDFN

9/22/2023: CK PRESSURES (SITP- 1000 PSI. SICP- 1000 PSI. SIBHP 0 PSI). PMP 45 BBL KILL DWN TBG. LD FRAC STRING & PKR. TIH & TAG @ 4796' (302' OF FILL). BROUGHT ON AIR UNIT, EST CIRC. CO T/4917'. CIRC CLEAN. SDFN

9/23/2023: CK PRESSURES (SITP- 0 PSI. SICP- 700 PSI. SIBHP 0 PSI). TIH & TAG @ 4917'. EST CIRC CO T/TOP OF PLUG @ 5100'. EST CIRC & **DO CIBP @ 5100'**. CONT TIH & CO T/5637' PBTD. TOO H W/PWR SWVL & BIT. SDFN

9/24/2023: CK PRESSURES (SITP- 0 PSI. SICP- 200 PSI. SIBHP 0 PSI). TIH W/168 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 5351' SN @ 5350', PBTD @ 5637'. ND BOP. NU WH. BROUGHT ON AIR UNIT, PMP 5 BBLS AHEAD W/5 GAL CORROSION INHIBITOR, DROPPED BALL, PT TBG T/500 PSI, GOOD TST. POPPED OFF CK @ 1050 PSI. UNLOAD FLUID. RDRR.

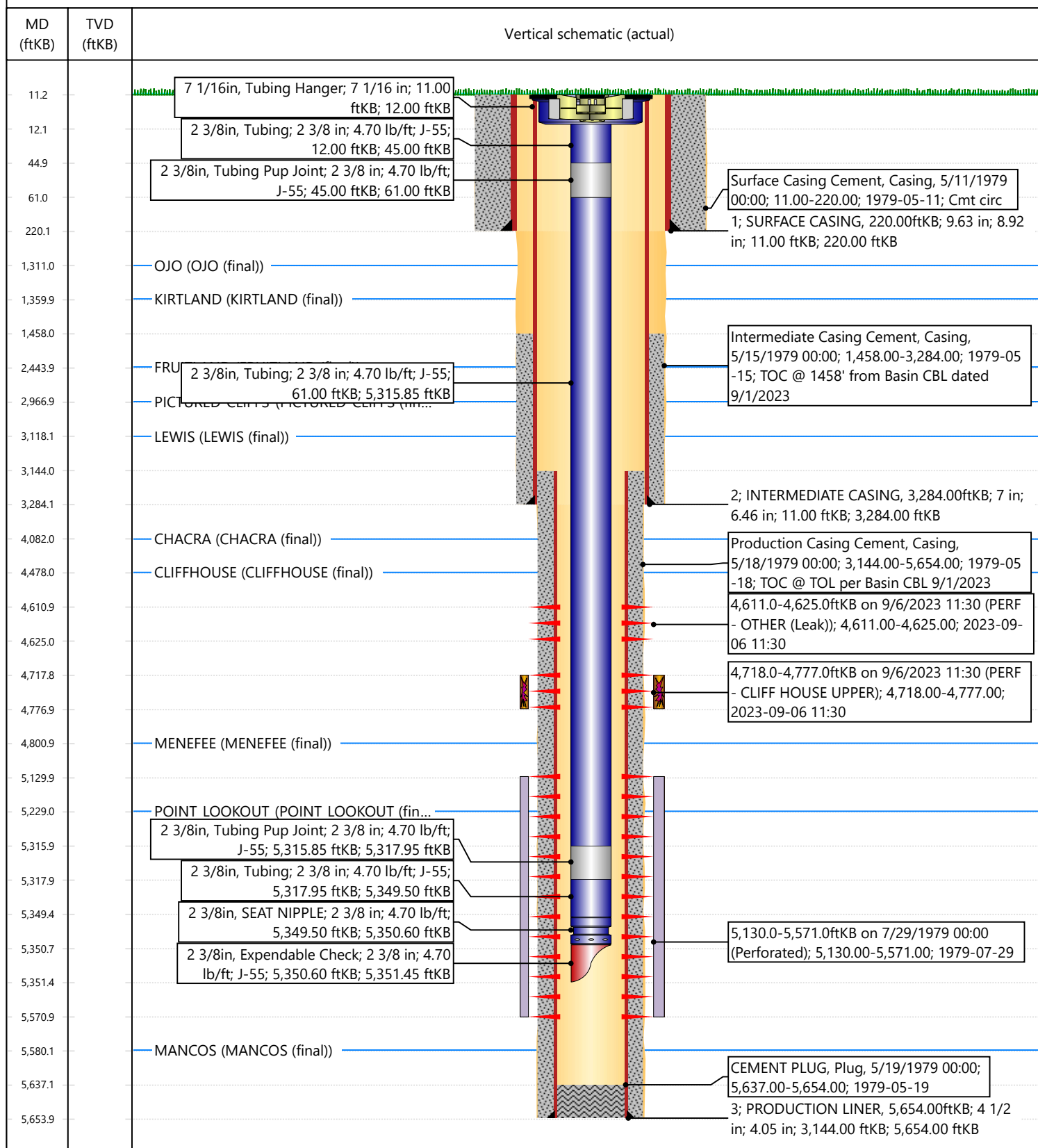


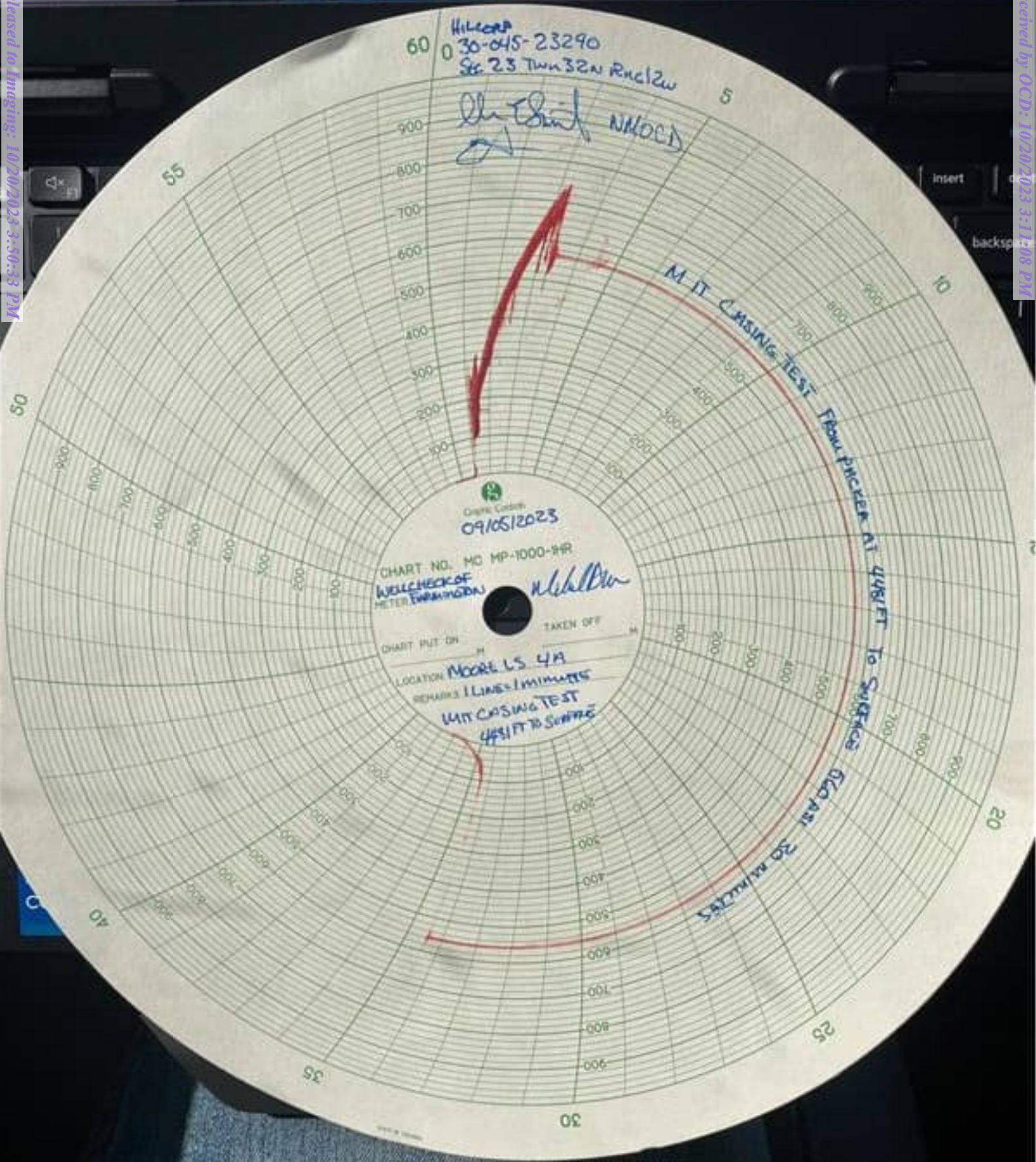
Current Schematic - Version 3

Well Name: MOORE LS 4A

API / UWI 3004523290	Surface Legal Location 023-032N-012W-I	Field Name MV	Route 0107	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,419.00	Original KB/RT Elevation (ft) 6,430.00	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





Mandi Walker

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, September 5, 2023 2:11 PM
To: Hayden Moser
Cc: Farmington Regulatory Techs; Kade, Matthew H
Subject: Re: [EXTERNAL] Moore LS 4A API # 3004523290

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The BLM finds the proposal appropriate.

Kenny Rennick

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From: Hayden Moser <Hayden.Moser@hilcorp.com>
Sent: Tuesday, September 5, 2023 12:24:53 PM
To: Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: [EXTERNAL] Moore LS 4A API # 3004523290

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Kenny,

We are currently on the Moore LS 4A frac prep with the rig. We have located a leak in our casing from 4611-4625', which is within our perf interval of 4478' – 5130'. We would like to perform a MIT from 4480' to surface, which is right below the top of our approved interval. We can perform the MIT by setting a packer at 4480' and testing the backside. I have attached the current WBD for reference.

Additionally, I have attached the CBL which shows a TOC of 1458'. With your approval of the MIT plan, successful MIT, and your approval of the CBL we would like to move forward. Please let me know if you have any questions or would like to discuss!

Thanks!

Hayden Moser

Operations Engineer | San Juan North Asset Team
Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002
O: (713) 757-5276 | **C:** (479) 899-8940 | Hayden.Moser@hilcorp.com

Mandi Walker

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, September 5, 2023 1:16 PM
To: Hayden Moser
Cc: Farmington Regulatory Techs; Eric Portillo - (C)
Subject: RE: [EXTERNAL] Moore LS 4A API # 3004523290

Categories: NMOCD

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Hayden

We do not normally do rush jobs for mits – 24 hour notice is required.

Clarence will be there at 2:30. We will not be fighting this well. Please be ready. One test.

Concerning your perforating area NMOCD approval is given to add holes in casing to approved perforating area of 4478 to 5130 with prior approval from the BLM. Please specify those holes in our well completion report

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Hayden Moser <Hayden.Moser@hilcorp.com>
Sent: Tuesday, September 5, 2023 11:48 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Eric Portillo - (C) <Eric.Portillo@hilcorp.com>
Subject: [EXTERNAL] Moore LS 4A API # 3004523290

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Monica,

We are currently on the Moore LS 4A frac prep with the rig. We have located a leak in our casing from 4611-4625', which is within our perf interval of 4478' – 5130'. We would like to perform a MIT from 4480' to surface, which is right below the top of our approved interval. We can perform the MIT by setting a packer at 4480' and testing the backside. I have attached the current WBD for reference. If you have someone available we would like to schedule it for this afternoon. Eric Portillo is the rig supervisor.

Additionally, I have attached the CBL which shows a TOC of 1458'. With your approval of the MIT plan, successful MIT, and your approval of the CBL we would like to move forward.

Thanks!

Hayden Moser

Operations Engineer | San Juan North Asset Team

Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002

O: (713) 757-5276 | **C:** (479) 899-8940 | Hayden.Moser@hilcorp.com

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF078147	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: Payadd										7. Unit or CA Agreement Name and No.	
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. Moore LS 4A	
3. Address 382 Road 3100, Aztec, NM 87410						3a. Phone No. (include area code) (505) 599-3400				9. API Well No. 30-045-23290	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface I (NESE) 1640' FSL & 910' FEL At top prod. Interval reported below At total depth										10. Field and Pool or Exploratory Mesaverde	
										11. Sec., T., R., M., on Block and Survey or Area Sec. 23, T32N, R12W	
										12. County or Parish San Juan	13. State New Mexico
14. Date Spudded 5/10/1979				15. Date T.D. Reached 5/18/1979			16. Date Completed 9/24/2023 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 6419' GL	
18. Total Depth: 5654'					19. Plug Back T.D.: 5637'					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
13.75"	9.625" / K-55	36		220'		224 cu ft.					
8.75"	7" / K-55	20		3284		539 cu ft.					
6.25"	4.5" / K-55	10.5	3144'	5654'		439 cu ft.					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	5351'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Cliffhouse Leakoff		4611'	4625'	Leak off				Open			
B) Mesaverde (payadd 4611' - 4777')		4611'	5571'	1 SPF		0.35"	23	Open			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
Cliffhouse (4718' - 4777')			FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1013 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1001 BBLS TOTAL 20/40 SAND: 151,042 LBS TOTAL N2: 1,412,000 SCF								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
9/24/2023	9/24/2023	24	➡	0	20	0			Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
20/64"	SI 0	SI 45	➡	0	20	0		Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		➡								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1311'	1360'	White, cr-gr ss	Ojo Alamo	1311'
Kirtland	1360'	2444'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1360'
Fruitland	2444'	2967'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2444'
Pictured Cliffs	2967'	3118'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2967'
Lewis	3118'	4082'	Shale w/ siltstone stingers	Lewis	3118'
Chacra	4082'	4478'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4082'
Cliffhouse	4478'	4801'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4478'
Menefee	4801'	5229'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4801'
Point Lookout	5229'	5580'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5229'
Mancos	5580'	'	Dark gry carb sh.	Mancos	5580'
Gallup	'	'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	'
Greenhorn	'	'	Highly calc gry sh w/ thin lmst.	Greenhorn	'
Graneros	'	'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	'
Dakota	'	'	Lt to dark gry foss carb sl calc sl sity ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'


32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.

Signature  Date 10/9/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, October 10, 2023 2:20 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: MOORE, Well Number: 4A, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **MOORE**
- Well Number: **4A**
- US Well Number: **3004523290**
- Well Completion Report Id: **WCR2023101089723**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 277881

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 277881
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 277881

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 277881
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/20/2023