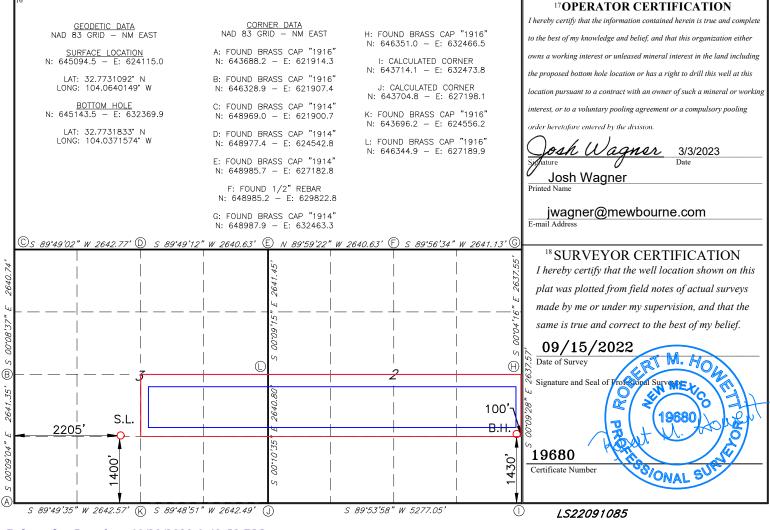
Office	P: 6/15/2023.9:39:52	State of New Mexic		Form C-1	
District I - (575	/	Energy, Minerals and Natural	Resources	Revised July 18, 20 WELL API NO.	013
District II – (57	n Dr., Hobbs, NM 88240 75) 748-1283	OIL CONSERVATION D	IVICION	30-015-53458	
811 S. First St., District III – (5)	, Artesia, NM 88210	OIL CONSERVATION D 1220 South St. Franci		5. Indicate Type of Lease	
	os Rd., Aztec, NM 87410			STATE FEE	
<u>District IV</u> – (5 1220 S. St. Fran 87505	05) 476-3460 ncis Dr., Santa Fe, NM	Santa Fe, NM 8750	)3	6. State Oil & Gas Lease No.	
		CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG		7. Lease Name or Unit Agreement Name	e
· · · · · · · · · · · · · · · · · · ·		CATION FOR PERMIT" (FORM C-101) FOR S		Swanson 3/2 B2JI Fed Com	
PROPOSALS.)				8. Well Number 2H	
2. Name of	Well: Oil Well 🔽	Gas Well U Other		9. OGRID Number	
	OURNE OIL COMPA	NY		14744	
3. Address				10. Pool name or Wildcat	
PO Box	5270, Hobbs, NM 88	3241		SAND TANK; BONE SPRING	
4. Well Loc				·	
Uni	it LetterK:	1400 feet from the South	line and2	2205 feet from the <u>West</u> lin	ne
Sec	tion 3	Township 18S Rang		NMPM County Eddy	
		11. Elevation (Show whether DR, R)	KB, RT, GR, etc.)		
		3508' GL			
	12. Check A	Appropriate Box to Indicate Natu	are of Notice.	Report or Other Data	
DEDEODM		_		SEQUENT REPORT OF:	
	REMEDIAL WORK			K	
			ASING/CEMENT		
			)THER:	[	
CLOSED-LC OTHER: 13. Desc	COP SYSTEM	leted operations. (Clearly state all per	tinent details, and	d give pertinent dates, including estimated	□ date
CLOSED-LC OTHER: 13. Desc of sta	DOP SYSTEM	leted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC.	tinent details, and	] d give pertinent dates, including estimated mpletions: Attach wellbore diagram of	date
CLOSED-LC OTHER: 13. Desc of sta	COP SYSTEM	leted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC.	tinent details, and		□ date
CLOSED-LC OTHER: 13. Desc of sta prop	COP SYSTEM	leted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC. Dompletion.	tinent details, and For Multiple Cor	mpletions: Attach wellbore diagram of	date
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CLOSED-LC OTHER: 13. Desc of sta prop Mew Attac Spud Date: I hereby certif SIGNATURE	DOP SYSTEM	Leted operations. (Clearly state all perform).         Interpretendent of the state all performed operation.         Interpretendent operating toperating toperating toperation.	tinent details, and For Multiple Cor 2JI Fed Com #2H t 4/26/2023 of my knowledge eer	e and belief.	

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Phone Districe 211 S. Phone Districe 2000 F Phone Districe 220 S	J. French Dr., Hobb           : (575) 393-6161 F           :t II           First St., Artesia, N           : (575) 748-1283 Fa           :t III           tio Brazos Road, A           : (505) 334-6178 Fa	ax: (575) 393- IM 88210 ax: (575) 748-9 ztec, NM 8741 ax: (505) 334-6 anta Fe, NM 8	0720 0 5170 7505	Energ		CONSERVA	l Resources De TION DIVISIO St. Francis Dr.		Su	bmit one	Form C-10 vised August 1, 201 e copy to appropriat District Offic MENDED REPOR	
			W	ELL L	OCATIO	N AND ACF	REAGE DEDIC	ATION PLA	Т			
<sup>1</sup> API Number 30-015-53458 <sup>4</sup> Property Code 334807				<sup>2</sup> Pool Code 96832		<sup>3 Pool Name</sup> SAND TANK; BONE				E SPRING		
				<sup>5</sup> Property Name Swanson 3/2 Fed Com						6 Well Number 506H 9 Elevation		
<sup>7</sup> OGRID NO. 14744 <b>MEWBOURNE OIL COMPANY</b>						-	<b>3508'</b>					
	<sup>10</sup> Surface Location											
Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County	
	K	3	18S	29E		1400	SOUTH	2205	WES	ST	EDDY	
		•	•	11	Bottom H	lole Location	If Different Fr	om Surface				

	"Bottom Hole Location If Different From Surface									
Γ	UL or lot no.	no. Section Township Range Lot		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	Ι	2	18S	29E		1430	SOUTH	100	EAST	EDDY
Γ	12 Dedicated Acres	13 Joint	or Infill 14	4 Consolidation	Code 15 C	Order No.		-		
	240									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 10/23/2023 1:43:52 PM

### Received by OCD: 6/15/2023 9:39:52 AM

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Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		0	DRM APPROVED MB No. 1004-0137 res: October 31, 2021	
Do not u	se this f	IOTICES AND REPO form for proposals t Use Form 3160-3 (A		6. If Indian, Allottee or Tribe Name			
	UBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well Oil Well	Gas V	Vell Other			8. Well Name and No.		
2. Name of Operator					9. API Well No.		
3a. Address			3b. Phone No. (include area coa	le)	10. Field and Pool or Exploratory Area		
4. Location of Well (Footag	ge, Sec., T.,F	R.,M., or Survey Description)			11. Country or Parish,	State	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	LICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISS	SION		ТҮ	PE OF AC	CTION		
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair Change Plans	New Construction	=	omplete porarily Abandon	Other	
Final Abandonment	Notice	Convert to Injection			er Disposal		
the proposal is to deeper the Bond under which the completion of the involve	n directiona he work wil ved operatio lonment No	Illy or recomplete horizontal be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and the Bond No. on file with BLM/BL/ n a multiple completion or recomp	measured a A. Required pletion in a	nd true vertical depths o d subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )					
	Title				
Signature	Date				
THE SPACE FOR FEDE	RAL OR STATE O	FICE USE			
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		illfully to make to any department or agency	of the United States		

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## Location of Well

0. SHL: NESW / 1400 FSL / 2205 FWL / TWSP: 18S / RANGE: 29E / SECTION: 3 / LAT: 32.7731092 / LONG: -104.0640149 (TVD: 0 feet, MD: 0 feet ) PPP: NWSW / 1430 FSL / 0 FWL / TWSP: 18S / RANGE: 29E / SECTION: 2 / LAT: 32.7731898 / LONG: -104.0539983 (TVD: 6791 feet, MD: 9632 feet ) PPP: NWSE / 1430 FSL / 2540 FEL / TWSP: 18S / RANGE: 29E / SECTION: 3 / LAT: 32.7731921 / LONG: -104.0622627 (TVD: 6764 feet, MD: 7092 feet ) BHL: NESE / 1430 FSL / 100 FEL / TWSP: 18S / RANGE: 29E / SECTION: 2 / LAT: 32.7731833 / LONG: -104.0371574 (TVD: 6846 feet, MD: 14809 feet )

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	228487
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Ē.	Created By	Condition	Condition Date			
ſ	ward.rikala	Original COA's still apply	10/23/2023			

CONDITIONS

Action 228487

Page 6 of 6

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