

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-31748	⁵ Pool Name Basin Fruitland Coal		⁶ Pool Code 71629
⁷ Property Code 319319	⁸ Property Name Lindsey		⁹ Well Number 2B

II. ¹⁰ Surface Location

UI or lot no. P	Section 11	Township 30N	Range 09W	Lot Idn	Feet from the 1245	North/South Line South	Feet from the 660	East/West Line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 10/22/2003	²² Ready Date 9/30/2023	²³ TD 5279'	²⁴ PBTD 5274'	²⁵ Perforations 2466' – 2664'	²⁶ DHC, MC DHC - 5317
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8", 32.3#, H-40		198'	
8 3/4"		7", 20#, J-55		3032'	
6 1/4"		4 1/2", 11#, J-55		TOL: 2900' BOL: 5278'	
		2 3/8", 4.7#, J-55		4995'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 9/30/2023	³³ Test Date 9/28/2023	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure SI 0	³⁶ Csg. Pressure SI 60
³⁷ Choke Size 20/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 5		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Amanda Walker		Approved by: Sarah McGrath	
Title: Operations Regulatory Tech Sr.		Title: Petroleum Specialist - A	
E-mail Address: mwalker@hilcorp.com		Approval Date: 10/23/2023	
Date: 10/17/2023	Phone: 346.237.2177		

Well Name: LINDSEY	Well Location: T30N / R9W / SEC 11 / SESE / 36.821756 / -107.743514	County or Parish/State: SAN JUAN / NM
Well Number: 2B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078336C	Unit or CA Name: LINDSAY	Unit or CA Number: NMNM73236
US Well Number: 3004531748	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2756781

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/17/2023

Date Operation Actually Began: 09/11/2023

Type of Action: Recompletion

Time Sundry Submitted: 12:44

Actual Procedure: The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing Mesaverde. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Lindsey_2B_SR_RC_Writeup_20231017124446.pdf

Well Name: LINDSEY	Well Location: T30N / R9W / SEC 11 / SESE / 36.821756 / -107.743514	County or Parish/State: SAN JUAN / NM
Well Number: 2B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078336C	Unit or CA Name: LINDSAY	Unit or CA Number: NMNM73236
US Well Number: 3004531748	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: OCT 17, 2023 12:44 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/18/2023

Signature: Matthew Kade

Lindsey 2B
30-045-31748
NMSF078336C
SR Recomplete

9/11/2023: MIRU. CK PRESSURES (B.H- 0 PSI, TBG- 10 PSI, CSG-20 PSI). ND WH. NU BOP & FT, GOOD TST. SCAN TBG OOH. MAKE CSG SCRAPER RUN T/3810'. TIH & **SET CIBP @ 3799'**. LOAD HOLE W/138 BBLS, PRE-TST T/620 PSI, HELD. SDFN

9/12/2023: CK PRESSURES (BH- 0 PSI, TBG- 0 PSI, CSG-0 PSI). ROLL HOLE W/60 BBLS. TIH & RUN CBL F/3799' T/SURF. PERFORM MIT T/560 PSI F/30 MINS, TST WITNESSED AND PASSED BY JOHN DURHAM/NMOCD. **PERFORATE LOWER FRUITLAND COAL (2578' – 2664') INTERVAL W/72 SHOTS, 0.34" DIA, 3 SPF 120 DEGREE PHASING.** ALL SHOTS FIRED. TIH & **SET FRAC PLUG @ 2568'**. SDFN

9/13/2023: CK PRESSURES (BH- 0 PSI, TBG- 0 PSI, CSG-0 PSI). HYDRO TST FRAC STRING & SET @ 2406'. SDFN

9/21/2023: CK PRESSURES (SITP: VAC SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2578' TO 2664') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 866 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 842 BBLS TOTAL 100 MESH: 5087 BBLS TOTAL 20/40 SAND: 75,599 LBS TOTAL N2: 945,000 SCF. **PERFORATE UPPER FRUITLAND COAL (2466' -2558') INTERVAL W/72 SHOTS, 0.34" DIA, 3 SPF 120 DEGREE PHASING.** ALL SHOTS FIRED. FRUITLAND COAL STIMULATION: (2466' TO 2558') STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 682 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 445 BBLS TOTAL LINER GEL: 213 BBLS TOTAL 100 MESH: 5100 BBLS TOTAL 20/40 SAND: 86,610 LBS TOTAL N2: 773,000 SCF. RD FRAC CREW.

9/22/2023: CK PRESSURES (SITP: 700 PSI SICP: 0 PSI SIBH: 0 PSI). PMP 21 BBLS KILL ON TBG. ND FRAC STACK. NU BOP, PT, GOOD TST. RELEASE FRAC PKR & TOO H W/PKR & FRAC STRING. SDFN

9/23/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TIH W/JUNK BASKET TAG SAND @ 2540'. EST CIRC & CO SAND. CONT TIH. TAG & **DO FRAC PLUG @ 2568'**. TOO H T/2405'. SDFN

9/24/2023: CK PRESSURES (SITP: 0 PSI SICP: 100 PSI SIBH: 0 PSI). TIH & TAG PLUG PARTS @ 2900'. EST CIRC & CO PLUG PARTS T/2930'. TOO H. SDFN.

9/25/2023: CK PRESSURES (SITP: 0 PSI SICP: 100 PSI SIBH: 0 PSI). TIH W/JUNK MILL & EST CIRC. CO T/2943'. SDFN

9/26/2023: CK PRESSURES (SITP: 0 PSI SICP: 100 PSI SIBH: 0 PSI). CONT W/CLEANOUT. TAG & **DO CIBP @ 3799'**. CHASE PLUG DWN T/5160'. SDFN

9/27/2023: CK PRESSURES (SITP: 0 PSI SICP: 180 PSI SIBH: 0 PSI). TIH & TAG FILL @ 5120'. CO F/5120' T/5160'. TIH W/159 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 4995'. SN @ 4993'. PBTD @ 5274'. ND BOP. NU WH. PMP 7-GAL CORROSION INHIBITOR SWEEP, PT TBG T/500 PSI FOR 10 MINS, GOOD TST. PMP OFF EXPENDABLE CK @ 700 PSI. RDRR. HAND OVER TO OPERATIONS.

WELL NOW PRODUCING AS A FRUITLAND COAL MESAVERDE COMMINGLE

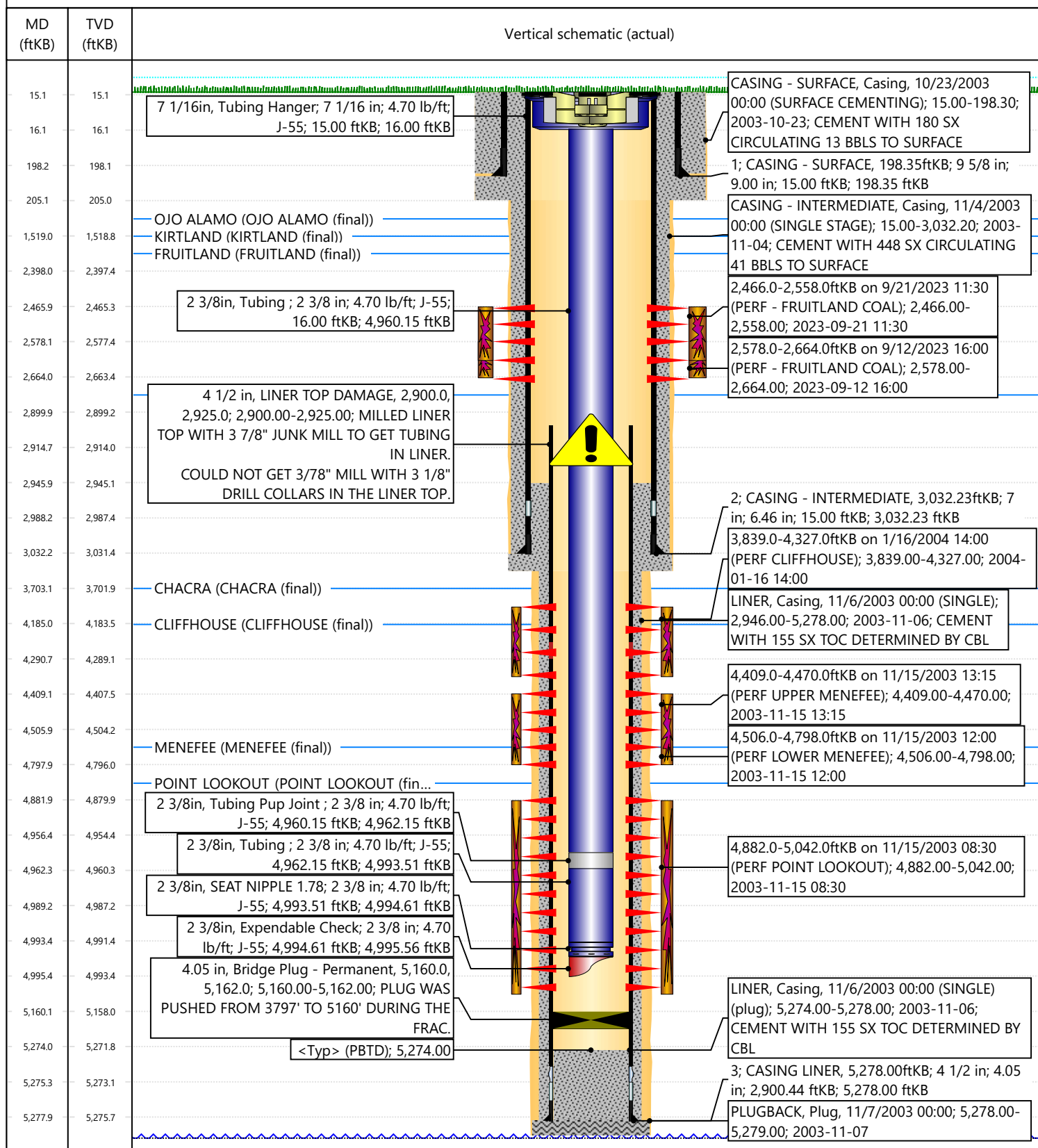


Current Schematic - Version 3

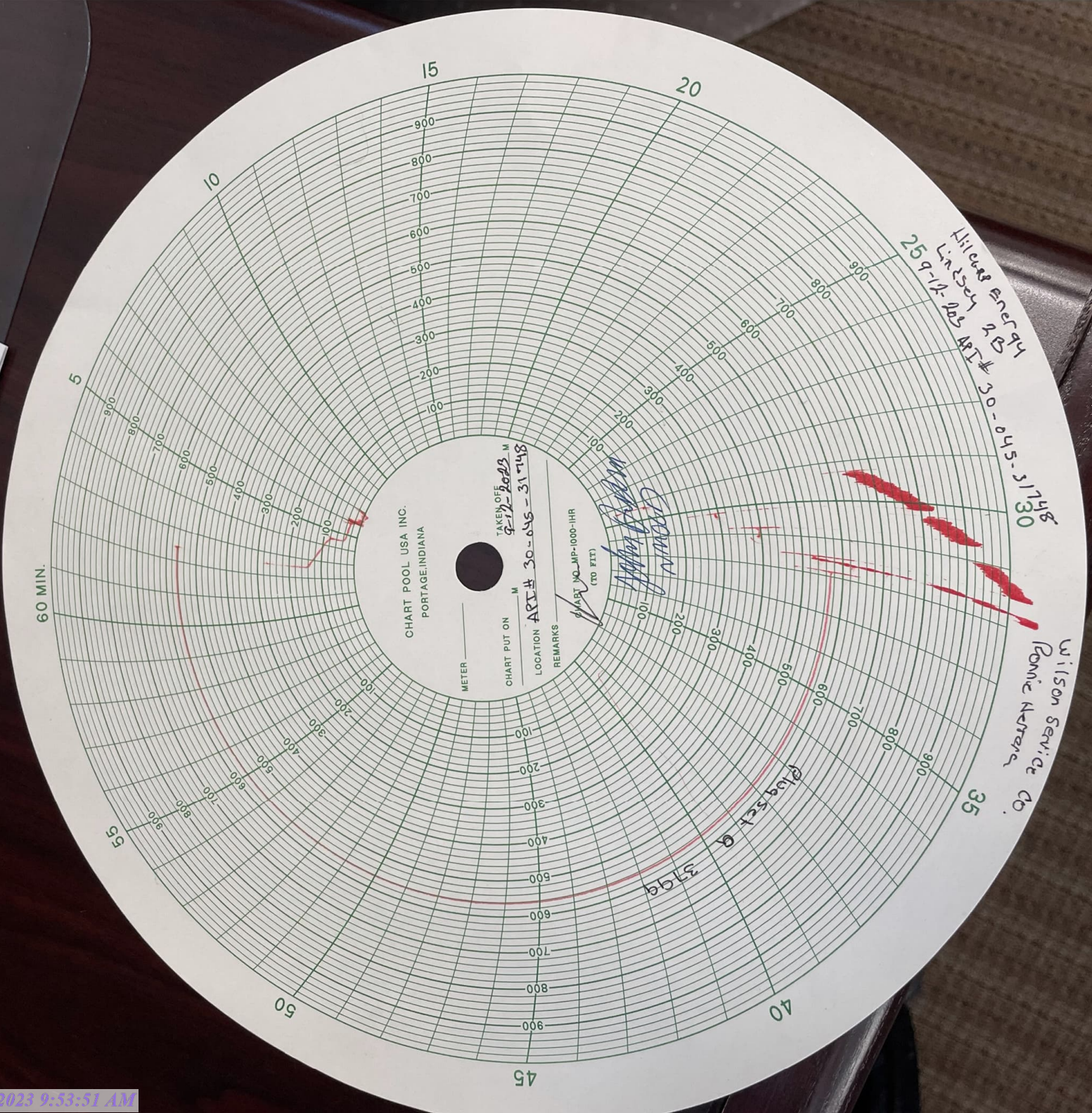
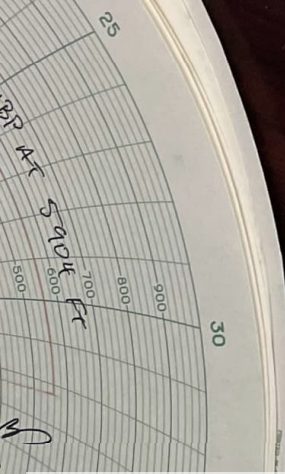
Well Name: LINDSEY #2B

API / UWI 3004531748	Surface Legal Location 011-030N-009W-P	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0409	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,882.00	Original KB/RT Elevation (ft) 5,897.00	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]



Regulatory Tech Name: _____
 **Don't forget to subtract out the bottom of the well from the Subject Well Approximate GW Depth
 Waters / Cathodic Well GW Depth
 Waters / Cathodic Well Elevation
 Subject Well Elevation:
 Groundwater Depth - A



Mandi Walker

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, September 13, 2023 9:37 AM
To: Kuehling, Monica, EMNRD; Scott Anderson
Cc: Hayden Moser; Clay Padgett; Mandi Walker; JP Knox; Amanda Atencio; Russell Crouch; Shane Smith
Subject: Re: [EXTERNAL] Hilcorp - Lindsey 2B: FRC recomplete

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, September 12, 2023 3:56 PM
To: Scott Anderson <sanderson@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>
Subject: RE: [EXTERNAL] Hilcorp - Lindsey 2B: FRC recomplete

Correction to below (Note: approved revised NOI for recomplete was from 2380 to 2680 dated 8/21/23)

NMOCD approval is given to perforate in Fruitland coal from 2466 to 2664 with prior approval from the BLM

Thank you

Monica Kuehling

Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Scott Anderson <sanderson@hilcorp.com>
Sent: Tuesday, September 12, 2023 3:31 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>
Subject: [EXTERNAL] Hilcorp - Lindsey 2B: FRC recomplete

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica, Kenny – Attached is the new CBL run on the Lindsey 2B (API: 3004531748). The cement quality on the Lindsey is excellent and well isolates the coal interval both above and below. Based on the log we have narrowed our perf scheme and would now like to perforate 2466-2664' (vs. the NOI'd depth of 2094-2680'). With your blessing we would like to proceed with perforating and fracing the well. Thank you!

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company
W: 713-289-2772
C: 248-761-3965

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF0783362C	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: Recomplete										7. Unit or CA Agreement Name and No.	
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. Lindsey 2B	
3. Address 382 Road 3100, Aztec, NM 87410						3a. Phone No. (include area code) (505) 599-3400				9. API Well No. 30-045-31748	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface P (SESE) 1245' FSL & 660' FEL At top prod. Interval reported below At total depth										10. Field and Pool or Exploratory Fruitland Coal	
										11. Sec., T., R., M., on Block and Survey or Area Sec. 11, T 30N, R 09W	
										12. County or Parish San Juan	13. State New Mexico
14. Date Spudded 10/22/2003				15. Date T.D. Reached 11/4/2003		16. Date Completed 9/30/2023 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5882'			
18. Total Depth: 5279'				19. Plug Back T.D.: 5274'			20. Depth Bridge Plug Set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL							22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8", H-40	32.3		198'		180 sx					
8 3/4"	7", J-55	20		3032'		448 sx					
6 1/4"	4 1/2", J-55	11	2900'	5278'		155 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	4995'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Fruitland Coal		2466'	2664'	3 SPF		0.34"	144	Open			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
FRUITLAND COAL (2466' TO 2558')			FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 682 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 445 BBLS TOTAL LINER GEL: 213 BBLS TOTAL 100 MESH: 5100 BBLS TOTAL 20/40 SAND: 86,610 LBS TOTAL N2: 773,000 SCF								
FRUITLAND COAL (2578' TO 2664')			STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 866 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 842 BBLS TOTAL 100 MESH: 5087 BBLS TOTAL 20/40 SAND: 75,599 LBS TOTAL N2: 945,000 SCF.								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
9/30/2023	9/30/2023	4 hrs	➡	0	5	0			Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
20/64"	SI 0	SI 60	➡	0	30	0		Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		➡								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1383'	1519'	White, cr-gr ss	Ojo Alamo	1383'
Kirtland	1519'	2380'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1519'
Fruitland	2380'	2680'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2380'
Pictured Cliffs	2680'	3703'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2680'
Chacra	3703'	4185'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3703'
Cliffhouse	4185'	4509'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4185'
Menefee	4509'	4877'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4509'
Point Lookout	4877'	'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4877'
Mancos	'	'	Dark gry carb sh.	Mancos	'
Gallup	'	'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	'
Greenhorn	'	'	Highly calc gry sh w/ thin lmst.	Greenhorn	'
Graneros	'	'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	'
Dakota	'	'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

32. Additional remarks (include plugging procedure):

Well now producing as a FC/MV commingle under DHC 5317
FC: NMNM 88363

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey


☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Amanda Walker

Signature



Title

Operations/Regulatory Technician - Sr.

Date

10/17/2023

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Wednesday, October 18, 2023 2:05 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: LINDSEY, Well Number: 2B, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **LINDSEY**
- Well Number: **2B**
- US Well Number: **3004531748**
- Well Completion Report Id: **WCR2023101889824**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 277051

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 277051
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 277051

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 277051
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/23/2023