

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC	
<sup>4</sup> API Number 30-045-29873	<sup>5</sup> Pool Name Basin Fruitland Coal		<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 318682	<sup>8</sup> Property Name Riddle A		<sup>9</sup> Well Number 3B

II. <sup>10</sup> Surface Location

UI or lot no. D	Section 24	Township 30N	Range 09W	Lot Idn	Feet from the 1010	North/South Line North	Feet from the 915	East/West Line West	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters


<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 8/8/1999	<sup>22</sup> Ready Date 9/28/2023	<sup>23</sup> TD 5170'	<sup>24</sup> PBTD 5152'	<sup>25</sup> Perforations 2288' – 2495'	<sup>26</sup> DHC, MC DHC 5325
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
12 1/4"		9 5/8", 36#, K-55		233'	
8 3/4"		7", 23#, N-80/J-55		2799'	
6 1/4"		4 1/2", 10.5#, J-55		TOL: 2663' BOL: 5155'	
		2 3/8", 4.7#, J-55		4950'	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 9/28/2023	<sup>33</sup> Test Date 9/28/2023	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure SI 0	<sup>36</sup> Csg. Pressure SI 75
<sup>37</sup> Choke Size 20/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 24		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION  Approved by: Sarah McGrath
Printed name: Amanda Walker	Title: Petroleum Specialist - A
Title: Operations Regulatory Tech Sr.	Approval Date: 10/24/2023
E-mail Address: mwalker@hilcorp.com	
Date: 10/23/2023	Phone: 346.237.2177

Mandi Walker

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From: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>  
Sent: Thursday, October 19, 2023 3:05 PM  
To: Mandi Walker  
Subject: RE: [EXTERNAL] C-104C Extension  
  
Categories: NMOCD

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Mandi,

The extension is approved as requested below. Please keep this email for your records.

Thank you,

Sarah McGrath  
Petroleum Specialist - A  
Oil Conservation Division  
505-670-5601

---

From: Mandi Walker <mwalker@hilcorp.com>  
Sent: Thursday, October 19, 2023 11:40 AM  
To: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>  
Subject: [EXTERNAL] C-104C Extension

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

I have turned in the Lindsey 2B completion paperwork (id 277051) and I am starting to draft up the paperwork for the Riddle A 3B (04529873), and I was wondering if I could possibly get a week extension on the deadline of the paperwork. Currently the due date is 10/24. Would it be possible to extend the due date to 10/31? This will give me a chance to get it typed up and submitted to BLM and to you without having to rush it through.

Thank you!

**Mandi Walker**

SJN/SJS (6,7) Regulatory Technician Sr.  
*Hilcorp Energy Company*  
1111 Travis Street / 12.215  
Houston, TX 77002  
Office: 346.237.2177  
[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)

Well Name: RIDDLE A	Well Location: T30N / R9W / SEC 24 / NWNW / 36.80113 / -107.737483	County or Parish/State: SAN JUAN / NM
Well Number: 3B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078201A	Unit or CA Name: RIDDLE	Unit or CA Number: NMNM73237
US Well Number: 3004529873	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2757460

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 10/23/2023

Time Sundry Submitted: 08:35

Date Operation Actually Began: 09/11/2023

**Actual Procedure:** The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing Mesaverde. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Riddle\_A\_3B\_SR\_RC\_Writeup\_20231023083526.pdf

Received by OCD: 10/24/2023 5:30:21 AM

Page 4 of 14

Well Name: RIDDLE A	Well Location: T30N / R9W / SEC 24 / NWNW / 36.80113 / -107.737483	County or Parish/State: SAN JUAN / NM
Well Number: 3B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078201A	Unit or CA Name: RIDDLE	Unit or CA Number: NMNM73237
US Well Number: 3004529873	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: OCT 23, 2023 08:35 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 10/23/2023
Signature: Matthew Kade	

Riddle A 3B  
30-045-29873  
NMSF078201A  
SR Recomplete

9/11/2023: MIRU. CK PRESSURES (TBG 15PSI, CSG 42PSI, BH 0 PSI). ND WH. NU BOP & FT, GOOD. SCAN TBG OOH. TIH W/SCRAPER T/3300'. TIH & SET CIBP @ 3258'. SDFN

9/12/2023: CK PRESSURES (TBG 0 PSI, CSG 0 PSI, BH 0 PSI). RU WL & RUN CBL. PERFORM MIT T/560 F/30 MINS. TST WITNESSED AND PASSED BY ANTHONY BUNNY AND JOHN DURHAM/NMOCD. RIH & PERF FRUITLAND COAL (2383' – 2495') INTERVAL W/72 SHOTS, 3 SPF, 0.35" DIA. ALL SHOTS FIRED. SET FRAC BAFFLE @ 2370'. SDFN.

9/13/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TIH W/FAC STRING. ND BOP. NU FRAC STACK. PT T/9000 PSI. RD WAIT ON FRAC.

9/22/2023: CK PRESSURES (SITP: VAC SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2383' TO 2495') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 649 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 452 BBLS TOTAL L-FRAC: 173 BBLS TOTAL 100 MESH: 5059 BBLS TOTAL 20/40 SAND: 75,826 LBS TOTAL N2: 726,000 SCF. RIH & PERF FRUITLAND COAL (2288' – 2360') INTERVAL W/72 SHOTS, 3 SPF, 0.35" DIA. ALL SHOTS FIRED. FRUITLAND COAL STIMULATION: (2288' TO 2360') STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 683 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 456 BBLS TOTAL LINER GEL: 203 BBLS TOTAL 100 MESH: 5024 BBLS TOTAL 20/40 SAND: 90,547 LBS TOTAL N2: 736,000 SCF.

9/25/2023: CK PRESSURES (SICP-0 PSI, SITP 500 PSI, SIBHP-0). ND FRAC STACK. NU BOP & FT, GOOD TST. TOOH W/FAC STRING. RIH W/BIT & TAG FILL @ 2359' (11' OF FILL). RU PWR SWVL. SDFN.

9/26/2023: CK PRESSURES (SITP- 0 PSI. SICP- 300 PSI. SIBHP 0 PSI). TIH & EST CIRC. DO PLUG @ 2370'. CONT TIH & DO PLUG @ 3258'. CONT TIH & TAG @ 5124' (28' FILL). CO F/5124' T/5134'. TOOH EOT ABV LINER TOP. SDFN

9/27/2023: CK PRESSURES (SITP- 0 PSI. SICP- 80 PSI. SIBHP 0 PSI). TOOH W/TBG. TIH W/154 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 4950', SN @ 4949', PBD @ 5152'. ND BOP. NU WH. RDRR. HAND WELL OVER TO OPERATIONS.

\*WELL NOW PRODUCING AS A FC/MV COMMINGLE\*

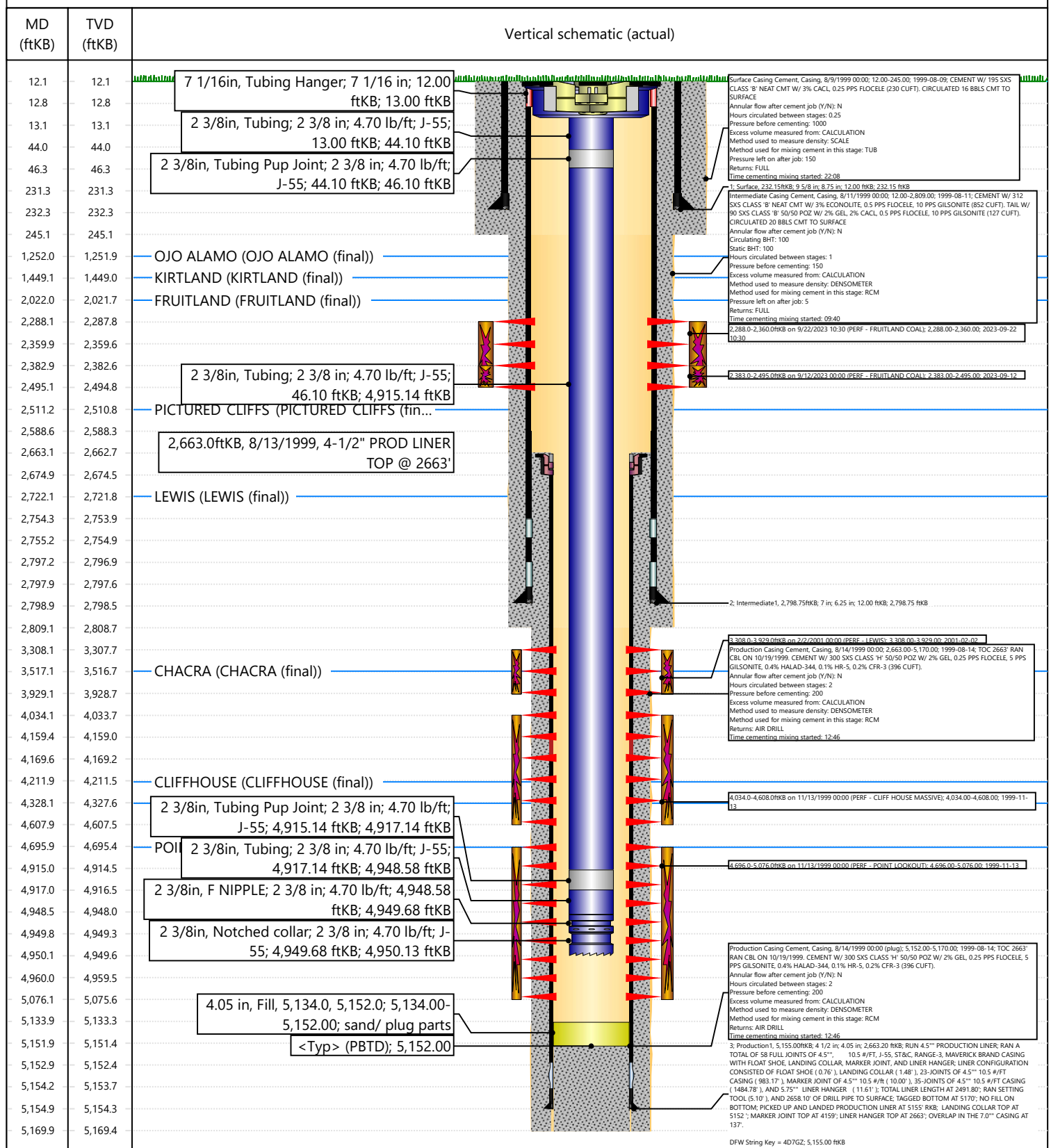


## Current Schematic - Version 3

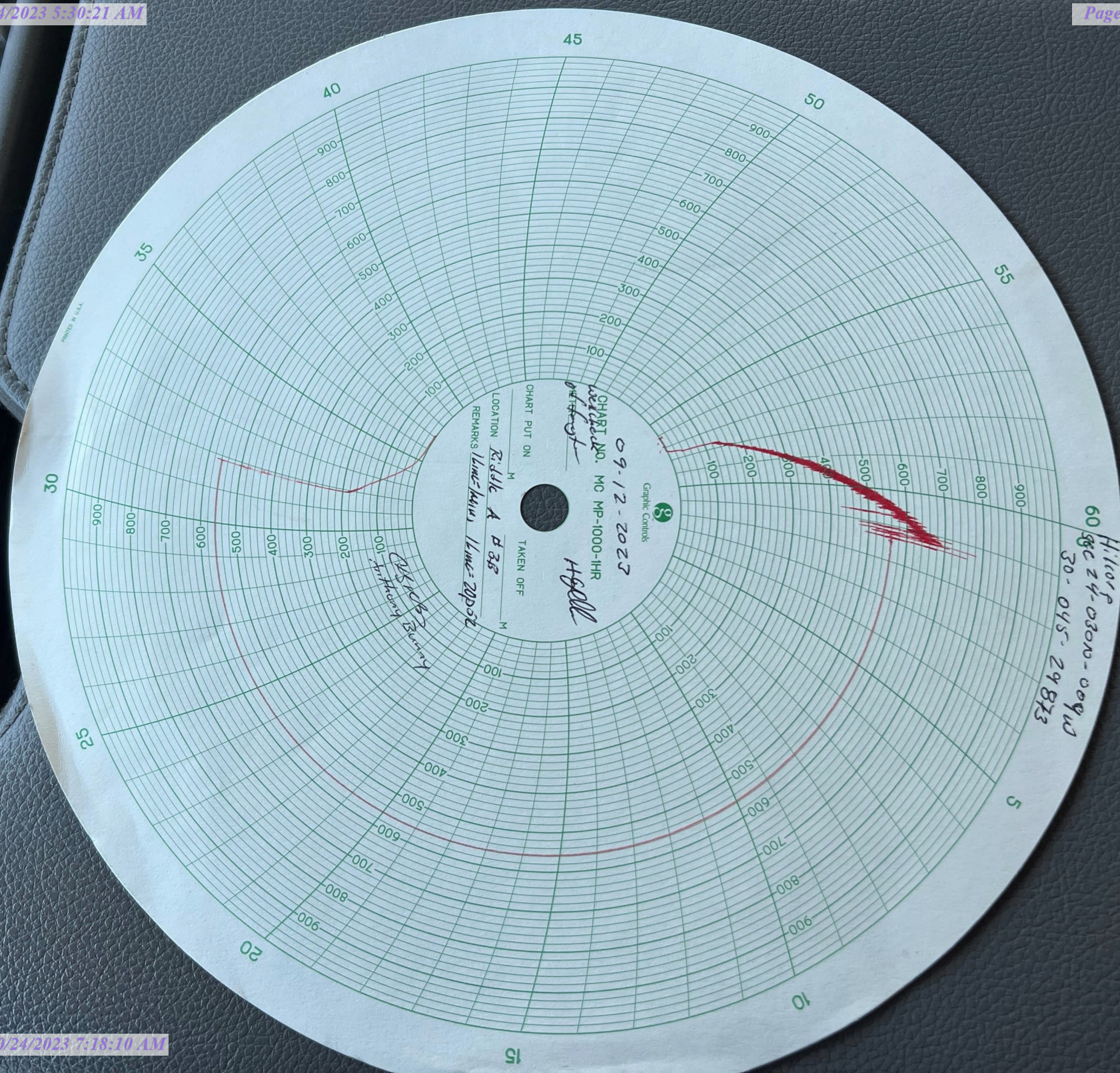
Well Name: RIDDLE A #3B

API / UWI 3004529873	Surface Legal Location 024-030N-009W-D	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0409	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,797.00	Original KB/RT Elevation (ft) 5,809.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

## Original Hole [Vertical]









## Mandi Walker

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**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Wednesday, September 13, 2023 12:45 PM  
**To:** Kuehling, Monica, EMNRD; Scott Anderson  
**Cc:** Hayden Moser; Clay Padgett; Mandi Walker; JP Knox; Amanda Atencio; Russell Crouch; Shane Smith  
**Subject:** Re: [EXTERNAL] Hilcorp - Riddle A 3B: FRC recompleate

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

---

**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Tuesday, September 12, 2023 4:02 PM  
**To:** Scott Anderson <sanderson@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>  
**Cc:** Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>  
**Subject:** RE: [EXTERNAL] Hilcorp - Riddle A 3B: FRC recompleate

NMOCD approval is given to perforate in Fruitland Coal from 2288 to 2495 with prior approval from the BLM

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)



---

**From:** Scott Anderson <sanderson@hilcorp.com>  
**Sent:** Tuesday, September 12, 2023 3:36 PM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>  
**Cc:** Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>  
**Subject:** [EXTERNAL] Hilcorp - Riddle A 3B: FRC recomplete

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica, Kenny – Attached is the new CBL run on the Riddle A 3B (API: 3004529873). The cement quality on the Riddle is excellent and well isolates the coal interval both above and below. Based on the log we have narrowed our perf scheme and would now like to perforate 2288-2495' (vs. the NOI'd depth of 2022-2511'). This well passed its witnessed MIT this morning. With your blessing we would like to proceed with perforating and fracing the well. Thank you!

Scott Anderson  
San Juan North – Operations Engineer  
Hilcorp Energy Company  
W: 713-289-2772  
C: 248-761-3965

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NMSF078201A</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: <b>Recomplete</b>										7. Unit or CA Agreement Name and No.	
2. Name of Operator <b>Hilcorp Energy Company</b>										8. Lease Name and Well No. <b>Riddle A 3B</b>	
3. Address <b>382 Road 3100, Aztec, NM 87410</b>						3a. Phone No. (include area code) <b>(505) 599-3400</b>				9. API Well No. <b>30-045-29873</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>D (NWNW) 1010' FNL &amp; 915' FWL</b>  At top prod. Interval reported below  At total depth										10. Field and Pool or Exploratory <b>Fruitland Coal</b>	
										11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 24, 30N, 09W</b>	
										12. County or Parish <b>San Juan</b>	13. State <b>New Mexico</b>
14. Date Spudded <b>8/8/1999</b>				15. Date T.D. Reached <b>8/12/1999</b>		16. Date Completed <b>9/28/2023</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>5797'</b>			
18. Total Depth: <b>5170'</b>				19. Plug Back T.D.: <b>5152'</b>			20. Depth Bridge Plug Set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>							22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12.25"	9.625", K55	36		233'		195 sx					
8.75"	7", N80/J55	23		2799'		402 sx					
6.25"	4.5", J55	10.5	2663'	5155'		300 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	4950'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Fruitland Coal		2288'	2495'	3 SPF		0.35"	144 Shots	Open			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval				Amount and Type of Material							
FRUITLAND COAL (2288' TO 2360')				STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 683 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 456 BBLS TOTAL LINER GEL: 203 BBLS TOTAL 100 MESH: 5024 BBLS TOTAL 20/40 SAND: 90,547 LBS TOTAL N2: 736,000 SCF.							
FRUITLAND COAL (2383' TO 2495')				STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 649 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 452 BBLS TOTAL L-FRAC: 173 BBLS TOTAL 100 MESH: 5059 BBLS TOTAL 20/40 SAND: 75,826 LBS TOTAL N2: 726,000 SCF							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
9/28/2023	9/28/2023	24	➡	0	24	0			Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
20/64"	SI 0	SI 75	➡	0	24	0		Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		➡								

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1252'	1449'	White, cr-gr ss	Ojo Alamo	1252'
Kirtland	1449'	2022'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1449'
Fruitland	2022'	2511'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2022'
Pictured Cliffs	2511'	2722'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2511'
Lewis	2722'	3517'	Shale w/ siltstone stingers	Lewis	2722'
Chacra	3517'	4212'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3517'
Cliffhouse	4212'	4328'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4212'
Menefee	4328'	4696'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4328'
Point Lookout	4696'	'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4696'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

## 32. Additional remarks (include plugging procedure):


**This well is now producing as a FC/MV commingle under DHC 5325  
FC # NMNM 85777**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.

Signature  Date 10/23/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Mandi Walker

---

From: blm-afmss-notifications@blm.gov  
Sent: Monday, October 23, 2023 1:54 PM  
To: Mandi Walker  
Subject: [EXTERNAL] Well Name: RIDDLE A, Well Number: 3B, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **RIDDLE A**
- Well Number: **3B**
- US Well Number: **3004529873**
- Well Completion Report Id: **WCR2023102389880**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 278626

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 278626
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
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CONDITIONS

Action 278626

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 278626
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/24/2023