



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/15/2023

Well Name: WILBO QA FED	Well Location: T16S / R30E / SEC 29 / SESW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM28009	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152047300X1	Well Status: Abandoned	Operator: BXP OPERATING LLC

Accepted for record –NMOCD gc10/26/2023

Subsequent Report

Sundry ID: 2720445

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/13/2023

Time Sundry Submitted: 10:48

Date Operation Actually Began: 01/19/2023

Actual Procedure: 1/19/2023 Moved in rig and set the matting board. Southeast anchor pulled out of the ground while testing. Cleared mesquites from location. Spot rig and SION. 1/20/2023 Installed southeast anchor and rigged up. Unseated the pump and laid down 63 3/4" rods and 48 5/8" rods. Dug out the cellar. 4 1/2 11 head was landed in the 8 5/8" head. 2 7/8 11 tubing hanging in the 4 1/2". Dug down to expose the 12 3/4 11 surface pipe. It had been cut off even with the conductor pipe when the well was previously plugged. Filled back in and installed the BOP. POOH with 2 7/8" tubing and shut down. 1/23/2023 Removed the BOP. Removed the cap from the 8 5/8" casing head. Installed 4 1/2 11 pull stub. Pulled 4 1/2" casing off of the slips with 58 pts. Pulled to 65 pts and gained 1 1/2". Hung 4 1/2" casing back into the wellhead and installed the BOP. Laid down 2 7/8 11 tubing and moved in 2 3/8" workstring. Picked up 4 1/2" packer and RIH. Packer would not set below 2522'. Called Gilbert Espinoza with the BLM and discussed. Set packer at 2283' and established rate. 2 bbl/min at 150#. Squeezed perforations with 75 sx Class C cement (as per BLM) and displaced cement below the packer. Left packer set and SION. 1/25/2023 Opened tubing. On a slight vacuum. Loaded and pressured up to 500#. Held. Released the packer and tagged cement at 2654'. 170' cement above the top perforation. Called BLM. Circulated MLF and tested casing. Held 550#. POOH with packer and RIH with tubing to 1490'. Spot 25 sx cement with Caci. POOH to 1141' and circulated clean. woe and tagged at 1152'. Perforated casing at 1143'. Set packer at 761' and established communication with the intermediate head. Squeezed with 50 sx cement. Left packer set and SION. 1/26/2023 Released packer and tagged at 1152'. Reset packer at 761'. Loaded with 2.5 bbl and pressured up to 500#. Bled off slowly. Pressured up again to 750#. Bled to zero in 2 minutes. POOH with packer and RIH with tubing. Spot 25 sx cement with CaCl. Returns to the pit became weak at the end of displacement. POOH and WOC. Tagged again at 1152'. Caught circulation, closed the casing valve and pressured up to 500#. No drop. Spot 25 sx cement at 1152'. POOH and SION 1/27/2023

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US Well Number: 300152047300X1	Well Status: Abandoned	Operator: BXP OPERATING LLC

Tagged cement at 729'. POOH and perforated casing at 620'. Squeezed with 100 sx cement with CaCl. woe and tagged at 308'. Perforated at 100'. Pumped cement down the 4 1/2" casing to perforations at 100' and up the 4 1/2" x 8 5/8 11 annulus to surface. Took 25 sx. No communication with the surface head. Rigged down. 1/30/2023 Dug out and removed the wellhead. Good cement in all casing strings. Installed below ground marker, removed the anchors and cleaned the pit. Began to move equipment out.

SR Attachments

Actual Procedure

wilbo_wbr_20230312235000_20230313104833.pdf

wilbo_pa_good_20230312234938_20230313104823.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AGGIE ALEXIEV

Signed on: MAR 13, 2023 10:48 AM

Name: BXP OPERATING LLC

Title: CONTROLLER

Street Address: 1515 W CALLE SUR SUITE 174

City: HOBBS

State: NM

Phone: (575) 492-1236

Email address: AGGIE@PENROCOIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/16/2023

Signature: James A. Amos

Well Name: WILBO QA FED	Well Location: T16S / R30E / SEC 29 / SESW /	County or Parish/State: EDDY / NM
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CONFIDENTIAL

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM28009

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator BXP OPERATING LLC

3a. Address PO BOX7227, DALLAS, TX 75209-0227

3b. Phone No. (include area code)
(214) 368-57164. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 29/T16S/R30E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. WILBO QA FED/1

9. API Well No. 3001520473

10. Field and Pool or Exploratory Area
RED LAKE/RED LAKE11. Country or Parish, State
EDDY/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

1/19/2023 Moved in rig and set the matting board. Southeast anchor pulled out of the ground while testing. Cleared mesquites from location. Spot rig and SION.

1/20/2023 Installed southeast anchor and rigged up. Unseated the pump and laid down 63 " rods and 48 5/8" rods. Dug out the cellar. 4

11 head was landed in the 8 5/8" head. 2 7 /8

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the 4 ". Dug down to expose the 12

11 surface pipe. It had been cut off even with the conductor pipe

when the well was previously plugged. Filled back in and installed the BOP. POOH with 2 7 /8" tubing and shut down.

1/23/2023 Removed the BOP. Removed the cap from the 8 5/8" casing head. Installed 4

11 pull

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
AGGIE ALEXIEV / Ph: (575) 492-1236

Title CONTROLLER

Signature (Electronic Submission)

Date 03/13/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Title Acting Assistant Field Manager

Date 03/16/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

stub. Pulled 4 " casing off of the slips with 58 pts. Pulled to 65 pts and gained 1 ". Hung 4 " casing back into the wellhead and installed the BOP. Laid down 2 7/8

1 1 tubing and moved in 2 3/8" workstring.

Picked up 4 " packer and RIH. Packer would not set below 2522'. Called Gilbert Espinoza with the BLM and discussed. Set packer at 2283' and established rate. 2 bbl/min at 150#. Squeezed perforations with 75 sx Class C cement (as per BLM) and displaced cement below the packer. Left packer set and SION.

1/25/2023 Opened tubing. On a slight vacuum. Loaded and pressured up to 500#. Held. Released the packer and tagged cement at 2654'. 170' cement above the top perforation. Called BLM.

Circulated MLF and tested casing. Held 550#. POOH with packer and RIH with tubing to 1490'. Spot 25 sx cement with Caci. POOH to 1141' and circulated clean. woe and tagged at 1152'. Perforated casing at 1143'. Set packer at 761' and established communication with the intermediate head. Squeezed with 50 sx cement. Left packer set and SION.

1/26/2023 Released packer and tagged at 1152'. Reset packer at 761'. Loaded with 2.5 bbl and pressured up to 500#. Bled off slowly. Pressured up again to 750#. Bled to zero in 2 minutes. POOH with packer and RIH with tubing. Spot 25 sx cement with CaCl. Returns to the pit became weak at the end of displacement. POOH and WOC. Tagged again at 1152'. Caught circulation, closed the casing valve and pressured up to 500#. No drop. Spot 25 sx cement at 1152'. POOH and SION

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1/30/2023 Dug out and removed the wellhead. Good cement in all casing strings. Installed below ground marker, removed the anchors and cleaned the pit. Began to move equipment out.

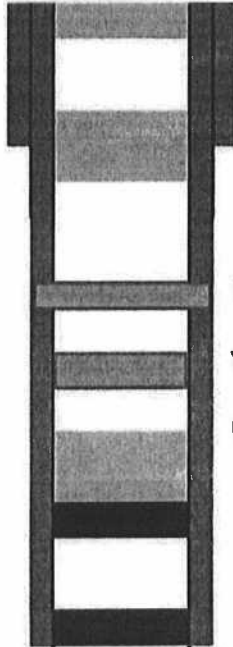
Location of Well

0. SHL: SESW / 660 FSL / 1980 FWL / TWSP: 16S / RANGE: 30E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 660 FSL / 1980 FWL / TWSP: 16S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BXP Operating, LLC
Wilbo QA Federal # 1

PROPOSED
30-015-20473



Perf @ 620' Sqz Tag at 368'
TO @ 729' - Tagged

12 3/4" 34# @ 461' w/ 400 sx

Base of Salt: 1,143' to 1,032'. 50sx . Perf and sqz. WOC and Tag

TO @ 1152' (Tagged)
Yates plug: 1,278' to 1,165'. 35sx, WOC and Tag

Cement: 2624'

Perfs 2824' - 2934'

CIBP at 2975'

8 5/8" 24 & 32# @ 2991' w/ 450 sx

INSTALL DRY HOLE MARKER CUT OFF
WELLHEAD.

POOH TO 100'. Perf and sqz 50+ sx.
VERIFY CMT FILL TO SURFACE W/
CMT

620'-406'. Top of salt and Shoe. Perf
and sqz 100 SX CMT. WOC & TAG

SPOT 35 SX CMT ON CIBP SET CIBP
@ 2724'

Pressure test CIBP 500psi, 30mins

PBTD 2975'
TD 11,260'

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BXP Operating, LLC3a. Address
1515 Calle Sur, Suite 174, Hobbs, NM 882403b. Phone No. (include area code)
575-492-12364. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL, SEC 29, T16S, R30E UL-N5. Lease Serial No.
NM 28009

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Willbo QA Federal #19. API Well No.
30-015-2047310. Field and Pool, or Exploratory Area
Square Lake; Grayburg-San Andres11. County or Parish, State
Eddy, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

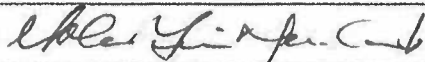
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**M. P. Merchant**Title **Agent**

Signature

Date **3.7.2023****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Plugging Report
Wilbo QA Federal #1
API 30-015-20473**

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1/23/2023 Removed the BOP. Removed the cap from the 8 5/8" casing head. Installed 4 ½" pull stub. Pulled 4 ½" casing off of the slips with 58 pts. Pulled to 65 pts and gained 1 ½". Hung 4 ½" casing back into the wellhead and installed the BOP. Laid down 2 7/8" tubing and moved in 2 3/8" workstring. Picked up 4 ½" packer and RIH. Packer would not set below 2522'. Called Gilbert Espinoza with the BLM and discussed. Set packer at 2283' and established rate. 2 bbl/min at 150#. Squeezed perforations with 75 sx Class C cement (as per BLM) and displaced cement below the packer. Left packer set and SION.

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Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

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BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 275709

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 275709
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/26/2023