

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12411
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffington
8. Well Number 3
9. OGRID Number 256073
10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator JR Oil Ltd. Co	
3. Address of Operator P.O. Box 2975 Hobbs, NM 88241	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>19</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PNR
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/2023 MIRU, recover rods & pump, tbg stuck, worked & parted @ 750', RDMO
 8/10/2023 MIRU, attempt to fish
 8/11/2023 attempt fish, milled, didn't think we were outside casing
 8/14/2023 milled, realized we went outside csg and that csg was parted & offset, were able to get inside casing w/ bent sub
 15th – 21st able to latch onto fish, recovered pipe in pieces due to severe corrosion, down to 3,096', OCD approved plugging
 8/22/2023 spot 30 sx cement @ 3,088', WOC
 8/23/2023 tag TOC 2,622', spot MLF, perf 2,490', spot 40 sx cement, ETOC 2,103', spot 25 sx cement @ 882', ETOC 636', circ. 105 sx cement inside & outside 5-1/2 csg from surface through csg part @ 312'
 9/22/2023 Cut off well head & anchors, top off cement, weld marker pole, well P&A'd

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 10/13/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE 575-691-6790

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/26/23

Conditions of Approval (if any):

**P.O. Box 33
Millsap, TX 76066
940-682-9200
Fax: 940-682-2235**

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	David Lomon	9500	121541	13
Operator	Genaro Munio	5828	242771	13
Derrick	Francisco Hernandez			13
Floors	Steven Beltran			13
Floors	Juan Martinez			13
Floors				

AAA WELL SERVICE

4005

Date 7-29-23 Day 5At

Company TR Oil

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	David Tamon 150	9580	152332	9
Operator	Genaro Muniz 150	5828	252126	9
Derrick	Francisco Hernandez 150			9
Floors	Steven Beltran 150			9
Floors	Juan Martinez 150			9
Floors				

J R Oil LTD

LEASE: <u>Buffington</u> WELL NUMBER: <u>3</u> DATE: <u>8/10/2023</u> ANCHOR SET AT: _____ PACKER SET AT: _____ PBTD: <u>3390</u> DATE PUMP INSTALLED: _____ BTM OF TBG: <u>3407</u> TYPE: <input checked="" type="checkbox"/> ROD <input type="checkbox"/> REDA <input type="checkbox"/> INJ <input type="checkbox"/> GAS <input type="checkbox"/> OTHER PMPG UT MFGR: _____ API P.U. DESIGN: _____ PMPG UT STROKE: _____ SPM: _____ UNIT CONTRACTOR: <u>Tyler Well Service Rig 102</u>		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="6">PROD CSG DETAIL</th> </tr> <tr> <th>SIZE</th> <th>JTS</th> <th>FEET</th> <th>GRADE</th> <th>TYPE</th> <th>USED</th> </tr> <tr> <td>5 1/2</td> <td></td> <td>3290</td> <td></td> <td>X</td> <td></td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="6">TBG DETAIL</th> </tr> <tr> <td>2 7/8"</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>2 3/8"</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="6">ROD DETAIL</th> </tr> <tr> <td>P/R</td> <td colspan="5"></td> </tr> <tr> <td>Liner</td> <td colspan="5"></td> </tr> <tr> <td>SUBS</td> <td colspan="5"></td> </tr> <tr> <td>1"</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>7/8"</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>3/4"</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>K-Bars</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>SUBS</td> <td colspan="5"></td> </tr> <tr> <td>S-Tool</td> <td colspan="5"></td> </tr> <tr> <td colspan="6">PUMP SIZE:</td> </tr> <tr> <td colspan="6">PUMP #</td> </tr> </table>		PROD CSG DETAIL						SIZE	JTS	FEET	GRADE	TYPE	USED	5 1/2		3290		X		TBG DETAIL						2 7/8"						2 3/8"						ROD DETAIL						P/R						Liner						SUBS						1"						7/8"						3/4"						K-Bars						SUBS						S-Tool						PUMP SIZE:						PUMP #					
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	Steve Nave Fishing	\$4,193
	TFH (BOP)	\$500
	BBS TT/PP	\$35
	Tex-Mex-KT	\$709
	Tyler WS	\$2,068
	Supervision	\$1,000
	Total Cost:	\$8,505
Mike Elmore	Cumulative Cost:	\$8,505

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PU & MU 4 3/4" MT Bit, Bit Sub, RIH with 3 DC's, 8 Jts of WS 2 7/8" Tbg, Started rigging up Power Swivel, Leaking oil out of the top flange, RD Power Swivel, Waiting on another from Hobbs Yard, RU power swivel, tag at 350' start drilling, drilled fairly easy to 398', return look to have some scale, rust and Formation, drilling from 398' to 424', drilled hard bouncing and torquing up, return look to be re sand, (Red bed), visit Ian and Lee Peterson, both agree it is possibly red bed, circ clean, POOH LD DC's and MT Bit, wait on a Jt of 6.5# 2 7/8" Tbg to bend about 1-2 degrees, (We Hope), Tbg on location, PU & MU cut lip shoe on 6.5#/ft J55 Tbg, run in about 10', Bend Tbg, continue RIH, Tag at 312', turn falls thru, tag at 344' turn falls thru, tag at 422', solid, POOH, LD cut lip shoe, PU & MU mule shoe collar on bent Jt, RIH tag at 312', 344', 422', POOH SWI SDON																																																																																																																			
Tuesday, Plan to remove extensions on cut lip shoe, RIH with a shorter shoe,																																																																																																																			
						Alliance vac FW		\$1,365																																																																																																											
						Steve Nave Fishing		\$3,165																																																																																																											
						TFH Swivel, pump & pit		\$2,100																																																																																																											
						BBS TT/PP		\$35																																																																																																											
						Tex-Mex-KT		\$1,216																																																																																																											
						Tyler WS		\$4,310																																																																																																											
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						Total Cost:		\$13,391																																																																																																											
Owen E. Puckett						Cumulative Cost:		\$47,487																																																																																																											

J R Oil LTD

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<u>Wait on Fisherman to run in and get the right grapple to fish 2 3/8" Tbg, (they have had a grapple for 2 7/8" Tbg)</u> <u>PU and break connections on the overshot and extensions, MU overshot with 2 3/8" grapple, bend sub, RIH</u> <u>Tag at 312', work thru, tag at 416', soft, redbed on the overshot, bent the Tbg sub a bit more, RIH, work thru</u> <u>spot at 312', tag at 541', RU power swivel, wash down to top of fish, get scale and rust back in return, tag fish at</u> <u>784', latch, on to fish, pulled off of fish, latch back on got down to 790', pull 20K, called Rotary Wireline for free</u> <u>point, RU WL, Attempt to pull to 30 over, we pull off of fish and could not get another bit, POOH, changed</u> <u>grapple to a 2 1/4", Run back in, work thru 312' fell in to casing, latch back on to fish, pull 30K, RIH with free</u> <u>point tool, cant get thru at overshot, POOH with WL, release overshot and pull up 1 Jt, ran back in with free point</u> <u>tool, it will go thru bent sub on overshot, Tbg must be the problem, Latch back on Fish, Rotary WL PU & MU a</u> <u>spud tool RIH, tag top of fish, spud on fish and final got thru, ran to 1170' tag, work the spud tool to 1212', can't</u> <u>get deeper, POOH, release overshot pull 2 std's, SWI SDON</u>																																																																																																																									
						Alliance vac FW	\$1,370																																																																																																																		
Wednesday, Plan to POOH and Run a port sub RIH latch on fish and run wireline, out side of Tbg and see haw deep we can get.						Steve Nave Fishing	\$5,270																																																																																																																		
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						Total Cost:	\$15,850																																																																																																																		
Owen E. Puckett						Cumulative Cost:	\$63,337																																																																																																																		

J R Oil LTD

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<u>POOH with Tbg, Change out the grapple with a new 2 1/4" grapple, RIH with 2 Jts of Tbg, PU & MU the ported sub, RIH tag at 312, took 1 hours to get back in the casing, RIH, engage fish, perform stretch test, calculate free pipe approx. 2258', RIH with 32' of string shot, work for 45 min, can't get by overshot, POOH add another weight bar to string shot, same result, can't get thru TOF, POOH with WL, LD String shot, release overshot, POOH, LD Ported Sub, 3 3/4" OD Overshot, PU & MU 3 7/8" Overshot with 2 1/4" grapple, RIH, engage fish, pull to 30K, slack off, RIH with free point tool, can't get past Top of fish, POOH, LD free point tool, PU & MU spud bar, RIH, start spudding on TOF, got stuck 2 time, POOH LD spud Bar, attempt to make a Manuel back off, (backed off the 2 7/8" shallow, screwed back in and torque up with tongs,) pull 60K total parted 2 3/8" Tbg, POOH LD overshot and recovered 17' of very corroded 2 3/8" Tbg, SWI SDON</u>																											
Thursday: Plan to move the bent sub up 1 Jt, hopefully get back in casing																											
<table style="width: 100%;"> <tr> <td style="width: 60%;">engage fish, maybe be able to get the WL tools thru the TOF</td> <td style="width: 20%;">Alliance vac FW</td> <td style="width: 20%; text-align: right;">\$1,350</td> </tr> <tr> <td></td> <td>Steve Nave Fishing</td> <td style="text-align: right;">\$6,120</td> </tr> <tr> <td></td> <td>TFH Swivel, pump & pit</td> <td style="text-align: right;">\$2,100</td> </tr> <tr> <td></td> <td>BBS TT/PP</td> <td style="text-align: right;">\$35</td> </tr> <tr> <td></td> <td>Tex-Mex-KT</td> <td style="text-align: right;">\$1,320</td> </tr> <tr> <td></td> <td>Tyler WS</td> <td style="text-align: right;">\$4,900</td> </tr> <tr> <td></td> <td>Supervision</td> <td style="text-align: right;">\$1,200</td> </tr> <tr> <td></td> <td>Total Cost:</td> <td style="text-align: right;">\$17,025</td> </tr> <tr> <td>Owen E. Puckett</td> <td>Cumulative Cost:</td> <td style="text-align: right;">\$80,362</td> </tr> </table>	engage fish, maybe be able to get the WL tools thru the TOF	Alliance vac FW	\$1,350		Steve Nave Fishing	\$6,120		TFH Swivel, pump & pit	\$2,100		BBS TT/PP	\$35		Tex-Mex-KT	\$1,320		Tyler WS	\$4,900		Supervision	\$1,200		Total Cost:	\$17,025	Owen E. Puckett	Cumulative Cost:	\$80,362
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Started late again, 8:35 AM, collar stop for the overshot was damaged and would not go into the overshot, PU & MU 3 3/4" Overshot with 3" grapple, ran 1 Jt, Bent Sub, 9 Jts, work to get thru parted casing, can't get thru POOH, change BHA, Overshot, 8.5' Tbg sub, bent sub, RIH with Tbg, fisherman has to work to get back into the casing, RIH, engage fish, pull to 30K to secure a good bit, RU wireline, RIH with free point tool, can't get past TOF, (we thing we may have a redbed plug in the overshot), try to pump thru tbg, pressures up to 500, POOH with WL, RIH with spud bar, spud from 801' to 1183', can't get any deeper, we got to 1212' a couple days ago, POOH with spud bar, RIH with free point, Tbg is free at 1160', POOH, with free point tool, Visit with Joe, RIH with cutter and cut Tbg at 1130', POOH with WL, try to Pull Tbg, we are stuck, RU reverse unit pump, started pumping down Tbg, pressured up to 500 PSIG, then drop off to 0, circulate 4 bottoms up, RD pump, POOH with LD 10 Jts 2 3/8" and 21' Piece, PU and MU 3 5/8" overshot with 2 3/8" grapple,, 8.5' Tbg sub, bent sub, 2-Jts Tbg ported sub, RIH WITH 2 7/8" WS, got thru the parted casing in one try, Ran3 Jts Tbg taking weight, RU Power swivel and wash down to TOF, RD Power Swivel, engage fish at 1130', Pulled 30K, Looks good, slack back off, RIH with string shot, got down to 1500', pulling back up to 30K, pulled off TOF at 26, latch back on, put 1 1/2 round to the left, set string shot off at 2400', POOH with WL, turn Tbg to the left and back off, POOH, LD 9' Piece and 42 Jts, SWI SDON																																																																																																																									
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J R Oil LTD

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<p>PU & MU 3 5/8" OS W/3" grapple, 8.5' 2 7/8" Tbg Sub, Bent Sub, RIH work to get thru parted casing, RIH with a total 78 Jts of 2 7/8" WS, engage fish, pulled off, engage again, pulls off, 5 times latched on but pulls off POOH, change out 3" grapple to 3 1/16" grapple, RIH with Tbg, can't get into casing, POOH to check alignment of cut lip to the bent sub, Run back in, still can't get in casing, POOH, change BHA, Overshot, Bent Sub, 8.5' straight sub on top of bent sub, Run back in, still can't get in casing, POOH, LD overshot, SWI SDFWE.</p> <p>Monday: At present Buck plans to run the bent sub and the bent Jt of Tbg,</p>																																																																																																																					
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Catch fish @ 2,427'. Pull 40 k over. Run in w/free pt tools & tag @ top of fish. POOH w/free pt tools. RIH w/spud																																																																																																																									
bars. Beat out down to 2,722'. POOH laid down spud bars. RIH w/free pt tools. Tag @ 2,722'. Free @ 2,710'.																																																																																																																									
Tbg collar @ 2,698'. RIH w/chem cutter & make cut @ 2,683'. POOH laid down cutter. POOH recovered & laid																																																																																																																									
8 jts 2 3/8" tbg & cut off =260'. Est TOF now @ 2,687'. RIH w/3 5/8" OD CLG over shot w/2 3/8" basket grapple																																																																																																																									
with control bent tbg sub 1-jt bent 1-jt straight ported sub for wire line exit for string shot. TIH checking ever																																																																																																																									
tbg connection torque. Get into parted csg. Tag & catch fish @ 2,687'. Pull 40 k over. RIH w/32' string shot.																																																																																																																									
Tag @ 3,115'. Torque tbg & set in left hand torque. Grapple came off. Catch fish again. Get left torque in tbg.																																																																																																																									
String shot did not fire. POOH, replaced blasting cap, check line okay. RIH got back off now. POOH recovered																																																																																																																									
& laid down 2 3/8" cut off 1/2 jt & 13 more=413'. Est TOF @ 3,100'. SIW SDFD.																																																																																																																									
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ANCHOR SET AT: _____																																																																																																																			
PACKER SET AT: _____																																																																																																																			
PBTD: <u>3390</u>																																																																																																																			
DATE PUMP INSTALLED: _____																																																																																																																			
BTM OF TBG: <u>3407</u>																																																																																																																			
TYPE: <input checked="" type="checkbox"/> ROD <input type="checkbox"/> REDA <input type="checkbox"/> INJ <input type="checkbox"/> GAS <input type="checkbox"/> OTHER																																																																																																																			
PMPG UT MFGR: _____																																																																																																																			
API P.U. DESIGN: _____																																																																																																																			
PMPG UT STROKE: _____																																																																																																																			
SPM: _____																																																																																																																			
UNIT CONTRACTOR: <u>Tyler Well Service Rig 102</u>																																																																																																																			
<div style="display: flex; justify-content: space-between;"> <div> <p>FAILURE DEPTH (RODS) _____ FT</p> <p>FAILURE DESC: <input type="checkbox"/> BODY <input type="checkbox"/> BOX</p> <p><input type="checkbox"/> PIN <input type="checkbox"/> OTHER</p> </div> <div> <p>FAILURE DEPTH (JTS) _____ FT</p> <p>FAILURE DESC: <input type="checkbox"/> BODY <input type="checkbox"/> BOX</p> <p><input type="checkbox"/> PIN <input type="checkbox"/> OTHER</p> </div> </div>																																																																																																																			
OBJECTIVE: <input type="checkbox"/> COMPLETION <input type="checkbox"/> WORKOVER <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/> REPAIR																																																																																																																			
JOB DESCRIPTION: <u>P & A</u>																																																																																																																			
PERFORATIONS: <u>Open Hole 3290-3390</u>																																																																																																																			
COMMENTS: <u>Tyler WS, Tex-Mex KT, Alliance Vac Trk</u>																																																																																																																			
<u>Rig down TFH swivel. Make up CLG tbg collar bent tbg sub 1-2 7/8" bent jt. Work into parted csg. RIH tag @ 3,095'. Laid down 1 tbg jt, pick up 3-tbg subs=20' to put EOT @ 3,088'. Wait on Nine Energy Cmt. Notified NMOCD Kerry Fortner as to job. He will not be able to witness tagging of cmt plug if this afternoon. Nine equip arrived on location. Rig up cmt equipment. Dig out cellar & pull bull plug from 8 5/8" csg 7 install valve & left open. Bulk cmt arrived. Held safety meeting. Start to clear tbg & circulating out 8 5/8" valve, close valve. Test lines to 2,000#. Mix & pump 30 sx 14.8 ppg "C" 1.33 yld 6.36 mix wtr with 9.5 ppg mud spacers, balance plug. Shut down. Break off tbg. Laid down tbg subs & 9 jts. Stand back 5 stds. EOT @ 2,475'. Reverse out tbg capacity to clear any cmt. Wash up pumps. SIW WOC.</u>																																																																																																																			
<u>Plan to tag TOC in am. Have sent update to NMOCD Kerry Fortner.</u>																																																																																																																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;"></td> <td style="width: 40%; text-align: right;">Rotary Wireline When Finished</td> </tr> <tr> <td></td> <td style="text-align: right;">Alliance vac disposal \$2,820</td> </tr> <tr> <td></td> <td style="text-align: right;">Nine Energy when finished \$0</td> </tr> <tr> <td></td> <td style="text-align: right;">TFH BOP \$150</td> </tr> <tr> <td></td> <td style="text-align: right;">BBS TT/PP \$35</td> </tr> <tr> <td></td> <td style="text-align: right;">Tex-Mex-KT \$1,518</td> </tr> <tr> <td></td> <td style="text-align: right;">Tyler WS \$4,031</td> </tr> <tr> <td></td> <td style="text-align: right;">Supervision \$1,000</td> </tr> <tr> <td></td> <td style="text-align: right;">Total Cost: \$9,554</td> </tr> <tr> <td>Mike Elmore</td> <td style="text-align: right;">Cumulative Cost: \$140,321</td> </tr> </table>									Rotary Wireline When Finished		Alliance vac disposal \$2,820		Nine Energy when finished \$0		TFH BOP \$150		BBS TT/PP \$35		Tex-Mex-KT \$1,518		Tyler WS \$4,031		Supervision \$1,000		Total Cost: \$9,554	Mike Elmore	Cumulative Cost: \$140,321																																																																																								
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J R Oil LTD

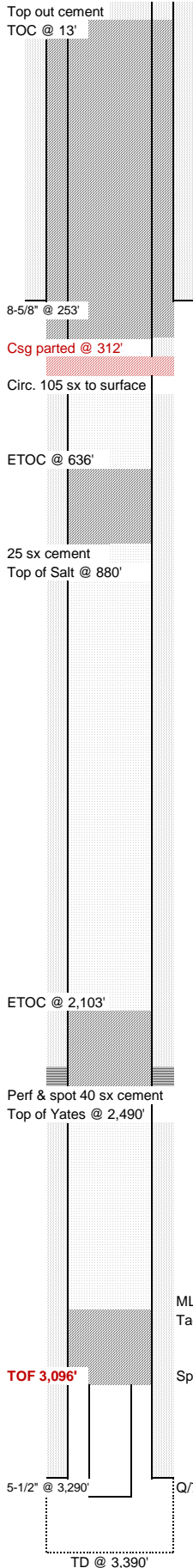
[illegible]

J R Oil LTD

[illegible]

JR Oil Ltd.

Buffington #3



WELL NAME: Buffington #3				FORMATION: 7R/Q/GB				KB:					
API NO: 30-025-12411				FIELD: Langlie Mattix				PBTD: NA					
SPUD DATE: May 29, 1955				COUNTY: Lea				TD: 3,390					
CASING								CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC	
Surface		8 5/8	28.00		8.017	7.892	0'	253'	11		125	surf. (calc.)	
Production (open hole)		5 1/2	14.00		5.012	4.887	0'	3,290'	6 3/4	3,390'	300	surf. (calc.)	
History:								PERFORATIONS					
5/29/1955 Spud by W K Byrom, open hole completed in 7R/Q/GB, frac 10k gal, IP 240 BOPD, API 40								top	bottom	zone	status	tfl shots	date
3/1/1963 TA'd								3,290'	3,390'	7R/Q/GB	plugged	(open hole)	05/30/55
1/25/1994 Reactivated: tbg dragging out, RIH bit, stacked 46 jts in, pumped water down csg, went through, clean out w/ air 3,368' - 94', POP													
7/27/2023 P&A rig LD (40) 3/4 rods, (94) 5/8 rods, pump, pull 25k to get off slips, work tbgm stuck, calculates stuck @ 1,036', load csg w/ 27 BFW, pump 30 BFW dwn csg, 2 BPM @ 200 psi, back flow 10 bbls, worked tbg up to 42k and parted, recovered 25 jts & 10' of severely corroded tbg, 750.74' total, RDMO, left plugging equipment on edge													
8/10/2023 Workover rig RIH OS w/ 4-11/16" cut lip guide on 2-7/8 7.9# work string, tag 308', attempt work thru, hard tags, no evidence on guide													
8/11/2023 RIH OS w/ 3-3/4" cut lip, tag 308', mill w/ 4-3/4" flat bottom, have returns, acts like scale, progressed to 394', swivel broke, mill doesn't indicate we are outside csg													
8/14/2023 4-3/4" mill tooth bit, tag 350', easy to 398', returns scale, rust, & formation, 398' - 424' torquing and bouncing, returns red bed, stop, outside csg, RIH 2-7/8 cut lip guide on bent jt 2-7/8, tag 312', rotate, fall thru, tag 344', rotate/fall, tag hard 422', RIH mule shoe on bent jt, tag same depths, tools coated w/ red bed								TUBING (08/21/2023) avg jt length = 32.119'					
8/15/2023 RIH OS w/ 2-3/8 cut lip on 6' bent sub, no extension, tag same depths, red bed on tools, bent sub more, work thru 312', RIH to 541', tag soft, washed to TOF @ 784', latched, pulled 20k, still stuck, MIRU WL (Rotary), pulled 30k, lost bite, couldn't latch, RIH 2-1/4" grapple, work thru parted csg @ 312', latch, pull 30k, free-point tools can't get thru bent sub, release, PU 1 jt, WL goes thru tools, latch, RIH spud tool, work WL down to 1,212'									OD (in)	ID (in)	joints	length (ft)	depth (ft)
8/16/2023 RIH OS & ported sub, latch, calculate stretch to 2,258', RIH string shot, cannot pass OS outside of csg, change OS, pull 30k, RIH free-point, cannot pass TOF inside, RIH spud bar, cannot pass TOF, pull 60k, 2-3/8 parted, recover 17' severely corroded tbg								TOF					3,096
8/17/2023 RIH OS, RIH spud bar to clear red bed from 801' to 1,183', can't go deeper, RIH free-point, free @ 1,160', cut 1,130', tbg stuck, circulated (4) bottoms up, recovered lots of red bed, recovered (10) jts + 21', RIH OS & ported sub, string shot 2,400', recover 9' + (42) jts								Tubing	2 3/8	1.995	5	172.72	3,269
8/18/2023 RIH overshot, can't get latch, change grapple, can't get thru casing part, check alignment of bent sub, still can't get thru csg part, change BHA, still can't get thru csg part								SN				1.10	3,270
8/21/2023 RIH OS, got thru csg part, latched, TOF 2,427', free-point tools tag TOF, work spud bar from TOF to 2,722', can't make hole, RIH FP, tag 2,722', 100% free, cut tbg 2,683', recover all, RIH OS, latch, back off tbg, recover 413', TOF 3,096'								Perf sub			1	4.00	3,274
8/22/2023 Spot 30 sx cement @ 3,088'								MA				30.33	3,304
8/23/2023 Tag TOC 2,622', perf 2,490', circ. MLF, spot 40 sx cement, ETOC 2,103', spot 25sx cement @ 882', ETOC 636', circ. 105 sx cement from surf. through csg part @ 312', RDMO													
9/22/2023 Well head & anchors cut off, topped off cement, welded marker, well P&A'd													
								RODS (none)					
									OD (in)	grade	rods	length (ft)	depth (ft)

Updated: October 12, 2023 by Ian Petersen

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 275456

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 275456
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/26/2023

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kfortner	Need C103Q and marker photo to release	10/26/2023