

Well Name: FLORANCE	Well Location: T30N / R9W / SEC 23 / NWSE / 36.794022 / -107.74559	County or Parish/State: SAN JUAN / NM
Well Number: 59	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080005	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004511660	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2757239

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 10/19/2023	Time Sundry Submitted: 12:37
Date proposed operation will begin: 12/04/2023	

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- Florance\_59\_WBD\_TA\_20231019123425.pdf
  - Florance\_59\_WBD\_20231019123419.pdf
  - Florance\_59\_TA\_Procedure\_20231019123358.pdf

<b>Well Name:</b> FLORANCE	<b>Well Location:</b> T30N / R9W / SEC 23 / NWSE / 36.794022 / -107.74559	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 59	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF080005	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004511660	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> SIMCOE LLC

Conditions of Approval

Specialist Review

Florance\_59\_ID\_2757239\_TA\_COAs\_MHK\_10.20.2023\_20231020110354.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> CHRISTY KOST	<b>Signed on:</b> OCT 19, 2023 12:34 PM
<b>Name:</b> SIMCOE LLC	
<b>Title:</b> Permitting Agent	
<b>Street Address:</b> 1199 MAIN AVE STE 101	
<b>City:</b> DURANGO	<b>State:</b> CO
<b>Phone:</b> (719) 251-7733	
<b>Email address:</b> CHRISTY.KOST@IKAVENERGY.COM	

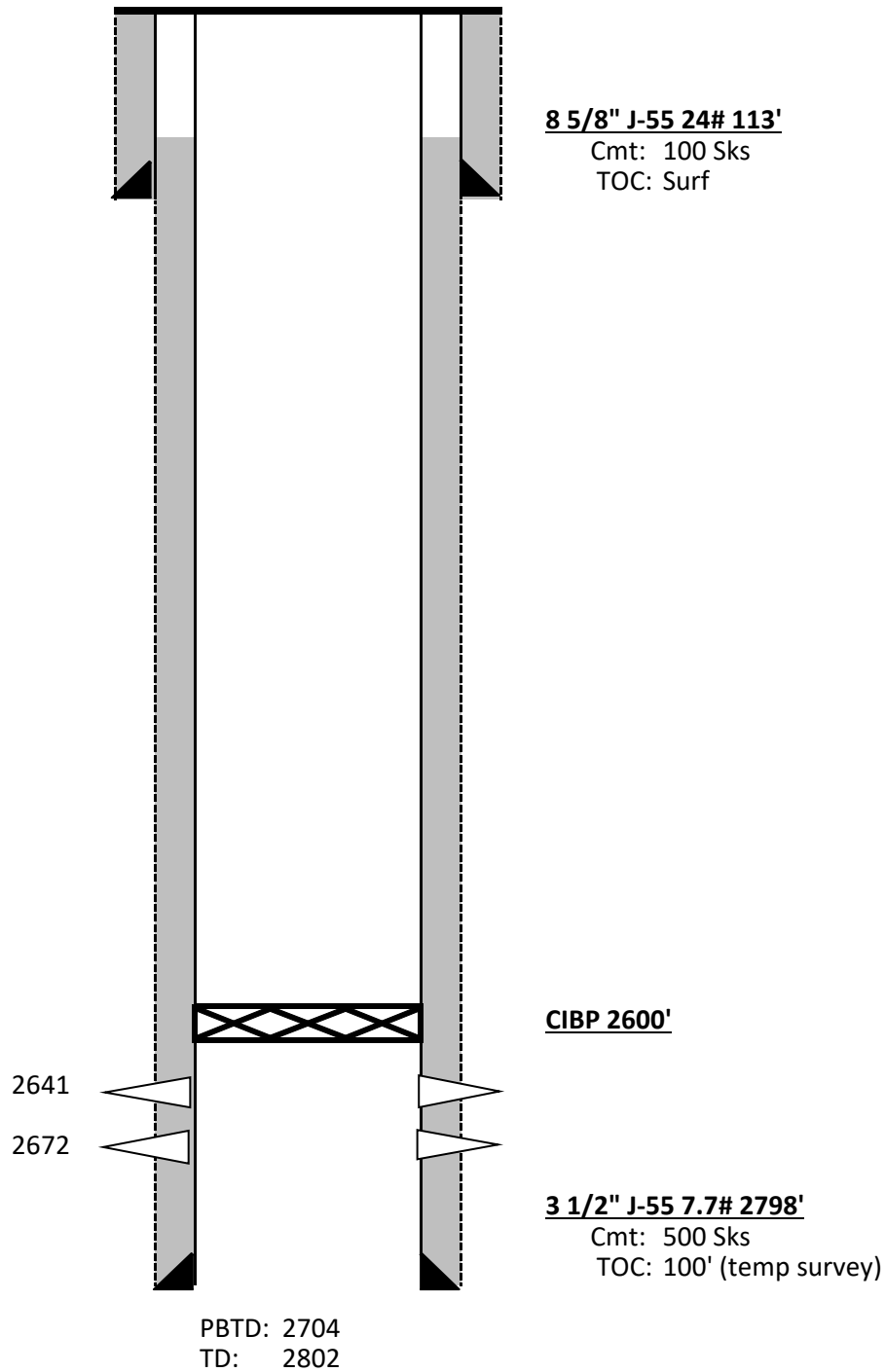
Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

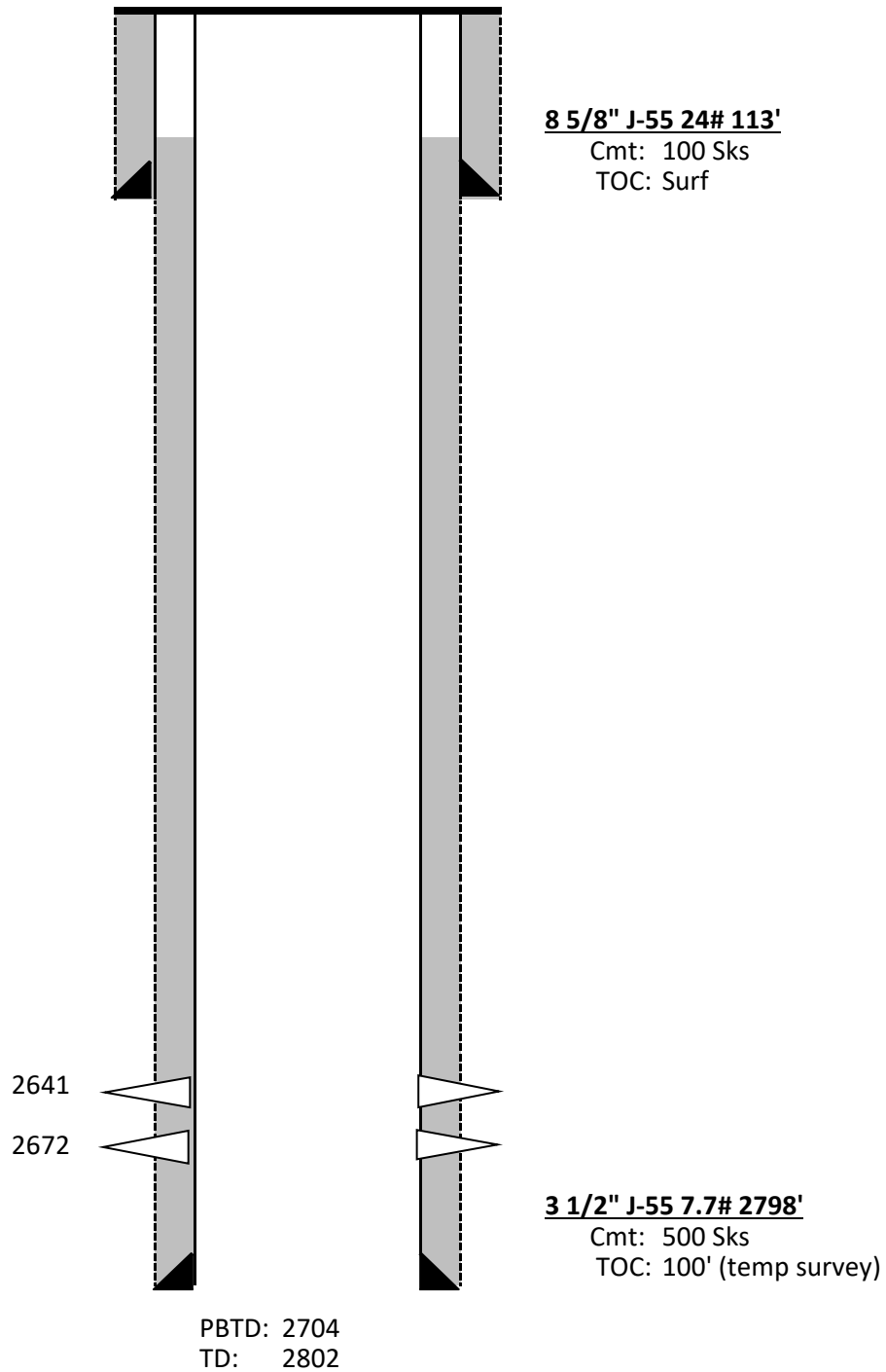
BLM Point of Contact

<b>BLM POC Name:</b> MATTHEW H KADE	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647736	<b>BLM POC Email Address:</b> MKADE@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 10/20/2023
<b>Signature:</b> Matthew Kade	

Florance 59  
(J) Sec 23, T30N, R9W  
San Juan County  
30-045-11660  
Temporary Abandonment

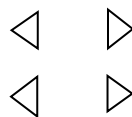
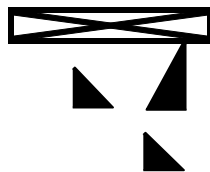


Florance 59  
(J) Sec 23, T30N, R9W  
San Juan County  
30-045-11660





	ID	Grade	Weight	Depth	Cement	CF/sx
OC	8 5/8"	J-55	24	113	100	sks
IC						
Liner	3 1/2"	J-55	7.7	2798	500	sks
Tubing	2 3/8"	J-55	4.7	5752		
F Nipple						
Top of Fish	5083'					
PBTD	2704					
TD	2802					
Elevation	5776					
Type	GL					
KB	?					
Spud Date						
County						



**Procedure - Temporary Abandonment**

Florance 59  
(J) Sec 23, T30N, R9W  
San Juan County  
30-045-11660

MIRU service unit.

Pull rodstring/pump/tubing if present in well.

RIH cast iron bridge plug and set at 2600'

Top off casing with 2% KCl w/biocide and corrosion inhibitor

Pressure test casing to 500 psi for 30 min. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



October 20, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2757239 Proposed Work to Temporary Abandonment

---

**Operator:** Simcoe LLC  
**Lease:** NMSF 080005  
**Agreement:**  
**Well(s):** Florance 59, API # 30-045-11660  
**Location:** NWSE Sec 23 T30N R9W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.



For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

**Procedure - Temporary Abandonment**

Florance 59  
(J) Sec 23, T30N, R9W  
San Juan County  
30-045-11660

MIRU service unit.

Pull rodstring/pump/tubing if present in well.

RIH cast iron bridge plug and set at 2600'

Top off casing with 2% KCl w/biocide and corrosion inhibitor

Pressure test casing to 500 psi for 30 min. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

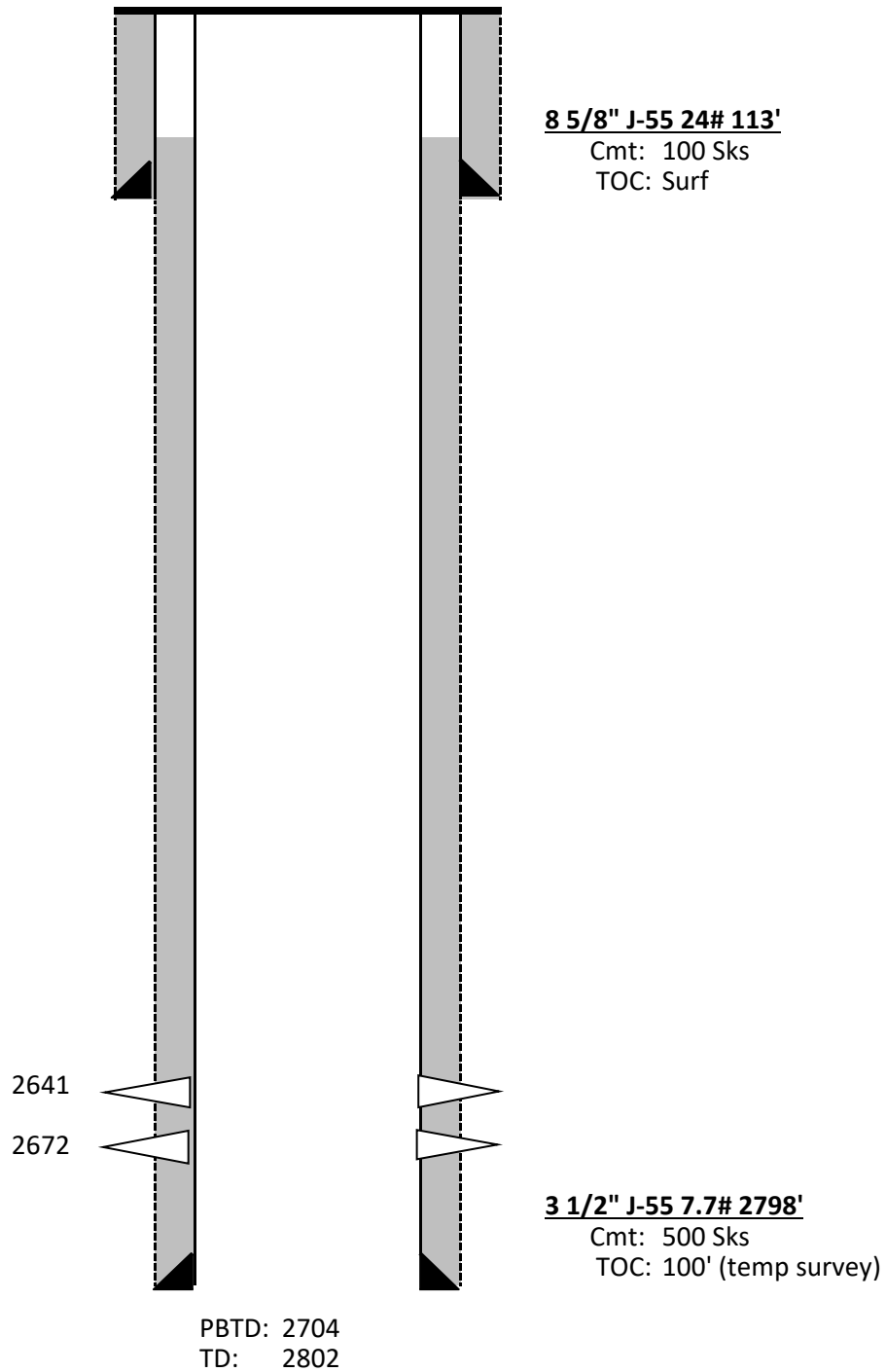
Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

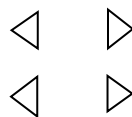
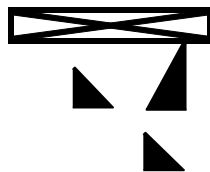
If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.

Florance 59  
(J) Sec 23, T30N, R9W  
San Juan County  
30-045-11660

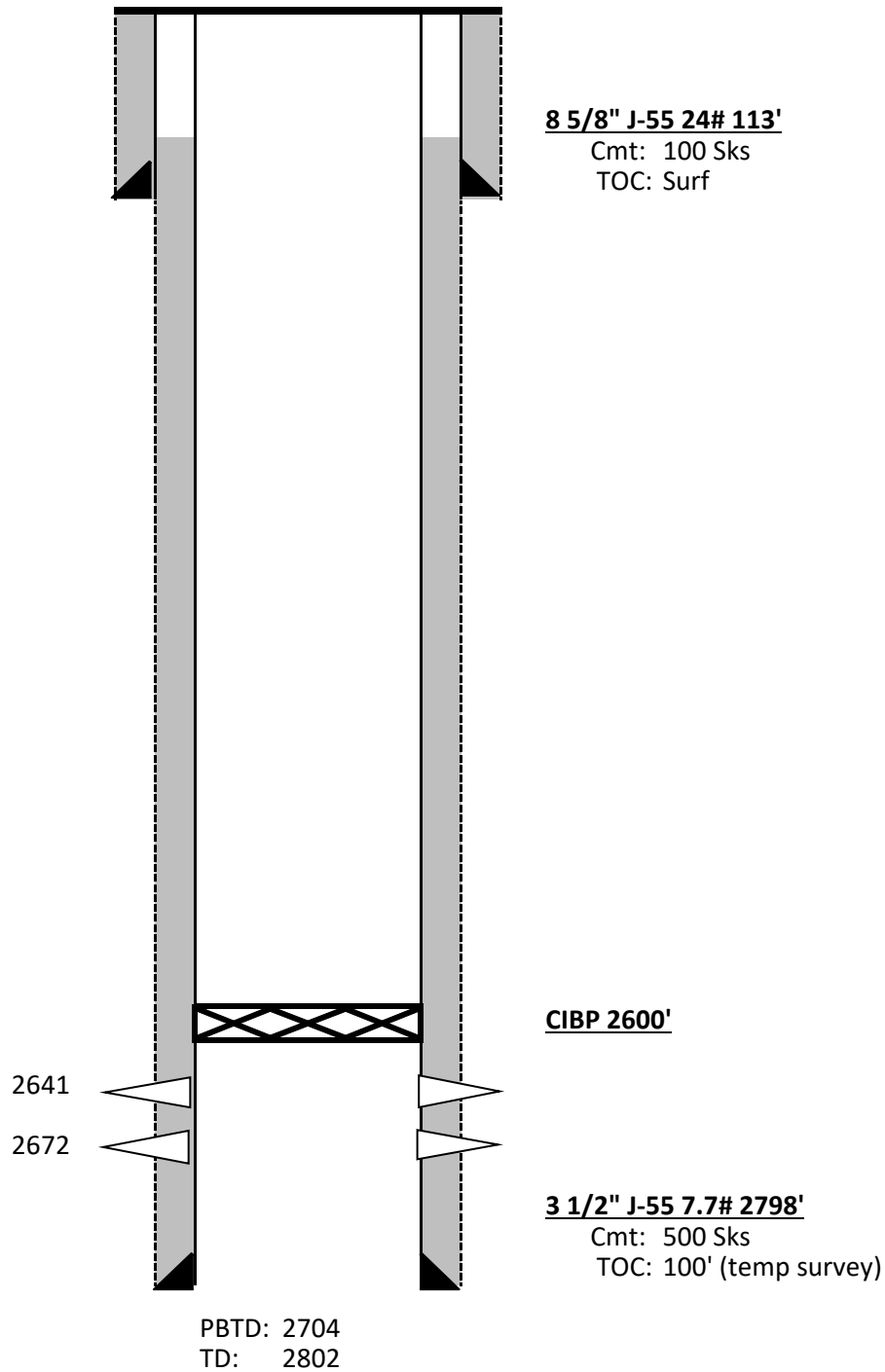




	ID	Grade	Weight	Depth	Cement	CF/sx
OC	8 5/8"	J-55	24	113	100	sks
IC						
Liner	3 1/2"	J-55	7.7	2798	500	sks
Tubing	2 3/8"	J-55	4.7	5752		
F Nipple						
Top of Fish	5083'					
PBTD	2704					
TD	2802					
Elevation	5776					
Type	GL					
KB	?					
Spud Date						
County						



Florance 59  
(J) Sec 23, T30N, R9W  
San Juan County  
30-045-11660  
Temporary Abandonment



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 279644

CONDITIONS

Operator:  SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:  329736
	Action Number:  279644
	Action Type:  [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	wellbore schematics are required to include formation tops - Notify NMOCD 24 hours prior to testing - pressure during test cannot drop below 500 psi for ta well - Bradenhead test required prior to MIT day of MIT	10/26/2023