

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-045-29032	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT	
8. Well Number 532	
9. OGRID Number 000778	
10. Pool name or Wildcat Kutz Pictured Cliffs, West	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator SIMCOE LLC 3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301 4. Well Location Unit Letter <u>H</u> : <u>1843</u> feet from the <u>North</u> line and <u>1188</u> feet from the <u>East</u> line Section <u>26</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Fruitland coal development. This well is part of the Gallegos Canyon Unit PC Participating Agreement, which has other production from the other wells in the agreement.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/05/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #532

1843' FNL & 1188' FEL, H SECTION 26, T29N, R12W

SAN JUAN COUNTY, NM / 3004529032

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1410'.
7. RIH 4.5" CIBP and set at 1360'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.

## Current WBD

**Gallegos Canyon Unit 532**

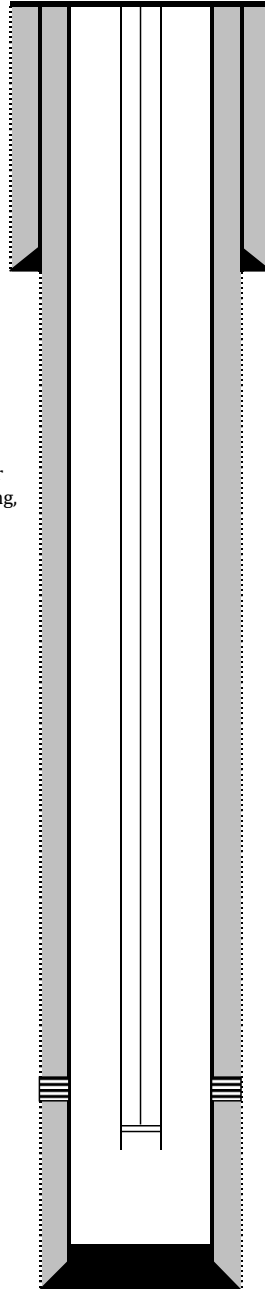
Pictured Cliffs  
API # 30-045-29032  
T-28N, R-12-W, Sec. 26  
San Juan County, New Mexico

**Well History**

2/9/94: Spud date  
4/8/94: Completed Pictured Cliffs  
2/27/97: Pull rods and pump. Tagged fill at 1548'.  
Pump was stuck - showed corrosion and wear.  
Lower tubing to 1532' with mud anchor.  
(2" x 1.5" x 8' pump w/ 2.375" x 12' anchor)  
3/20/97: Cleaned out fill to 1555'. (25').  
5/1/2002: Found hole in tubing. Replaced bottom 20 jts.  
Ran new pump, 2" x 1.25" x 9' RHAC.  
Details: 2x1.25x6x7x9 RHAC Brass-Chrome barrel.  
9/7/04: Found hole in bottom joint of tubing. Cleaned out to 1555'.  
Ran yellow band tubing, pump and rods.  
Details: 2x1.25x6x7x9x RHAC, Brass barrel, Sand check and MP Strainer  
7/26/11: Pulled rods/pump. Tagged fill at 1555. Run scraper. Run tubing, pump/rods

**Formation Tops**

Ojo Alamo	135'
Kirtland	370'
Fruitland Coal	1200'
Pictured Cliffs	1445'



5434' GR

8 3/4" Hole  
7", 22.0# @ 158'  
Cmt w/ 150 sxs Class B  
(Good cement circulated to surface)

**Tubing Detail (9/2004)**  
2.375" PUP JOINT, J-55, 8'  
2.375" PUP JOINT, 10.06'  
2-3/8" TUBING JOINTS 4.7#, J-55 (46 jts), 1495.58'  
nipple profile 'F' 2-3/8" O.D.  
Mule Shoe, 16.45 ft

**Sucker Rod Detail**  
1 1-1/4" x 11' Polish Rod  
3/4" x 25 GRD D Plain Rods (60 jts)  
1 3/4" Pony rod, 10'  
RHAC, 2.0x 1.25 x 8' Pump

**Pictured Cliffs Perforations**

1460-1471 } Frac w/ 168,000# 12/20 sand, 70Q N2 foam  
1475-1492 }  
1495-1516 }

6 1/4" Hole  
4 1/2", 10.5# @ 1585'  
Cmt w/ 260 sxs 50/50 poz & class B  
(Good cement circulated to surface)

PBTD: 1555'  
TD: 1590'

**Gallegos Canyon Unit 532**

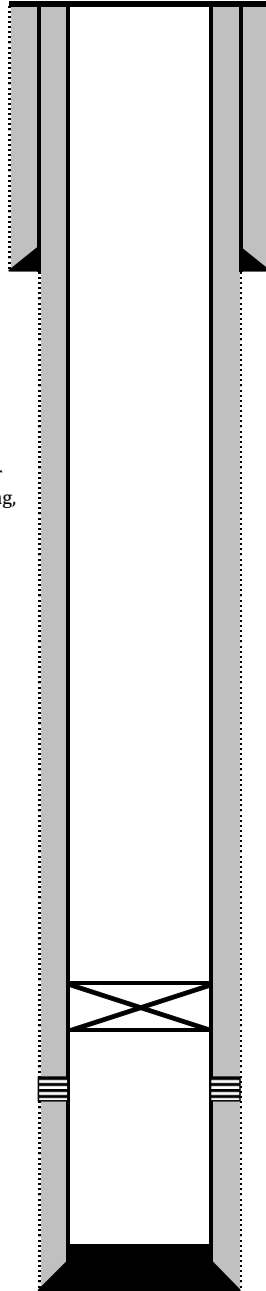
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4.5" CIBP at 1360'

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 272750

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 272750
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT	10/26/2023