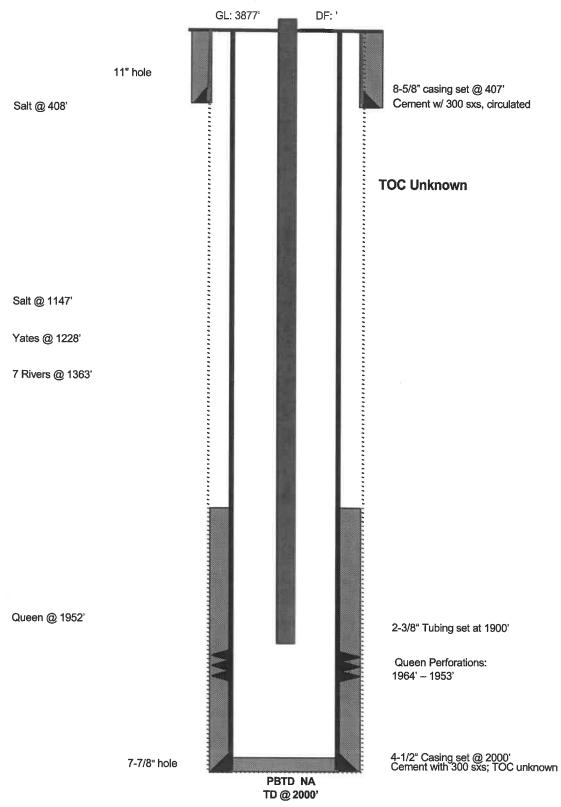
eceived by OCP: 10/24/2023 111:42:34 AM State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-20334
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-10418-78
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Double L Queen Unit
PROPOSALS.)	8. Well Number. 002Q
Type of Well: Oil Well    Gas Well    Other  2. Name of Operator	9. OGRID Number
State of New Mexico formerly Canyon E&P Company	269864
3. Address of Operator	10. Pool name or Wildcat
1625 N. French Drive, Hobbs, N 88240	Double L Queen
4. Well Location	No.
	956 feet from the W line
Section 6 Township 15S Range 30E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3877'	
( 507)	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORF TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIE	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
Intent to P&A this well. Notify NMOCD to witness plugging operations.	
MIRU, NU BOP, POH with tbg (4.5" casing @ 2000' w/300 sxs cement, TOC Unl	known)
Set CR or CIBP @ 1902'.	Kilowily
RIH, circ well with weighted water.	
Run CBL from CR/CIBP	
RIH Cement with 25 sxs.	
PUH to 1413. Cement with 30 sxs.	0.4072 - /200 1.4.1)
TOH, Perforate @ 457'. Cement 100' inside and outside 4.5" casing, tag (8-5/8" c Perforate 4.5" @ 50'; circulate cement to surface. Plug 457 to surface	easing @ 407 w/300 sxs cement circulated).
Cut off WH. Install 4" diameter 4' tall Above Grade P&A marker. Top off as nec	essary. Record Long/Lat
	•
Note: Brine Gel will be placed between all cement plugs.	
Note: 100' or 25 sxs cement minimum.  Note: CBL will be run after setting CIBP.	
Note. CDL will be full after setting CIDI.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
L. I 1	
SIGNATURE / Showing TITLE WA Guinewing /	DATE 8/25/23
Type or print name Nell Londenment E-mail address: Nell Caplus	vell for PHONE OR NOT LOCA
For State Use Only	THORE, JUI   800   300
John Carrie	$D_{ATE} = 10/30/23$
APPROVED BY: John Garcia TITLE Supervisor Conditions of Approval (if any):	DATE 10/30/23

### **Current WBD**

**Double L Queen** 

Unit E, 1985' FNL & 956' FWL, Section 6, T15S, R30E Chaves County, NM, API #30-005-20334



### **Current WBD**

Double L Queen

Unit E, 1985' FNL & 956' FWL, Section 6, T15S, R30E Chaves County, NM, API #30-005-20334

GL: 3877' DF: ' Plug #5: 50' - 0' Circulate cement to Perforate @ 50' surface 11" hole 8-5/8" casing set @ 407' Cement w/ 300 sxs, circulated Salt @ 408' Plug #4: 457' - 357' Perforate @ 457' Class G Cement, 100' inside and outside **TOC Unknown, Run CBL Prior to Pumping** Cement Plug #2: 1413' - 1097' Class G cement, 30 sxs Salt @ 1147' Yates @ 1228' 7 Rivers @ 1363' Plug #1: 1902' - 1802' Queen @ 1952' Class G cement, 25 sxs Set CR @ 1902' Queen Perforations: 1964' -- 1953' 4-1/2" Casing set @ 2000' Cement with 300 sxs; TOC unknown 7-7/8" hole PBTD NA

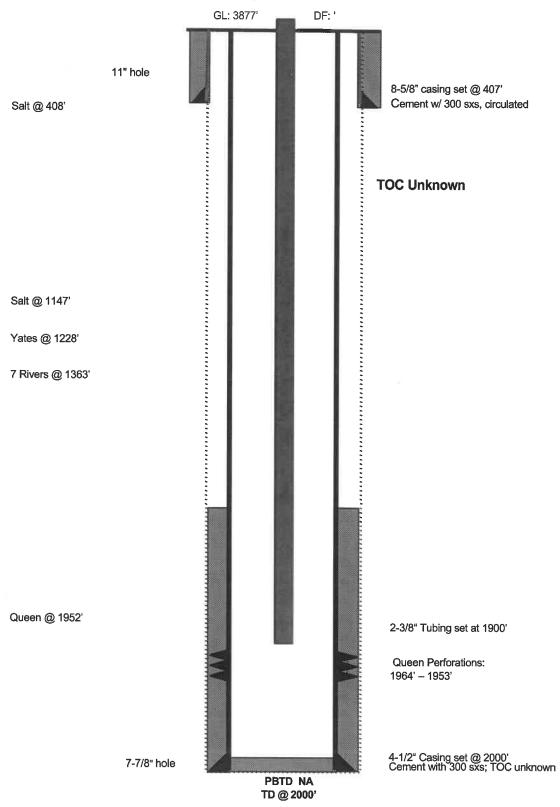
TD @ 2000'

	State of New Mexico	Form C-103 <sup>4</sup>
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-005-20334  5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
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1220 S. St. Francis Dr., Santa Fe, NM 87505		B-10418-78
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Double L Queen Unit
1. Type of Well: Oil Well	Gas Well Other	8. Well Number. 002Q
Name of Operator     State of New Mexico formerly	Canyon E&P Company	9. OGRID Number 269864
3. Address of Operator	omegon both of the second of t	10. Pool name or Wildcat
1625 N. French Drive, Hobbs, N	88240	Double L Queen
4. Well Location		
Unit Letter <u>E</u> :	1985feet from the N line and	956 feet from the W line
Section 6	Township 15S Range 30E	NMPM Chaves County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3877'	which Side Side
12 Ch - 1	A CNI-4:	Demont of Other Dete
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	= 1	_
TEMPORARILY ABANDON	_	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	1	
OTHER:	OTHER:	
	pleted operations. (Clearly state all pertinent details, ar	
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
	1-4'	
proposed completion or re	ecompletion.	
• •	ecompletion.  Notify NMOCD to witness plugging operations.	
Intent to P&A this well.	Notify NMOCD to witness plugging operations.	n[m oven)
Intent to P&A this well. I	Notify NMOCD to witness plugging operations.  ith tbg (4.5" casing @ 2000' w/300 sxs cement, TOC U	nknown)
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### **Current WBD**

**Double L Queen** 

Unit E, 1985' FNL & 956' FWL, Section 6, T15S, R30E Chaves County, NM, API #30-005-20334



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TD @ 2000'

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 278854

#### **CONDITIONS**

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	278854
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

Created By	Condition	Condition Date
jagarcia	Please see COAs and plan modification	10/30/2023