Received by OCD. 5/25/2023 11:36:08 AM U.S. Department of the Interior		Sundry Print Report 09/25/2023
BUREAU OF LAND MANAGEMENT		Alter Alter and
Well Name: RIPPLE 32 FED COM	Well Location: T26S / R31E / SEC 32 / LOT 2 / 32.001359 / -103.799443	County or Parish/State: EDDY / NM
Well Number: 722H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0437880	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549696	Well Status: Plugged and Abandoned	Operator: EOG RESOURCES INCORPORATED

Accepted for record –NMOCD gc10/26/2023

Subsequent Report

Sundry ID: 2752710

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/21/2023

Date Operation Actually Began: 09/21/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 03:41

Actual Procedure: EOG lost this hole and has now plugged this well. 09/21/2023 Ran in hole with 1" tubing and hard tagged TOC inside 9-5/8" casing at 110'. Pump 35sx14.8ppg 1.32 yld cement to surface, visually verified cmt to surface. This well is now plugged and abandoned. BLM GABRIEL BENEWAY APPROVED PROCEDURE

SR Attachments

Actual Procedure

RIPPLE_32_FED_COM_722H_FINAL_P_A_WBD_20230921154004.pdf

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US Well Number: 3001549696	Well Status: Plugged and Abandoned	Operator: EOG RESOURCES INCORPORATED			

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAY MADDOX
Name: EOG RESOURCES INCORPORATED
Title: Regulatory Specialist
Street Address: 5509 CHAMPIONS DR.
City: MIDLAND State: TX
Phone: (432) 638-8475
Email address: KAY_MADDOX@EOGRESOURCES.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 Disposition: Accepted Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 09/25/2023

Zip:

Signed on: SEP 21, 2023 03:40 PM

Received by OCD: 9/25/2023 11:36:08 AM

eceiveu by OCD. 3/23/202.	711.30.00 AM				Tuge 5 of	
-	ES INTERIOR IAGEMENT	5.1	0	ORM APPROVED MB No. 1004-0137 irres: October 31, 2021		
Do not use th		ORTS ON WELLS to drill or to re-enter an NPD) for such proposals		ff Indian, Allottee o	r Tribe Name	
SUBMI	IN TRIPLICATE - Other instr	ructions on page 2	7.1	f Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well	as Well Other		8. 1	Well Name and No.		
2. Name of Operator			9.1	9. API Well No.		
3a. Address		3b. Phone No. (include area code	. <i>(include area code)</i> 10. Field and Pool or Exploratory Area		Exploratory Area	
4. Location of Well (Footage, Sec.	T.,R.,M., or Survey Description)	11.	Country or Parish,	State	
12. 0	CHECK THE APPROPRIATE E	OX(ES) TO INDICATE NATURE	E OF NOTICE,	REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTIO	N		
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Producti	on (Start/Resume) tion	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomp	lete rily Abandon	Other	
Final Abandonment Notice	Convert to Injection	=	Water Di	-		
the proposal is to deepen direc the Bond under which the work completion of the involved ope	tionally or recomplete horizontal c will be perfonned or provide the prations. If the operation results i	lly, give subsurface locations and m he Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured and tr A. Required sub alletion in a new	rue vertical depths of sequent reports mu v interval, a Form 3	rk and approximate duration thereof. If of all pertinent markers and zones. Attach st be filed within 30 days following 160-4 must be filed once testing has been he operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)					
	Fitle				
Signature	Date				
THE SPACE FOR FEDE	RAL OR STATE OF	FICE USE			
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		Ifully to make to any department or agency of the United	States		

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 2 / 1809 FNL / 2493 FEL / TWSP: 26S / RANGE: 31E / SECTION: 32 / LAT: 32.001359 / LONG: -103.799443 (TVD: 0 feet, MD: 0 feet) PPP: LOT 2 / 2080 FNL / 2200 FEL / TWSP: 26S / RANGE: 31E / SECTION: 32 / LAT: 32.000447 / LONG: -103.798831 (TVD: 9891 feet, MD: 9918 feet) BHL: SWNE / 230 FNL / 2255 FEL / TWSP: 26S / RANGE: 31E / SECTION: 29 / LAT: 32.01687 / LONG: -103.798845 (TVD: 10156 feet, MD: 15994 feet)

Ripple 32 Fed Com #722H - FINAL Top out cement			Sec. 32-26S 1809' FNL 8			GL:	30-015 3125 3155	-49696		
	CASIN	G DETAIL	1		1	1	1	Sx Cmt	1	
	#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	(Squeeze)	Circ/TOC	TOC Method
	Ä	13 1/2	9 5/8	36	J-55	0	1,173	1149	Circ	Visual
Perf A		10 1/2	0.010	00	0.00		1,110	1110	00	Violai
						l .				
	Perfor		1							
	#	Depth				Det				
	A	440'	ę	90° Phasing, 4 Sl	PF, 0.46" Sł	not, 4 Sh	nots total –	3-1/8" Guns	(Squeezed)	
	TUBIN	G DETAIL								
5075 420L MD	TOP OUT JOB DETAIL Ran in hole with 1" tubing and hard tagged TOC inside 9-5/8" casing anticipated at 110'. Pump 35sx 14.8ppg 1.32 yld cement to surface BLM GABRIEL BENEWAY APPROVED PROCEDURE									
PBTD: 130' MD										
TD: 1188' MD										

Released to Imaging: 10/30/2023 3:55:03 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:		OGRID:
EOG RESOURCES INC		7377
Ρ.	.O. Box 2267	Action Number:
М	idland, TX 79702	268619
		Action Type:
		[C-103] Sub. Plugging (C-103P)
CONDITIONS	S	
Created By	Condition	Condition Date

Created By Condition gcordero None CONDITIONS

Action 268619

10/26/2023

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