27 District I 1625 N. French Dr., Hobbs, NM 88240 District II 311 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 Revised April 3, 2017 For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Proposed Alte	<u>Pit, Below-Grade Tank, or</u> rnative Method Permit or Closure I	Plan Application
Type of action: Below Permit BGT1 Closur Modifi Closur or proposed alternative meth	grade tank registration of a pit or proposed alternative method e of a pit, below-grade tank, or proposed alternat ication to an existing permit/or registration e plan only submitted for an existing permitted on nod	ive method r non-permitted pit, below-grade tank,
Please be advised that approval of this request does no environment. Nor does approval relieve the operator of	of its responsibility to comply with any other applicable g	in pollution of surface water, ground water or the overnmental authority's rules, regulations or ordinances.
1. Operator: Dugan Production Corp.	OGRID #	#: <u>006515</u>
Address: <u>PO Box 420, Farmington, NM 87499</u>	9-0420	
Facility or well name: <u>Strawberry #1</u>		
API Number: <u>30-039-23076</u>	OCD Permit Number:	
U/L or Qtr/Qtr <u>L</u> Section <u>3</u>	3 Township <u>23N</u> Range <u>6W</u>	County: <u>Rio Arriba</u>
Center of Proposed Design: Latitude _36.25170	014 Longitude <u>-107.4629669</u> NAI	D83
Surface Owner: X Federal X State Private	Tribal Trust or Indian Allotment	
Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation         Lined       Unlined       Liner type: Thickness         String-Reinforced       Liner Seams:       Welded       Factory	P&A       Multi-Well Fluid Management        mil       LLDPE       HDPE       PVC       I         Volume:       K	Low Chloride Drilling Fluid 🗍 yes 🗌 no Other
3.         Below-grade tank:       Subsection I of 19.15.         Volume:      bbl         Tank Construction material:         Secondary containment with leak detection         Visible sidewalls and liner         Visible sidewalls and liner         Liner type:         Thickness	17.11 NMAC         f fluid:                      Visible sidewalls, liner, 6-inch lift and automatic         ewalls only          Other	overflow shut-off
4. 		
Alternative Method:		
Submittal of an exception request is required. I	Exceptions must be submitted to the Santa Fe Environ	nental Bureau office for consideration of approval.
<ul> <li>5.</li> <li>Fencing: Subsection D of 19.15.17.11 NMAC</li> <li>Chain link, six feet in height, two strands of <i>institution or church</i>)</li> <li>Four foot height, four strands of barbed wire</li> <li>Alternate. Please specify <u>4'=3' Hog wire +</u></li> </ul>	(Applies to permanent pits, temporary pits, and below- barbed wire at top (Required if located within 1000 fee evenly spaced between one and four feet 1 strand barbed wire	grade tanks) et of a permanent residence, school, hospital,
eive		
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7.

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other

Monthly inspections (If netting or screening is not physically feasible)

#### Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

#### Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
 Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

#### Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	☐ Yes ☐ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗋 Yes 🗌 No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes 🗋 No
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	🗋 Yes 🗌 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	🗋 Yes 🗌 No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	🗋 Yes 🗋 No
<ul> <li>Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	Yes No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	:11:3
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	Yes   No 2000
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	a na
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No 9
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Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map	p; Topographic map; Visual inspection	(certification) of the proposed site	Yes No
Temporary Pit Non-low chloride drilling	<u>g fluid</u>		
Within 300 feet of a continuously flowing watercourse, or or playa lake (measured from the ordinary high-water ma - Topographic map; Visual inspection (certification	or any other significant watercourse, or v ark). on) of the proposed site	within 200 feet of any lakebed, sinkhole,	
Within 300 feet from a permanent residence, school, hos - Visual inspection (certification) of the proposed	pital, institution, or church in existence site; Aerial photo; Satellite image	at the time of initial application.	
Within 500 horizontal feet of a spring or a private, dome watering purposes, or 1000 feet of any other fresh water - NM Office of the State Engineer - iWATERS da	stic fresh water well used by less than fi well or spring, in the existence at the tir tabase search; Visual inspection (certifi	ve households for domestic or stock ne of the initial application; cation) of the proposed site	Yes 🗋 No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification mag	p; Topographic map; Visual inspection	(certification) of the proposed site	🗌 Yes 🗋 No
Permanent Pit or Multi-Well Fluid Man	agement Pit		
Within 300 feet of a continuously flowing watercourse, of lake (measured from the ordinary high-water mark).	or 200 feet of any other significant water	rcourse, or lakebed, sinkhole, or playa	
- Topographic map; Visual inspection (certification	on) of the proposed site		🗋 Yes 🗋 No
Within 1000 feet from a permanent residence, school, ho - Visual inspection (certification) of the proposed	ospital, institution, or church in existence site; Aerial photo; Satellite image	e at the time of initial application.	Yes 🗌 No
Within 500 horizontal feet of a spring or a fresh water w initial application. - NM Office of the State Engineer - iWATERS da	ell used for domestic or stock watering j ntabase search; Visual inspection (certifi	purposes, in existence at the time of cation) of the proposed site	Yes 🗌 N
<ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification mag</li> </ul>	p; Topographic map; Visual inspection	(certification) of the proposed site	🗌 Yes 🗌 N
<ul> <li>Hydrogeologic Report (Below-grade Tanks) - base</li> <li>Hydrogeologic Data (Temporary and Emergency F</li> <li>Siting Criteria Compliance Demonstrations - based</li> <li>Design Plan - based upon the appropriate requirem</li> <li>Operating and Maintenance Plan - based upon the</li> <li>Closure Plan (Please complete Boxes 14 through 1</li> <li>and 10 15 17 13 NMAC</li> </ul>	ed upon the requirements of Paragraph ( Pits) - based upon the requirements of Paragraph d upon the appropriate requirements of 1 uents of 19.15.17.11 NMAC appropriate requirements of 19.15.17.12 8, if applicable) - based upon the appropriate	4) of Subsection B of 19.15.17.9 NMAC aragraph (2) of Subsection B of 19.15.17.9 9.15.17.10 NMAC 2 NMAC priate requirements of Subsection C of 19.	9 NMAC 15.17.9 NMAC
Previously Approved Design (attach copy of design)	API Number:	or Permit Number:	
11.         Multi-Well Fluid Management Pit Checklist:       Subsect         Instructions: Each of the following items must be attacted.	etion B of 19.15.17.9 NMAC ched to the application. Please indicate ments of 19.15.17.11 NMAC e appropriate requirements of 19.15.17.1 nit to drill associated with the pit. 18, if applicable) - based upon the appro- ts of Paragraph (4) of Subsection B of 19 d upon the appropriate requirements of API Number	e, by a check mark in the box, that the do 2 NMAC opriate requirements of Subsection C of 19 9.15.17.9 NMAC 19.15.17.10 NMAC	cuments are .15.17.9 NMAC
	, Ari ivuilloet.		
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C7 D							
Permanent Pits Permit Application (	Checklist: Subsection B of 19.15.17.9 NMAC						
Instructions: Each of the following it	tems must be attached to the application. Please indicate, by a check mark in the box, that	the documents are					
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC							
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
Climatological Factors Assessm	ent						
Dike Protection and Structural I	ans - based upon the appropriate requirements of 19.15.17.11 NMAC						
Leak Detection Design - based u	upon the appropriate requirements of 19.15.17.11 NMAC						
Liner Specifications and Compa	tibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC						
Quality Control/Quality Assuran	the Construction and Installation Plan						
Freeboard and Overtopping Prev	vention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Nuisance or Hazardous Odors, in	ncluding H <sub>2</sub> S, Prevention Plan						
Oil Field Waste Stream Characte	erization						
Monitoring and Inspection Plan							
Erosion Control Plan							
Closure Plan - based upon the ap	oppropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC						
Proposed Closure: 19.15.17.13 NMA	AC						
Type: Drilling Workover	Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-w	ell Fluid Management Pit					
Alternative		0					
Waste	Excavation and Removal Removal (Closed-loop systems only)						
On-site	e Closure Method (Only for temporary pits and closed-loop systems)						
	In-place Burial On-site Trench Burial						
<ul> <li>Disposal Facility Name and Peri</li> <li>Soil Backfill and Cover Design</li> <li>Re-vegetation Plan - based upon</li> <li>Site Reclamation Plan - based up</li> </ul>	mit Number (for liquids, drilling fluids and drill cuttings) Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NM to the appropriate requirements of Subsection H of 19.15.17.13 NMAC pon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	ÍAC					
<sup>15.</sup> Siting Criteria (regarding on-site clo Instructions: Each siting criteria requ provided below. Requests regarding c 19.15.17.10 NMAC for guidance.	sure methods only): 19.15.17.10 NMAC uires a demonstration of compliance in the closure plan. Recommendations of acceptable changes to certain siting criteria require justifications and/or demonstrations of equivalence	source material are cy. Please refer to					
Ground water is less than 25 feet below - NM Office of the State Engine	v the bottom of the buried waste. er - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA					
Ground water is between 25-50 feet be - NM Office of the State Engine	low the bottom of the buried waste er - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA					
Ground water is more than 100 feet be - NM Office of the State Engine	low the bottom of the buried waste. er - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA					
Within 100 feet of a continuously flow lake (measured from the ordinary high - Topographic map; Visual insp	ring watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa -water mark). ection (certification) of the proposed site	Yes 🗌 No					
Within 300 feet from a permanent resid - Visual inspection (certification	dence, school, hospital, institution, or church in existence at the time of initial application. a) of the proposed site; Aerial photo; Satellite image	🗋 Yes 🗌 No					
Within 300 horizontal feet of a private, at the time of initial application.	, domestic fresh water well or spring used for domestic or stock watering purposes, in existen	nce Yes No					
- NM Office of the State Engine Written confirmation or verification fr	- NM UTICE of the State Engineer - 1WATERS database; Visual inspection (certification) of the proposed site Written confirmation or verification from the municipality: Written approval obtained from the municipality						
Wishin 200 fact of a matter d	an the manopanty, written approval obtained from the municipality						
US Fish and Wildlife Wetland Identifie	cation map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No					
Within incorporated municipal bounda	ries or within a defined municipal fresh water well field covered under a municipal ordinance	e					
Form C-144	Oil Conservation Division Page	4 of 6					

<u></u>						
age 5	<ul> <li>adopted pursuant to NMSA 1978, Section 3-27-3, as amended.</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	🗋 Yes 🗌 No				
	<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>					
1	<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>					
1	Within a 100-year floodplain. - FEMA map	Yes No				
	<ul> <li>16.</li> <li>On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure p by a check mark in the box, that the documents are attached.</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> <li>Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC</li> <li>Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17</li> <li>Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Confirmation Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> </ul>	olan. Please indicate, 7.11 NMAC 0.15.17.11 NMAC not be achieved)				
	17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and be Name (Print): Title:	lief.				
	Signature: Date:					
	e-mail address: Telephone:					
	18. OCD Approval: Permit Application (including closure plan) 🔀 Closure Plan/(dully)/ 🔲 OCD Conditions (see attachment)					
	OCD Representative Signature: Victoria Venegas Approval Date: 10/30/2023					
	Approval Date:	30/2023				
,	Title:     Environmental Specialist     OCD Permit Number:     BGT1	30/2023				
	Title:       Environmental Specialist       OCD Permit Number:       BGT1         19.	30/2023				
	Title:       Environmental Specialist       OCD Permit Number:       BGT1         19.       Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.         20.       Closure Method:	30/2023				
Md	Title:       Environmental Specialist       OCD Permit Number:       BGT1         19.       Closure Report (required within 60 days of closure completion):       19.15.17.13 NMAC         Instructions:       Operators are required to obtain an approved closure plan prior to implementing any closure activities and submittin         The closure report is required to be submitted to the division within 60 days of the completion of the closure activities.       Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.         20.       Closure Method:         20.       On-Site Closure Method         I different from approved plan, please explain.       Alternative Closure Method	30/2023				
0CD: 10/18/2023 4:00:04 PM	Title:       Environmental Specialist       OCD Permit Number:       BGT1         19.       Closure Report (required within 60 days of closure completion):       19.15.17.13 NMAC         Instructions:       Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting         The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.         Closure Method:       Closure Completion Date:         20.       Closure Method:         Closure Report Attachment Checklist:       Instructions: Each of the following items must be attached to the closure report. Please to mark in the box, that the documents are attached.         Proof of Closure Notice (surface owner and division)       Proof of Closure Notice (surface owner and division)         Proof of Closure Notice (surface owner and division)       Proof of Closure Source and the closure for private land only)         Plot Plan (for on-site closures and temporary pits)       Confirmation Sampling Analytical Results (if applicable)         Waste Material Sampling Analytical Results (required for on-site closure)       Disposal Facility Name and Permit Number         Soil Backfilling and Cover Installation       Re-vegetation Application Rates and Seeding Technique	30/2023				
ived by OCD: 10/18/2023 4:00:04 PM	Title:       Environmental Specialist       OCD Permit Number:       BGT1         19.       Closure Report (required within 60 days of closure completion):       19.15.17.13 NMAC         Instructions:       Operators are required to obtain an approved closure plan prior to implementing any closure activities and submittin         The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do metacologies and the closure activities have been completed.         20.       Closure Completion Date:         20.       Closure Method:         20.       Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please to mark in the box, that the documents are attached.         Proof of Closure Notice (required for on-site closure for private land only)         Plot Plan (for on-site closures and temporary pits)         Confirmation Sampling Analytical Results (required for on-site closure)         Disposal Facility Name and Permit Number         Soil Backfilling and Cover Installation         Revegetation Application Rates and Seeding Technique         Site Reclamation (Photo Documentation)         On-site Closure Location: Latitude	30/2023				

#### **Operator Closure Certification:**

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I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Kevin Smaka, PE	Title: <u>Regulatory Engineer</u>	
Signature: Klim Anam	Date: 10 - 18 - 23	_
e-mail address: Kevin.Smaka@duganproduction.com	Telephone: _505-325-1821 x1049	

## Strawberry #1 BGT Closure Report

30-039-23076

L-03-23N-06W

#### **Closure Notification**

On 9/12/23, Dugan emailed the NMOCD and BLM of our intention to close and remove a BGT located at the Strawberry #1 well site. Closure commend on 9/15/23. A copy of the email sent to BLM and OCD has been included with this report.

## **Closure Narrative**

- 1. On 9/15/23 soil samples were collected as part of BGT closure at the well site. The sample was collected 5 feet below grade surface.
- 2. While removing the BGT and its associated line there were no indications of a spill or prior release. Pictures of the soil conditions have been included. Each picture has been stamped with time, date and GPS coordinates.
- 3. A 5-point composite sample was collected from the soils directly beneath the BGT and taken to the lab. The lab analyzed the samples for TPH, BTEX and Chlorides.
- 4. Lab results showed there were trace amounts of hydrocarbons and chlorides in the soil but nothing above regulatory closure standards. A table of the results are included here as well as a copy of the lab report.

	Oil	Diesel			
	Range	Range	Gas Range	BTEX	Chlorides
Well	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Strawberry #1	198	102	0	0	30.3

5. Dugan reviewed our records and found the original hydrogeologic report for the site. The report indicates groundwater is nearly 200 feet below ground. A copy of the hydrogeologic report is included with this report 6. Based on the depth to groundwater determination in the hydrogeologic report, Dugan believes it is appropriate to change the closure standard to the least stringent standards found in NMAC 19.15.17, table 1, >100 feet to groundwater. A copy of the standard has been provided here:

	I	01 00 1 2111	
	Chloride	EPA 300.0	20,000 mg/kg
	ТРН	EPA SW-846	2,500 mg/kg
> 100 feet		Method 418.1	
	GRO+DRO	EPA SW-846	1.000 mg/kg
		Method 8015M	
	BTEX	EPA SW-846 Method 8021B	50 mg/kg
		or 8260B	
	Benzene	EPA SW-846 Method 8021B	10 mg/kg
		or 8015M	

- 7. Once the C-144 has been approved Dugan will backfill the below grade tank hole and commence restoration activities. The top layer of soil will be of sufficient quality to allow for growth of vegetation.
- 8. Dugan will contour the pad to match the surrounding topography.
- 9. The BGT area and well pad will be seeded as part of the P&A reclamation process. The seed mix will use the following seeds, all rates are listed in pounds/acre:

## 3 ½ # Crested Wheatgrass

- 1# Four wing Saltbush
- 34# Sand Dropseed

### ¾# Alkali Sucaton

10. Following seeding the site will be monitored for adequate regrowth.

As part of this report Dugan has included the following items:

- 1. A copy of the labs results
- 2. A copy of the notice of sampling
- 3. Pictures of the BGT vault prior to backfilling

Received by OCD: 10/18/2023 4:00:04 PM

### Strawberry #1 Hydrogeologic Report

The Strawberry #1 is located on Federal land in the southeast of the San Juan Basin in Rio Arriba County, New Mexico. The area is characterized by high (7,200 feet ASL), northeast trending mesas with stands of pinon, juniper and occasional ponderosa, bordered by deep broad canyons on the north and south with grass and sage. The area is well drained by Escrito and Haynes Canyon that drain water from rain and snowmelt to the northeast.

A records search of the NM Office of the State Engineer -iWATERS database was conducted on a three square mile area centered on the Strawberry #1 location (Exhibit 2). No water wells were located in the search area. The results of the search are shown on Exhibit 1.

The main source of stock water in the region is encountered in valley-fill deposits in existing arroyos at shallow depths of approximately 15 - 50 feet below the surface and stock tanks constructed in surface shale layers along the upper reaches and confluences of arroyos. The below grade tank is not located in valley fill deposits of an existing arroyo. The closest arroyo is 275 feet to the west (Exhibit 2).

The San Jose Formation extends from the surface down to a depth of approximately 600 feet and the section is comprised of mudstone / shale with a trace of siltstone.

The Nacimiento ranges from 600-1380 feet and contains numerous sands 20-40 feet thick interbedded with mudstone / shale (20-60 feet thick) that have good reservoir qualities and should contain a good volume of poor quality water.

The San Jose and Nacimiento intervals are a source of ground water for livestock purposes and more rarely domestic use in some areas near the outcrop. With depth and distance from the outcrop, water quality decreases quickly and may be useful for livestock only (Stone, 1983).

Based on electric open hole logs, the iWATERS database, literature reviewed, depth to ground water ranges from 15 - 50 feet below the surface in major arroyos in the area. Moving away from the wash ground water depth drops rapidly to greater than 200 feet below the surface. At the location of the subject below grade tank, poor quality ground water might be found at depths of approximately 600-1310 feet below the surface in laterally discontinuous sand layers in the Nacimiento Formation. A deeper source of ground water would be the Ojo Alamo / Animas from 1380 down to 1490 feet.

Due to the excessive drilling depth, high silt content in the sands, poor water and reservoir quality and unpredictable nature of sand occurrence, there has not been any San Jose or Nacimiento water wells drilled in the area of the subject below grade tank.

This Hydrogeologic Report was prepared by Mr. Kurt Fagrelius, Geologist for Dugan Production. Mr. Fagrelius has been employed as a geologist for Dugan for the past 31-years, received a MS in Geology from NMIMT in Socorro, NM and a BS in Geology from FLC in Durango, CO.

- Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.
- Brown, D.R., and Stone, W.J., 1979, Hydrogeology of Aztec quadrangle, San Juan County, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrogeologic Sheet 1.
- Levings, G.W., Craigg, S.D., Dam, W.L. Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-A, Sheet 1 and 2.
- Thorn, C.R., Levings, G.W., Craigg, S.D., Dam, W.L., and Kernodle, J.M., 1990, Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-B, Sheet 1 and 2.

## Kevin Smaka

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From:	Kevin Smaka
Sent:	Tuesday, September 12, 2023 4:38 PM
То:	'Barr, Leigh, EMNRD'; 'Adeloye, Abiodun A'; 'Velez, Nelson, EMNRD'
Cc:	Tyra Feil; Dalvin Harrison; Carlos Ramos
Subject:	Notice of Sampling/BGT Closure

Dugan will be collecting soil samples as part of a below grade tanks closure and this coming Friday, 9/15/2023, at 10:00 AM.

The locations are listed below:

Strawberry #1 30-039-23076 L-03-23N-06W 1980 FSL 810 FWL

Gulf Federal 24 #1 30-043-20672 D-24-23N-06W 920 FNL 795 FWL

We will start at the Strawberry Well and then proceed to the Gulf Federal.

Please contact me should you have any questions

Kevin Smaka P.E. Regulatory Engineer Dugan Production Corp 505-486-6207 Report to: Kevin Smaka



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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## **Analytical Report**

Dugan Production Corp.

Project Name:

Strawberry BGT

Work Order:	E309120

Job Number: 06094-0177

Received: 9/15/2023

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 9/22/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 9/22/23

Kevin Smaka PO Box 420 Farmington, NM 87499

Project Name: Strawberry BGT Workorder: E309120 Date Received: 9/15/2023 1:20:00PM

Kevin Smaka,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/15/2023 1:20:00PM, under the Project Name: Strawberry BGT.

The analytical test results summarized in this report with the Project Name: Strawberry BGT apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

Field Offices:

## Southern New Mexico Area

Lynn Jarboe Technical Representative/Client Services Office: 505-421-LABS(5227) Cell: 505-320-4759 ljarboe@envirotech-inc.com

Raina Schwanz Laboratory Administrator Office: 505-632-1881 rainaschwanz@envirotech-inc.com Alexa Michaels Sample Custody Officer Office: 505-632-1881 labadmin@envirotech-inc.com

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West Texas Midland/Odessa Area Rayny Hagan Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com



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Sample Summary					
Dugan Production Corp. PO Box 420		Project Name: Project Number:	Strawberry BGT 06094-0177		Reported:
Farmington NM, 87499		Project Manager:	Kevin Smaka		09/22/23 11:12
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Strawberry BGT	E309120-01A	Soil	09/15/23	09/15/23	Glass Jar, 2 oz.



## Sample Data

Dugan Production Corp.	Project Name:	Stra	wberry BGT			
PO Box 420	Project Numbe	er: 0609	94-0177			Reported:
Farmington NM, 87499	Project Manag	er: Kev	in Smaka			9/22/2023 11:12:26AM
	Str	awberry BG	T	· · · ·		
		E309120-01		*		
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: IY		Batch: 2338003
Benzene	ND	0.0250	1	09/18/23	09/19/23	
Ethylbenzene	ND	0.0250	L	09/18/23	09/19/23	
Toluene	ND	0.0250	L	09/18/23	09/19/23	
o-Xylene	ND	0.0250	L	09/18/23	09/19/23	
p,m-Xylene	ND	0.0500	L	09/18/23	09/19/23	
Total Xylenes	ND	0.0250	1	09/18/23	09/19/23	
Surrogate: 4-Bromochlorobenzene-PID		94.1 %	70-130	09/18/23	09/19/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2338003
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/18/23	09/19/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		86.6 %	70-130	09/18/23	09/19/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Апају	st: JL		Batch: 2338059
Diesel Range Organics (C10-C28)	102	25.0	1	09/20/23	09/21/23	
Oil Range Organics (C28-C36)	198	50.0	1	09/20/23	09/21/23	
Surrogate: n-Nonane		83.4 %	50-200	09/20/23	09/21/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2338053
Chloride	30.3	20.0	l	09/20/23	09/21/23	



		QC SI	umma	ary Data	a				
Dugan Production Corp.		Project Name:	St	rawberry BGT					Reported:
PO Box 420		Project Number:	06	5094-0177					•
Farmington NM, 87499		Project Manager:	K	evin Smaka				ç	/22/2023 11:12:26AM
		Volatile O	rganics l	by EPA 802	1B				Analyst: IY
Analyte		Reporting	Spike	Source		Rec	200	RPD	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2338003-BLK1)							Prepared: 0	9/18/23 Ar	alvzcd: 09/19/23
Benzene	ND	0.0250						10.000	
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.43	<u> </u>	8.00		92.8	70-130			
LCS (2338003-BS1)							Prepared: 0	9/18/23 Ar	alyzed: 09/19/23
Benzene	4.26	0.0250	5.00		85.3	70-130			
Ethylbenzene	4.15	0.0250	5.00		83.0	70-130			
Toluene	4.30	0.0250	5.00		86,0	70-130			
o-Xylene	4.30	0.0250	5.00		86.0	70-130			
p,m-Xylene	8.60	0.0500	10.0		86,0	70-130			
Total Xylenes	12.9	0.0250	15.0		86.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.54		8.00		94.2	70-130			
Matrix Spike (2338003-MS1)				Source: 1	E309120-	01	Prepared: 0	9/18/23 Ar	alyzcd: 09/19/23
Benzene	4.78	0.0250	5.00	ND	95.5	54-133			
Ethylbenzene	4.66	0.0250	5.00	ND	93.1	61-133			
Toluene	4.82	0.0250	5.00	ND	96.4	61-130			
o-Xylene	4.78	0.0250	5.00	ND	95,7	63-131			
p,m-Xylene	9.63	0.0500	10.0	ND	96.3	63-131			
Total Xylenes	14,4	0.0250	15.0	ND	96,1	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.55		8.00		94.4	70-130			
Matrix Spike Dup (2338003-MSD1)				Source:	E309120-	01	Prepared: 0	9/18/23 Ar	alyzcd: 09/19/23
Benzene	4.42	0.0250	5,00	ND	88.5	54-133	7.67	20	
Ethylbenzene	4.31	0.0250	5.00	ND	86.2	61-133	7.74	20	
Toluene	4.46	0.0250	5.00	ND	89.3	61-130	7.66	20	
o-Xylene	4.44	0.0250	5.00	ND	88.9	63-131	7.41	20	
p,m-Xylene	8.92	0.0500	10.0	ND	89.2	63-131	7.59	20	
Total Xylenes	13.4	0.0250	15.0	ND	89.1	63-131	7.53	20	
Surrogate: 4-Bromochlorobenzene-PID	7.59		8.00		94.9	70-130			



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		QC St	umma	ary Data					
Dugan Production Corp. PO Box 420 Farmington NM, 87499		Project Name: Project Number: Project Manager:	S 04 K	trawberry BGT 6094-0177 cevin Smaka					Reported: 9/22/2023 11:12:26AM
	Ne	onhalogenated O	rganics	by EPA 801	5D - GI	RO			Analyst: IY
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Rcsult mg/kg	Rcc %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2338003-BLK1)							Prepared: 0	9/18/23 A	Analyzed: 09/19/23
Gasoline Range Organics (C6-C10)	ND	20.0		-					
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.93		8.00	_	86.6	70-130		-	
LCS (2338003-BS2)							Prepared: 0	9/18/23 A	Analyzed: 09/19/23
Gasoline Range Organics (C6-C10)	45.8	20.0	50.0		91.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.06		8.00		88.2	70-130			
Matrix Spike (2338003-MS2)				Source: E	309120-0	01	Prepared: 0	9/18/23 A	Analyzed: 09/19/23
Gasoline Range Organics (C6-C10)	45.0	20.0	50.0	ND	90.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.94		8.00		86.8	70-130			
Matrix Spike Dup (2338003-MSD2)				Source: E	309120-0	01	Prepared: 0	9/18/23 A	Analyzed: 09/19/23
Gasoline Range Organics (C6-C10)	44.9	20-0	50.0	ND	89.9	70-130	0.108	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.00		8.00		87.5	70-130			



		QC SI	umm	ary Data					
Dugan Production Corp. PO Box 420 Farmington NM, 87499		Project Name: Project Number: Project Manager:	S O k	Strawberry BGT 6094-0177 Kevin Smaka	-				Reported: 9/22/2023 11:12:26AM
· · · · ·	Nonh	alogenated Org	anics by	EPA 8015D	- DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi	) it
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2338059-BLK1)							Prepared: 0	9/20/23	Analyzed: 09/20/23
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	42.4		50.0		84.7	50-200			
LCS (2338059-BS1)							Prepared: 0	9/20/23	Analyzed: 09/20/23
Diesel Range Organics (C10-C28)	248	25,0	250		99.1	38-132			
Surrogate: n-Nonane	43.3		50.0		86.5	50-200			
Matrix Spike (2338059-MS1)				Source: E	309126-0	01	Prepared: 0	9/20/23	Analyzed: 09/20/23
Diesel Range Organics (C10-C28)	244	25.0	250	ND	97.6	38-132			
Surrogate: n-Nonane	38.7		50.0		77.4	50-200			
Matrix Spike Dup (2338059-MSD1)				Source: E	309126-0	01	Prepared: 0	9/20/23	Analyzcd: 09/20/23
Diesel Range Organics (C10-C28)	242	25.0	250	ND	96.7	38-132	0.927	20	
Surrogate n-Nonane	41.3		50.0		82.6	50-200			

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		QUS	umma	ry Data	L					
Dugan Production Corp. PO Box 420		Project Name: Project Number:	St 06	rawberry BGT 094-0177					Reported:	
Farmington NM, 87499		Project Manager	:: Ko	evin Smaka					9/22/2023 11:12:26AM	
-		Anions	by EPA 3	00.0/9056A					Analyst: RAS	
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi	) t	
· · · · · · · · · · · · · · · · · · ·	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2338053-BLK1)							Prepared: 09	9/20/23	Analyzed: 09/21/23	
Chloride	ND	20.0								
LCS (2338053-BS1)							Prepared: 0	9/20/23	Analyzed: 09/21/23	
Chloride	261	20.0	250		104	90-110				
Matrix Spike (2338053-MS1)				Source: H	C309120-0	1	Prepared: 0	9/20/23	Analyzed: 09/21/23	
Chloride	292	20.0	250	30.3	105	80-120				
Matrix Spike Dup (2338053-MSD1)				Source: H	309120-0	1	Prepared: 09	9/20/23	Analyzed: 09/21/23	
Chlonde	284	20.0	250	30.3	102	80-120	2.83	20		

QC Summary Report Comment:

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Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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## **Definitions and Notes**

Dugan Production Corp.	Project Name:	Strawberry BGT	
PO Box 420	Project Number:	06094-0177	Reported:
Farmington NM, 87499	Project Manager:	Kevin Smaka	09/22/23 11:12

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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<u>Manager: KCVIA SDAKA</u>	Bill To			2	b Use	Aluo				TA	L	EP/	A Progr	E	
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## **Envirotech Analytical Laboratory**

Printed: 9/15/2023 2:55:33PM

Instructions If we receive	: Please take note of any NO checkmarks. e no response concerning these items within 24 hours of the	Sample e date of this not	Receipt	Checklist (SRC) samples will be analyze	cd as request	ed.		
Client	Dugan Production Corp. [	Date Received:	09/15/23	13:20		Work Order ID:	E309120	
Phone:	505-486-6207	Date Logged In	09/15/23	14-54		Lowed In By:	Caitlin Mars	
Email:	kcvin.smaka@duganproduction.com	Due Date:	09/22/23	17:00 (5 day TAT)		Dogged in Dy.	Culture Mars	
Chain of	[Custody (COC)					·		
1 Does t	the sample ID metch the $COC^2$		Vac					
2. Does t	the number of samples per sampling site location match	h the COC	Vor					
3. Were	samples dropped off by client or carrier?		Yes	Carrier: Kevi	in Smaka			
4. Was th	ne COC complete, i.e., signatures, dates/times, requeste	d analyses?	Yes	Carrier. <u>Kevi</u>	III <u>SIIIaka</u>			
5. Were a	all samples received within holding time? Note: Analysis, such as pH which should be conducted in t i.e, 15 minute hold time, are not included in this disucssion	he field,	Yes			Commen	ts/Resolution	
Sample '	<u>Turn Around Time (TAT)</u>							
6. Did th	e COC indicate standard TAT, or Expedited TAT?		Yes					
Sample	<u>Cooler</u>							
7. Was a	sample cooler received?		Yes					
8. If yes,	was cooler received in good condition?		Yes					
9. Was th	ne sample(s) received intact, i.e., not broken?		Yes					
10. Were	custody/security seals present?		No					
11. If yes	s, were custody/security seals intact?		NA					
12. Was ti	he sample received on ice? If yes, the recorded temp is 4°C, i. Note: Thermal preservation is not required, if samples are r minutes of sampling visible ice, record the temperature. Actual cample to	e., 6°±2°C eccived w/i 15	Yes					
Sample	Container	mperature. <u>4</u>						
14. Are a	aqueous VOC samples present?		No					
15. Are V	VOC samples collected in VOA Vials?		NA					
16. Is the	e head space less than 6-8 mm (pea sized or less)?		NA					
17. Was	a trip blank (TB) included for VOC analyses?		NA					
18. Are 1	non-VOC samples collected in the correct containers?		Yes					
19. Is the	appropriate volume/weight or number of sample containe	rs collected?	Yes					
Field La	bel							
20. Were	field sample labels filled out with the minimum inform	nation:						
2	Sample ID?		Yes					
(	Collectors name?		Yes Ves					
Sample	Preservation		103					
21. Docs	the COC or field labels indicate the samples were pre-	served?	No					
22. Are s 24. Is lat	sample(s) correctly preserved?	tals <sup>9</sup>	NA					
is int	asa Samula Mateix		140					
26 Does	the sample have more than one phase i.e. multiphase	2	Ma					
27. If ve	s, does the COC specify which phase(s) is to be analyz	ed?	NA					
Subacat			11/1					
28 Are	samples required to get sent to a subcontract laboration.	9	No					
29. Was	a subcontract laboratory specified by the client and if s	o who?	NA	Subcontract Lab: na	a			

## **Client Instruction**

Signature of client authorizing changes to the COC or sample disposition.



envirotech Inc.



Received by OCD: 10/18/2023 4:00:04 PM



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	277117
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)
CONDITIONS	

#### Created By Condition Condition Date 10/30/2023 None vvenegas

CONDITIONS

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Action 277117