Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: CARRACAS 11B Well Location: T32N / R4W / SEC 11 / County or Parish/State: RIO

SWSE / 36.99553 / -107.21973 ARRIBA / NM

Well Number: 15 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMNM28812 Unit or CA Name: 2H CARRACAS 14B - Unit or CA Number:

FRCL NMNM112654

US Well Number: 300392478600S1 Well Status: Abandoned Operator: MORNINGSTAR

OPERATING LLC

Subsequent Report

Sundry ID: 2756019

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/11/2023 Time Sundry Submitted: 01:41

Date Operation Actually Began: 09/28/2023

Actual Procedure: MorningStar Operating has plugged and abandoned the Carracas 11B 15 as of 10/02/2023. Attached are the Daily Cement Reports and the Final WBD.

SR Attachments

Actual Procedure

Carracas_11B_15_Final_PA_WBD_Current_20231011134041.pdf

Carracas_11B__15_Daily_Cement_Reports_20231011134000.pdf

Well Location: T32N / R4W / SEC 11 / County or Parish/State: RIO 2 0

SWSE / 36.99553 / -107.21973

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US Well Number: 300392478600S1 Well Status: Abandoned Operator: MORNINGSTAR

OPERATING LLC

ARRIBA / NM

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNIE BLAYLOCK Signed on: OCT 11, 2023 01:40 PM

Name: MORNINGSTAR OPERATING LLC

Title: Regulatory Technician **Street Address:** 400 W 7th St.

City: Forth Worth State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

Field

Representative Name: Amy Byars

Street Address:

City: State: Zip:

Phone:

Email address: abyars@txopartners.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 10/16/2023

Signature: Matthew Kade

Page 2 of 2



AZTEC WELL SERVICING CO.

CEMENT JOB DETAIL SHEET

CUSTOME LEASE & V	R:				PERATING,	LLC.	DATE:	1.			API Number:	30-039		TYPE OF JOB:		P&A	
SERVICE (RIG 450	AS 11 B #	15		LOCATION OPERATO			SZN,R04W ELL SERVICI	SERVICE SUP:	COUNTY:	DEAN ME	RIO ARRIBA	STATE:	NFW	MEXICO
	S FURNISH		400		TYPE OF PLU	UGS:		CSG. HARD		SQUEEZE	TOP	_ 5551411.		TYSICAL SLURR	•		
					ГОР					MANIFOLD:	OF	SLURRY	SLURRY	WATER	PUMP	SLURRY:	MIX
				ВО	ттом	I	4			1	EACH FLUID:	WEIGHT: Lb/gal	YIELD: Cuft/sk	REQ.: Gals/sk	TIME: hr:mm	bbls	WATER: bbls
PRE-FLUS	H - FRFS	H WATER					1				i LUID.	LD/gai	Gull/SK	GalS/SR	10.1000	DDIS	צוטט
AVAILABLE I	HOLE	360.0	BBLS	TRO	AVAILABLE I SCSGD.P.	DISPLACEMENT	WATER:	320.0	-CSGD.P.					COLLAR DEPTH		IX WATER:	0.0
SIZE	% EXCESS	DEPTH	SIZE	WEIGHT	TYPE	DEPTH	SIZE	WEIGHT	TYPE	DEPTH			SHOE	FLOAT	STAGE	1	
12 1/2	100%	211'	9 5/8	36.00	J-55	211'	2 3/8	4.70	J-55	2369'					0		
SIZE	WEIGHT	TYPE	DEPTH	-	-CMT RET-BR D & TYPE	PL-LINER DEPTH	TOP	BOTTOM	1	SIZE	THREAD	-		TYF	LBORE FLUID	WEIGHT	
5 1/2	15.50	J-55	2529'	DIVAN		521111	2280'	2322'	<u> </u>	2 3/8	8 ROUND	<u></u>		PRODUCE		8.40	
		CEMENT VOLU		CAL. PSI		MAX PSI	OP. MAX	-	TBG. PSI		CASING PSI			DISPLACEMENT F			ATER
TUBING	CASING	CASING	TOTAL	BUMP PLUC		650	SQ. PSI 650	RATED	OPER 1,100	RATED	OPER 650	1	FDE	TYPE SH WATER	WEIGHT 8.33		WATER
					'		030		1,100	1	030		CKE	OII WAILK	0.33	CIT	MAILK
		UBLE SETTING															
RUNNING (ASING, ETC.,	PRIOR TO CE	MENTING:														
		PUMP DE	TAILS:								DAILY SU	JMMARY:					
TIME	PRESSU	URE - PSI	RATE	BBL FLUID	FLUID	SAFETY MEETII	NG:	CREW	1	CO. REP.	J						
HR: MIN:	PIPE	ANNULUS	BPM:	PUMPED:	TYPE:	TEST LINES:				PSI		1					
F-00	-		-	-	_	CIRCULATED T		~	RIG PUMP	CMT PUMP	₹						
5:00 7:00	-	-	-	-	-	Travel to old Rig down rig				travel							
8:15		-	-	-	-	Road rig to			SCOULC TO	HUVOI							
		-	-	-	-	Move onto lo			nload equip	ment and rig	up						
10:30	0	0/0	-	-	-	Check PSI o	n Well: Tbg	= 0psi; C	sg = 0psi; l	BH = 0psi							
10:40	-	-	-	-	-	Unhang rods											
11:15 12:40	-	-	-	-	-	Unseat pum NDWH & NU		Laydown	rod string	& rod pump							
-	-					1		a hangei	rTOOH w/	1- 4' TS. 74i	ts tubing, 1- SN,	1- 6' PS & 1	- MA				
15:25	•	-	-	-	-	PU & make u											
-		-	-	-	-	Tally & TIH v	v/ casing sc	raper & t	ubing to 22	64"							
17:30	-	-	-	-	-	TOOH w/ tub		ts w/ scra	aper								
18:40	-	-	-	-	-	Too late to c		uinmont	SDON								
19:00	-	-	-	-	-	Travel to the		шрттетт	00014								
	-								·			· · · · · · · · · · · · · · · · · · ·					· · · · · ·
						-											
			 														
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		-															
				 													
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													'				
BUMPED		I TO		EST	TOTAL	BBL CMT.	PSI		SPOT		LL SERVICING (O REP.:			AN MESTAS		
PLUG:		JMP UG:		OAT PMENT:	BBL. PUMPED:	RETURNS/ REVERSED:	LEFT ON CSG.:		TOP MENT:	CUSTOME	R REP.: R REP. SIGNATU	IRE:		JA	SON PEACE		
	, 200. EQU				0.0	0.0	0			1				CUSTOME	ER AUTHORIZING AGEN	П	



AZTEC WELL SERVICING CO.

CEMENT JOB DETAIL SHEET

CLICTOME	n.		MODNING	CCTAD OF	CDATING	11.0	DATE.		Camtamba	- 20, 2022	ADI Nivesheev	20.020	24700	TYPE OF JOB.		D 0 A		
CUSTOME					PERATING,	LLC.	DATE:		September		API Number:	30-039		TYPE OF JOB:		P&A		
	ELL NAME			AS 11 B #	15		LOCATION		Sec.11,T33	_	SERVICE SUP:	00111171	DEAN ME					
	ONTRACT		RIG 450				OPERATO			LL SERVIC	1	COUNTY:		RIO ARRIBA	STATE:		MEXICO	
MATERIAL	S FURNISH	IED:			TYPE OF PLU	IGS:	LIST (CSG. HARI	DWARE:	SQUEEZE	TOP		PI	HYSICAL SLURF	RY PROPERTIE			
					OP					MANIFOLD:	OF	SLURRY	SLURRY	WATER	PUMP	SLURRY:	MIX	
				BO	TTOM						EACH	WEIGHT:	YIELD:	REQ.:	TIME:		WATER:	
											FLUID:	Lb/gal	Cuft/sk	Gals/sk	hr:mm	bbls	bbls	
PRE-FLUSI	H - FRES	H WATER																
Plug 1: Pur	nped 3.7bb	ls cement s	lurry ((18s	x; 15.8pp	g, 1.15cuft/	t, 5.0gals/sk))					2119'	15.80	1.15	5.00		3.7	2.1	
					-													
Plug 2: Pur	nned 6 4hh	le coment e	lurry //31c	v· 15 8nn	a 1.15cuft/	t, 5.0gals/sk))					1598'	15.80	1.15	5.00		6.4	3.7	
riug z. rur	iipeu v.+bb	no cement o	iuity ((518	ъх, толорр	g, mocuru	t, 5.0gai3/3K//					1550	13.00	1.13	3.00		0.4	5.1	
		_																
Plug 3: Pur	nped 3.7bb	is cement s	lurry ((18s	sx; 15.8pp	g, 1.15cuft/	t, 5.0gals/sk))					493'	15.80	1.15	5.00		3.7	2.1	
AVAILABLE M	IIX WATER:	360.0	BBLS		AVAILABLE [ISPLACEMENT V	VATER:	320.0	BBLS						TOTAL M	IX WATER:	7.9	
	HOLE			TBG	CSGD.P.				CSGD.P.					COLLAR DEPTI		i '		
SIZE	% EXCESS	DEPTH	SIZE	WEIGHT	TYPE	DEPTH	SIZE	WEIGHT	TYPE	DEPTH			SHOE	FLOAT	STAGE	1		
12 1/2	100%	211'	9 5/8	36.00	J-55	211'	2 3/8	4.70	J-55	2231'	1				0	1		
	LAST C				-CMT RET-BR		PERF DE				CONNECTION			WEI	LBORE FLUID	1		
SIZE	WEIGHT	TYPE	DEPTH	BRANI	O & TYPE	DEPTH	TOP	BOTTOM	1	SIZE	THREAD]		TYI	PE	WEIGHT		
5 1/2	15.50	J-55	2529'				2280'	2322'		2 3/8	8 ROUND			PRODUCE	D WATER	8.40		
		EMENT VOLU		CAL. PSI	CAL.	MAX PSI	OP. MAX		(TBG. PSI		CASING PSI			DISPLACEMENT F			ATER	
TUBING	CASING	CASING	TOTAL	BUMP PLUG		EVERSE	SQ. PSI	RATED	OPER	RATED	OPER			TYPE	WEIGHT		URCE	
						650	650		1,100		650		FRE	SH WATER	8.33		WATER	
EXPLAN	ATION: TRO	UBLE SETTING	TOOL,															
		PRIOR TO CE																
				<u></u>														
		PUMP DE	TAILS:								DAILY SU	MMARY:						
TIME	PRESSU	JRE - PSI	RATE	BBL FLUID	FLUID	SAFETY MEETIN	G:	CREW	1	CO. REP.	J							
HR: MIN:	PIPE	ANNULUS	BPM:	PUMPED:	TYPE:	TEST LINES:				PSI		1						
						CIRCULATED TH	IE WELL:		RIG PUMP	CMT PUMP	7							
5:00	-	_	-	-	-	Travel to loca												
		_		_														
7:00	-		-	-	-	PJSM, Servic												
7:15	0	15/0	-	-	-	Check PSI on	Check PSI on Well: Tbg = 0psi; Csg = 0psi; BH = 0psi.											
7:20	-	-	-	-	-	TIH w/ CIBP & tubing to setting depth of 2231'rotate and set CIBP successfullyprepapre to test tubing												
8:35	150	0	2.00	4.50	H2O	Pumped 4.5bbls water to load tubingpressure tested tubing to 1100psitested good												
8:55	-	-	-	-	-	Rotate & stin	g out of CII	BPpre	pare to load	and test ca	sing							
9:18	650	650	2.50	8.50	H2O	Pumped 8.5b	bls water to	o load ca	sinaShut	in casing &	pressure test ca	sina to 650	psiteste	ed goodprepar	e for cement			
9:37	150	0	2.00	1.00	H2O	Pumped 1.0b						<u> </u>		, , , , , , , , , , , , , , , , , , ,				
		0								1 15	// F Omele/els\\							
9:40	150		2.50	3.70	CEMENT						/ft, 5.0gals/sk))							
9:42	100	0	2.50	8.00	H2O	Pumped 8.0b		isplacer	nent Estin	nated TOC (g 2076 [.]							
9:50	-	-	-	-	-	SDWOC 4h	irs											
10:00	-	-	-	-	-	TOOH w/ tubi	ing to 1883	prepa	re to revers	e circulate c	lean							
10:40	0	150	3.00	10.50	H2O	Pumped 10.5	bbls water	to revers	se circulate	cleanhad	0.5bbl of cement	to pit						
10:50				-		TOOH w/ tubi	ing & LD st	inger										
11:35	-	-	-	-	-	TIH w/ tag su			resuma W	OC time								
13:50	-	_	_	-	_	TIH w/ tubig t					seed by RI M							
		-	<u> </u>								JUGU DY DEIVI							
13:55	-	-	-	-	-	TOOH w/ tubi	_			п								
14:10	150	0	2.00	2.00	H2O	Pumped 2.0b												
14:18	100	0	2.00	6.40	CEMENT	Pumped 6.4b	bls cement	slurry ((31sx; 15.8p	pg, 1.15cuft	/ft, 5.0gals/sk))							
14:22	100	0	2.00	6.20	H2O	Pumped 6.2b	bls water d	isplacer	nent Estin	nated TOC @	0 1598'							
14:24						SD												
14:30	-	-	-	-	-	TOOH w/ tubi	ng & tag si	ubprer	pare to perfo	orateMIRU	wireline services	<u> </u>						
15:20	-	_	-	-	-	RIH w/ perf gr												
15:25		_	-		_	ROOH w/ wire			•									
		-			-		•					-1	6					
15:45	-	-	-	-	-						rotate & set ret				it			
16:10	100	0	2.00	3.50	H2O	Pumped 3.5b	bls water to	o load ca	asingSTIN	NG back into	retainerprepa	re to establ	lish an inje	ection rate				
16:20	100	0	2.00	1.00	H2O	Pumped 1.0b	bl water to	establis	h injection r	atetubing	pressured out to	1100psi	no injectio	on rate establish	edSTING OU	T		
16:32	100	0	2.00	1.00	H2O	Pumped 1.0b	bl fresh wa	ter ahea	d									
16:34	125	0	2.00	3.70	CEMENT	Pumped 3.7b	bls cement	slurry ((18sx; 15.8p	pg, 1.15cuft	/ft, 5.0gals/sk))							
16:38	100	0	2.00	2.00	H2O	Pumped 2.0b												
16:40	-		-	-	-	SDWOC 4h												
16:45	-		-	-	-	TOOH & LD to		nger										
	-	-	<u> </u>	-					0000									
17:10	-	-	-	-	-	Secure wellho		uipment	รบดท									
17:30	-	-	-	-	-	Travel to the	yard											
BUMPED	PSI	то	TF	ST	TOTAL	BBL CMT.	PSI		SPOT	AZTEC WE	LL SERVICING C	O REP.:		DF	AN MESTAS			
PLUG:		IMP		DAT	BBL.	RETURNS/	LEFT ON		TOP	CUSTOME					SON PEACE			
. 200.		UG:		MENT:	PUMPED:	REVERSED:	CSG.:		MENT:		R REP. SIGNATU	RE:		JA	LAUL			
		- J.	_ 4011		62.0	0.5	0		/1598'/493'	300.011	JOHAIO			CUSTOM	ER AUTHORIZING AGEN	т		
					U£.U	0.0		21131	. 300 / 730									



AZTEC WELL SERVICING CO.

CEMENT JOB DETAIL SHEET

CUSTOME					PERATING,	LLC.	DATE:		October 2,		API Number:	30-039		TYPE OF JOB:		P & A	
LEASE & W SERVICE O			RIG 450	AS 11 B #	15		LOCATION			32N,R04W ELL SERVICE	SERVICE SUP:	COUNTY:	DEAN ME	RIO ARRIBA	STATE:	NEW	MEXICO
MATERIAL			WG 490		TYPE OF PLU	JGS:		CSG. HARD		SQUEEZE	TOP	_OOUNTY:	Pi	HYSICAL SLURR			LAICU
					TOP		2.01	. Jo. HANL		MANIFOLD:	OF	SLURRY	SLURRY	WATER	PUMP	SLURRY:	MIX
				ВО	TTOM		1				EACH	WEIGHT:	YIELD:	REQ.:	TIME:		WATER:
PRE-FLUS	H . FDF9	H WATER		I			<u>I</u>			j.	FLUID:	Lb/gal	Cuft/sk	Gals/sk	hr:mm	bbls	bbls
FRE-FE03	II - FRES	HWAILK															
Plug 4: Pui	mped 6.4bb	ls cement s	slurry ((31s	sx; 15.8pp	g, 1.15cuft/	ft, 5.0gals/sk)))				Surface	15.80	1.15	5.00		6.4	3.7
Top off: Pu	ımped 3.1b	bls cement	slurry ((15	sx; 15.8p	pg, 1.15cuft	/ft, 5.0gals/sk)) to top off	casing 8	fill cellar		Surface	15.80	1.15	5.00		3.1	3.0
	•		, , ,			, ,	•										
AVAILABLE N	MIX WATER:	360.0	BBLS		AVAILABLE [DISPLACEMENT I	WATER:	320.0	BBLS			•		•	TOTAL MI	X WATER:	6.7
0175	HOLE	DEDTU	0175		SCSGD.P.	DEDTH	0175		-CSGD.P.	DEDTU			CLIOE	COLLAR DEPTH			
SIZE 12 1/2	% EXCESS 100%	DEPTH 211'	SIZE 9 5/8	WEIGHT 36.00	J-55	DEPTH 211'	SIZE 2 3/8	4.70	J-55	DEPTH 265'			SHOE	FLOAT	STAGE 0		
	LAST C	ASING		PKR	-CMT RET-BR	PL-LINER	PERF DE	PTHS		TOP C	ONNECTION				LBORE FLUID		
SIZE	WEIGHT	TYPE	DEPTH	BRAN	D & TYPE	DEPTH	TOP	BOTTOM		SIZE	THREAD			TYF		WEIGHT	
5 1/2 CALCULA	15.50 TED DISPLAC	J-55 EMENT VOLU	2529' ME; BBL	CAL. PSI	CAL.	MAX PSI	2280' OP. MAX	2322' MAX	TBG. PSI	2 3/8 MAX	8 ROUND CASING PSI			PRODUCE DISPLACEMENT F		8.40 W	ATER
TUBING	CASING	CASING	TOTAL	BUMP PLUC		EVERSE	SQ. PSI	RATED	OPER	RATED	OPER	1		TYPE	WEIGHT		URCE
							650		1,100		650		FRE	SH WATER	8.33	CITY	WATER
EYDI AN	IATION: TRO	UBLE SETTING	S TOOL														
		PRIOR TO CE															
						1											
TIME	DDECC	PUMP DE JRE - PSI	TAILS:	BBL FLUID	FLUID	SAFETY MEETIN	IC.	CREW	J	CO. REP.	DAILY SU	MMARY:					
HR: MIN:	PIPE	ANNULUS	BPM:	PUMPED:	TYPE:	TEST LINES:	NG.	O.L.II		PSI	=						
						CIRCULATED TH	HE WELL:		RIG PUMP	CMT PUMP	7						
5:00	-	-	-	-	-	Travel to loca	ation										
7:00	-	-	-	-	-	Pre-Start Ins											
7:15 7:30	-	0/0	-	-	-	Check PSI or TIH w/ tubing											
8:05		-		-	-	TOOH & LD 1				100 @ 446							
8:18	-	-	-	-	-					61'perfpor	ated casing suc	cessful					
8:30		-	-	-	-						.prepare to esta		ion rate				
8:35	-	1,400	2.00	2.50	H2O	Pumped 2.5b	bls water to	o load ca	sing & est.	inj. rate fron	n surfaceno inj	. rate est	casing p	ressured to 1400	psino leak o	ff	
-	-	-	-	-	-	SD											
8:40 8:44	- 75	- 0	2.00	1.00	- H2O	TIH w/ tubing Pumped 1.0b				o injection r	ate established.	only insid	e plug as	designed			
8:55	75	0	2.00	6.40		•				ng. 1.15cuft/	ft, 5.0gals/sk))						
9:00	-	-	-	-	-	SDWOC 4											
-	-	-	-	-	-	TOOH & LD 1	tubingRig	down all	l handling e	quipment an	d rig floor, NDB	OP and was	sh ou &wa	sh equipmentı	esume WOC t	me	
13:00	-	-	-	-	-			ead off	had cemen	t to surface	on both casings						
14:10	-	-	-		-	Install dryho		-1	4545-0	4.45(1)	K. 501-(-1-)\						
14:20 14:30	50 -	-	2.00	3.10	CEMENT	SDend of v		siurry ((15SX; 15.8p	pg, 1.15cuft/	ft, 5.0gals/sk)) to	top off &	ııı cellar				
14.30	-		<u> </u>	<u> </u>	-	SDena or v											
			 	 													
			-	-													
			<u> </u>	<u> </u>													
	-						·		·					· · · · ·	· · · · ·		
BUMPED	D0	I TO		ST	TOTAL	BBL CMT.	PSI	_	SPOT	AZTEC ME	LL SERVICING C	O DED :		p.e.	AN MESTAS		
PLUG:		IMP		SI OAT			LEFT ON		TOP	CUSTOMER		NEP.:			SON PEACE		
		UG:		PMENT:	PUMPED:	REVERSED:	CSG.:	CE	MENT:		R REP. SIGNATU	RE:					
							0	Sı	urface					CUSTOME	R AUTHORIZING AGEN	ī	

KB = 12.0 ftGL = 6,393 ftAPI# 30-039-24786

Prepared by: BBerry Date: 07/21/2023

Spud Date: 07/31/1990

First Delivered: 01/01/2011

P&A Complete 10/02/2023

Updated with COAs 07/31/2023 Update Final P&A 10/04/2023

MorningStar Operating, LLC

Carracas 11B-15 **Rio Arriba County, NM**

Sec 11, 32N-4W

TD - 2,530' MD/TVD PBTD - 2361' TVD

12 1/4" hole to 211' Sfc Csg: 5 jts - 9 5/8" 36# J-55 LT&C Setting Depth: 211 ft

Cement 195 sx Class B circ. 5.5 bbls cmt to surface

8 3/4" hole to 2530' Prod. Csg: 63 jts 5.5" 15.5# J-55 LT&C Setting Depth: 2529 ft

Cement 259 sx 65/35 Tail: 100 sx Class G Full returns through job no cmt to surf Estimated TOC ~1007' per CBL

Perforations 10/1990 2280-2286' (24 holes, 4 spf) 2288-2300' (48 holes, 4 spf) 2317-2322' (24 holes, 4 spf)

Acidized w/ 500 gals 15% HCL. Frac with 2001 bbls 35# x-link and 23.3 klbs 40/70 And 207.9 klbs 20/40 sand

Plug 4 (surface shoe plug) Perforate @ 261' - attempt to off - pump 31 sx cmt WOC - cut off WH and cmt seen to surface on both csg per report - install DHM - top off cellar w/15 sx cm

establish inj rate - pressure up to 1400 psi no injection and no leak - plug 265' to surface

Tops Name MD TVD Nacimiento 648 648 Ojo Alamo Ss 1,650 1,650 Kirtland Sh 1,815 1,815 Fruitland Fm 2,198 2.198

PLUG 2 (Ojo/Kirtland) 31 sx balanced plug from 1867' to estimated **TOC 1598'**

TOC 448'

Plug 3 (~Nacimiento plug)

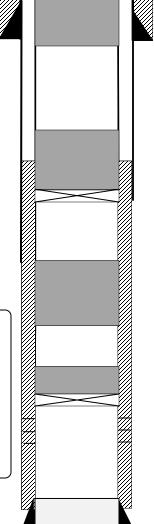
Perforate 698' - Set CICR approved during work process

set CICR at 648' - attempt

injection below CICR and through

perfs, pressure out at 1100 psig spot 18 sx cmt on top of CICR Tag

Plug 1 (Fruitland prod) Set CIBP @ 2231' pump 18sx cmt - WOC tag cmt 2119' witnessed by BLM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 275912

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	275912
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 10/2/2023	10/27/2023