

Well Name: FEDERAL 26	Well Location: T22S / R31E / SEC 26 / NENW /	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM62590	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526788	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Accepted for record –NMOCD gc10/31/2023

Subsequent Report

Sundry ID: 2754503

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/04/2023	Time Sundry Submitted: 06:34
Date Operation Actually Began: 09/21/2023	

Actual Procedure: SEE ATTACHED FINAL WELLBORE AND JOB SUMMARY REPORT.

SR Attachments

Actual Procedure

FED\_26\_3\_PA\_SR\_SUB\_10.2.2023\_20231002153006.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: OCT 04, 2023 06:33 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 10/20/2023
Signature: James A Amos	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NENW / 610 FNL / 2130 FWL / TWSP: 22S / RANGE: 31E / SECTION: 26 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NENW / 610 FNL / 2130 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Stephen Janacek  
10/2/2023

Final Wellbore  
**Federal 26 003**  
30-015-26788-0000  
Eddy

PERF AT 1150'. SQZ 290 SX CMT. VERIFY  
CMT TO SURFACE.

String 1  
OD 13.375 in  
TD 835 ft  
TOC 0 ft - Circ.  
17.5" Hole

PERF AT 2220'. SQZ 260 SX CMT. TAG AT  
1162'.

PERF AT 3375'. SQZ 265 SX CMT. TAG AT  
2228'.

String 2  
OD 8.625 in  
TD 4325 ft  
TOC 0 ft - Circ.  
11" Hole

SPOT 120 SX CMT 4518'-3375'. TAG AT  
3423'.

SPOT 40 SX CMT 6450'-6094'. TAG AT  
6063'.

SET CICR AT 6450'. SQZ 30 SX CMT.

JET CUT TUBING AT 6470'. SEE  
ATTACHED FINAL JOB SUMMARY FOR  
DETAILS OF FISH LEFT IN HOLE.

DV Tool  
Top 6208 ft

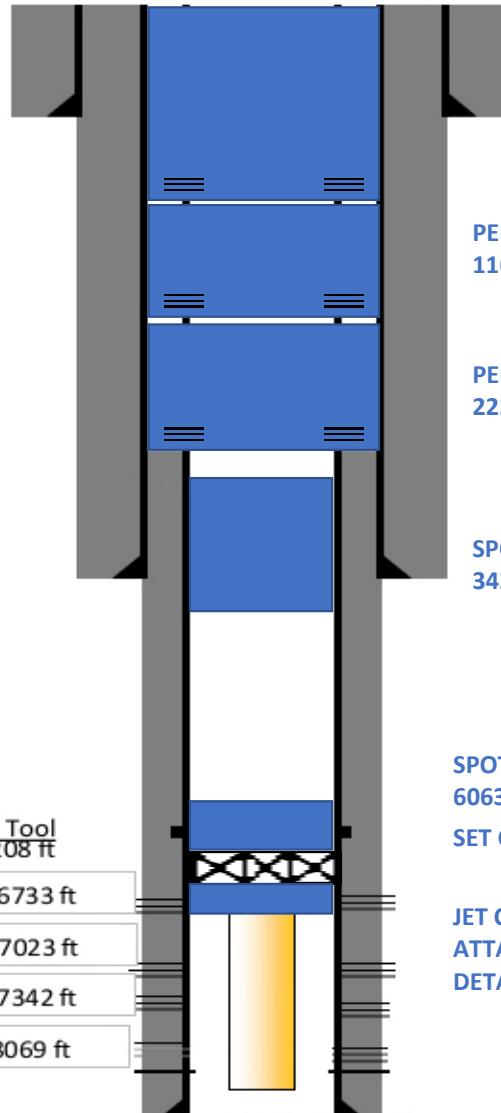
Pay Zone 6720-6733 ft

Pay Zone 6994-7023 ft

Pay Zone 7328-7342 ft

Pay Zone 8054-8069 ft

String 3  
OD 5.5 in  
TD 8430 ft  
TOC 3375 ft  
PBD 8430 ft  
7.785" Hole



FINAL JOB SUMMARY REPORT

10/2/2023 – DAY 10  
FEDERAL 26 #003  
API# 30-015-26788

RIG UP ON 9/21/23 & RIG DOWN ON 10/2/23.

MIRU PU / POOH LD RODS & PUMP / ND WH / NU BOP / TUBING STUCK RU POWER SWIVEL WORK STUCK TBG  
COULDN'T GET IT FRE / MAKE UP FREE POINT BHA RIH W/ WL FREE POINT TBG 100% FREE AT 6470', 80% FREE AT  
6505', 65% FREE AT 6515', 0% FREE AT 6528'. IT LOOKS LIKE COLLAPSED CASING AT 6528' / NOTE: MICHAEL HEINZ  
OXY ENG, CONTACT MR. LONG VO, NMBLM ENG GOT APPROVAL TO PROCEED AS FOLLOWS, CUT TBG @ 6470' LEAVE  
FISH IN THE HOLE / POOH W/ PROD TBG / RIH W/ 5.5" CICR SET CICR @ ~6470' AND SQUEEZE CMT THROUGH, TOC  
MUST BE AT THE LOWEST 6094' CONT P&A OPS / MAKE UP 1.68" OD JET CUTTER & CCL RIH W/ WL TO 6470' PULL 10  
PTS ON TBG CUT TBG PULL UP HOLE TBG FREE / POOH W/ 99 STANDS LD 1 JT AND A 9.69' PIECE OF PIPE OF 2-3/8"  
TBG, NOTE: ACCORDING TO TBG STRING DETAIL SHEET F/ WELL BORE, FISH WE LEFT IN THE HOLE AFTER WE JET  
CUT TBG @ 6470' (WMD) IS AS FOLLOWS LOOKING UP A 21' PIECE OF 2-3/8" TBG, 39 JTS OF 2-3/8" TBG, 4' X 2-3/8"  
MARKER SUB, 2 JTS OF 2-3/8" TBG, 1 – 5.5" X 2-3/8" TAC, 3 JTS OF 2-3/8" TBG, 1 – 2-3/8" SEAT NIPPLE, 1 – 2-7/8" X 26'  
SLOTTED MUD ANCHOR, 1 JT OF 2-3/8" MUD ANCHOR W/ 2-3/8" BULL PLUG. / MAKE UP 4.312" OD CICR FOR 5.5" CSG  
RIH W/ 2-3/8" WS TBG TALLY TBG RIH TAG TOF @ 6452' (TMD) COME UP HOLE 2' & SET CICR @ 6450' / TEST CICR &  
PROD CSG TO 500 PSI / EST- INJ RATE /

1<sup>ST</sup> PLUG) SET 5.5" CICR @ 6450' (TMD) GOT APPROVAL FROM NMBLM TO SQZ 30 SX CLASS C CMT F/ 6450' TO TOP  
PERFS @ 6720' SQZ 30 SX CLASS C CMT / CIRCULATE FLEX GEL / TEST CSG TO 500 PSI /

2<sup>ND</sup> PLUG) BALANCED PLUG F/ 6450' – 6094' SPOT 40 SX CLASS C CMT / TAG TOC @ 6063' /

3<sup>RD</sup> PLUG) BALANCED PLUG F/ 4518' – 3375' SPOT 120 SX CLASS C CMT / TAG TOC @ 3423' / POOH W/ 35 STANDS LD  
36 JTS / RIH W/ 5.5" AD-1 PKR SET PKR @ 1744' / PERF @ 3375' / EST – INJ RATE /

4<sup>TH</sup> PLUG) PERF @ 3375' SQZ 265 SX CLASS C CMT / TAG TOC @ 2228' / SET AD-1 PKR @ 648' / PERF @ 2220' / EST – INJ  
RATE /

5<sup>TH</sup> PLUG) PERF @ 2220' SQZ 260 SX CLASS C CMT / TAG TOC @ 1162' / SET AD-1 PKR @ 32' / PERF@ 1150' / EST – INJ  
RATE / LD 5.5" AD-1 PKR / ND BOP / NU 3K X 7-1/16" WH FLANGE /

6<sup>TH</sup> PLUG) PERF @ 1150' SQZ 290 SX CLASS C CMT, 68.17 BBLs, 14.8# 1.32 YIELD, COVERING 2864' F/ 1150' – 0' (SURF)  
GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/  
CMT VERIFY CMT AT SURF / RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 278363

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 278363
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/31/2023