

Well Name: CAL-MON	Well Location: T23S / R31E / SEC 35 / NENW /	County or Parish/State: EDDY / NM
Well Number: 7	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527081	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Accepted for record –NMOCD gc10/31/2023

Subsequent Report

Sundry ID: 2755859

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/11/2023	Time Sundry Submitted: 07:00
Date Operation Actually Began: 10/02/2023	

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

SR Attachments

Actual Procedure

CAL\_MON\_7\_PA\_SR\_SUB\_10.11.2023\_20231011065958.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: OCT 11, 2023 07:00 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 10/20/2023
Signature: James A Amos	

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

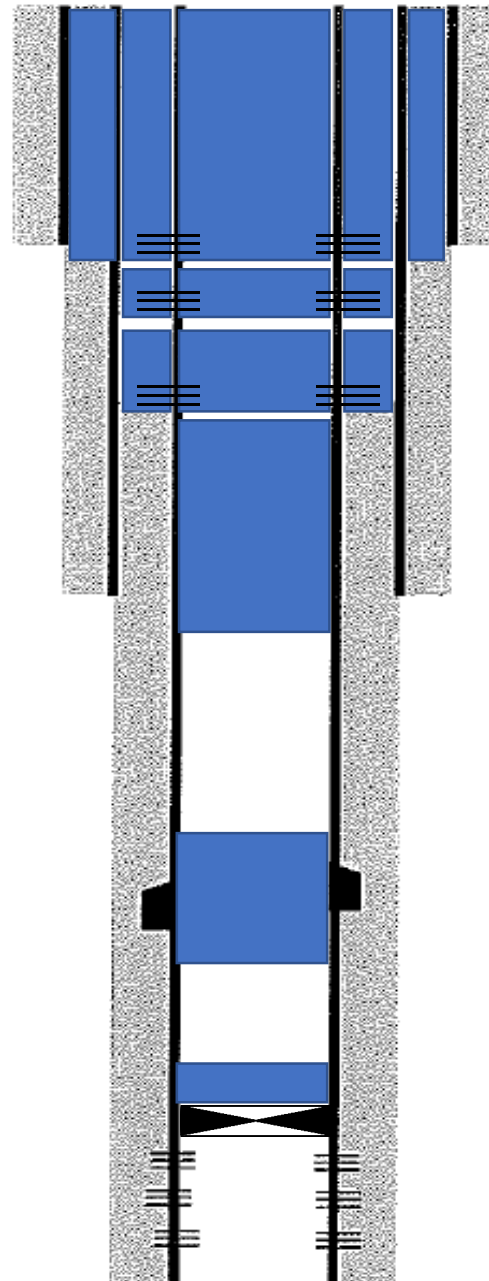
### **Location of Well**

0. SHL: NENW / 330 FNL / 1650 FWL / TWSP: 23S / RANGE: 31E / SECTION: 35 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NENW / 330 FNL / 1650 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**10/10/2023**

SET CIBP AT 6946'. SPOT 25 SX  
CMT 6946'-6700'.



Perfs 6996' - 7014'  
Perfs 7962' - 8070'  
Perfs 8125' - 8201'

PBTD - 8360'



TD - 8400' TVD

10/10/2023 – DAY 7

CAL – MON 007

CREW TRAVEL TO LOCATION, HPJSM W/ ALL PERSONAL ON LOCATION, CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 300 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI, SET CO/FO, UNSEAT PKR RIH W/ 15 JTS OF 2-7/8" TBG TAG TOC @ 1918' (TMD) W/ 62 JTS IN THE HOLE 5' IN ON JT #63, POOH LD 47 JTS SET AD-1 PKR @ 490' W/ 16 JTS IN THE HOLE, LOAD BACK SIDE W/ 2 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST, MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 1910' SHOT 6 SQZ HOLES POOH RDMO WL, EST – INJ RATE W/ 10# BW 2 BPM @ 1000 PSI PUMP 30 BBLS W/ FULL RETURNS ON THE 8-5/8" INTER CSG, 5<sup>TH</sup> PLUG) PERF @ 1910' SQZ 230 SX CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 54.07 BBLS, 14.8# 1.32 YIELD (COVERING 980' 23.32 BBLS IN 5.5" PROD CSG) & (COVERING 980' 30.96 BBLS OUT 8-5/8" INTER CSG) DISPLACE TOC TO 930' DISPLACE W/ 13.31 BBLS ISIP = 0 PSI, WOC TO TAG, UNSEAT PKR RIH W/ 14 JTS OF 2-7/8" TBG TAG TOC @ 921' (TMD) W/ 29 JTS IN THE HOLE 4' IN ON JT #30, POOH LD 29 JTS SET AD-1 PKR @ 30' W/ 1 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST, MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 910' SHOT 6 SQZ HOLES POOH RDMO WL, EST – INJ RATE W/ 10# BW 2 BPM @ 1000 PSI PUMP 20 BBLS W/ FULL RETURNS ON THE 8-5/8" INTER CSG, UNSEAT AND LD 5.5" AD-1 PKR, RD WORK FLOOR & ASSOCIATED EQUIPMENT, ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL, NU 3K X 7-1/16" WH FLANGE, RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 5 BBLS 10# BW 6<sup>TH</sup> PLUG) PERF @ 910' SQZ 240 SX CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 56.42 BBLS, 14.8# 1.32 YIELD, COVERING 910' 21.65 BBLS IN 5.5" PROD CSG) & (COVERING 910' 34.77 BBLS OUT 8-5/8" INTER CSG) F/ 910' – 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF – CSG PRESSURE UP TO 500 PSI W/ NO LEAK OFF, RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED.

10/9/2023 – DAY 6

CAL – MON 007

CREW TRAVEL TO LOCATION, HPJSM W/ ALL PERSONAL ON LOCATION, CHECK PSI ON WELL ALL STRINGS = 0 PSI, RIH W/ 48 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2956' (TMD) W/ 95 JTS IN THE HOLE 7' OUT ON JT #96, POOH W/ 24 STANDS LD 48 JTS BREAK 4' X 2-7/8" PERF SUB, MAKE UP & RIH W/ 5.5" AD-1 PKR RIH W/ 2-7/8" TBG SET PKR @ 1481' W/ 48 JTS IN THE HOLE, RU PUMP ON 5.5" PROD CSG LOAD BACK SIDE W/ 5 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST, MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16"



DECENTRALIZER WENT DOWN LOCATE CSG COLLAR @ 2950' POOH TO 2940' SHOT 6 SQZ HOLES POOH RDMO WL, RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 1 BPM @ 1400 PSI PUMP 30 BBLS W/ FULL RETURNS ON 8-5/8" INTER CSG KEEP PUMPING TO MOVE TRASH OUT, GOT A BETTER INJ RATE 2 BPM @ 1000 PSI CIRCULATE A TOTAL OF 110 BBLS OF 10# BW W/ FULL RETURNS ON SURFACE ON THE 8-5/8" INTER CSG, 4<sup>TH</sup> PLUG) PERF @ 2940' SQZ 230 SX CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 54.07 BBLS, 14.8# 1.32 YIELD (COVERING 980' 23.32 BBLS IN 5.5" PROD CSG) & (COVERING 980' 30.96 BBLS OUT 8-5/8" INTER CSG) DISPLACE TOC TO 1960' DISPLACE W/ 19.98 BBLS ISIP = 100 PSI, WASH UP PUMP & FLOW BACK PIT SECURE WELL SDFN, CREW TRAVEL BACK HOME.

10/6/2023 – DAY 5  
CAL – MON 007

CREW TRAVEL TO LOCATION, HPJSM W/ ALL PERSONAL ON LOCATION, CHECK PSI ON WELL ALL STRINGS = 0 PSI, RU CMT PUMP ON TBG BREAK CIRCULATION W/ 5 BBLS OF 10# BW 3<sup>RD</sup> PLUG) BALANCED PLUG F/ 4433' – 2977' SPOT 150 SX CLASS C CMT, 35.26 BBLS, 14.8# 1.32 YIELD, COVERING 1481' DISPLACE TOC TO 2952' DISPLACE W/ 17.12 BBLS, POOH W/ 24 STANDS LD 48 JTS EOT @ 1479' W/ 48 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT, SECURE WELL SDFW, CREW TRAVEL BACK HOME.

10/5/2023 – DAY 4  
CAL – MON 007

CREW TRAVEL TO LOCATION, HPJSM W/ ALL PERSONAL ON LOCATION, CHECK PSI ON WELL ALL STRINGS = 0 PSI, BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 1<sup>ST</sup> PLUG) SET 5.5" CIBP @ 6946' BALANCED PLUG F/ 6946' – 6700' SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE TOC TO 6700' DISPLACE W/ 38.86 BBLS NO TAG NO REQUIRED, POOH LD 23 JTS EOT @ 6240' W/ 202 JTS IN THE HOLE, RU CMT PUMP ON TBG BREAK CIRCULATION W/ 5 BBLS OF 10# BW 2<sup>ND</sup> PLUG) BALANCED PLUG F/ 6240' – 6078' SPOT 65 SX CLASS C CMT, 15.28 BBLS, 14.8# 1.32 YIELD, COVERING 642' DISPLACE TOC TO 5598' DISPLACE W/ 32.46 BBLS, POOH W/ 73 STDS FOR A TOTAL OF 91 STDS ON DERRICK, LD 56 JTS & SETTING TOOL, PICK UP 4' X 2-7/8" PERF SUB RIH W/ 2-7/8" TBG TAG TOC @ 5523' (TMD) W/ 179 JTS IN THE HOLE, NOTE: MR. KENT CAFFALL W/ NMBLM ON LOCATION WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM, POOH LD 35 JTS EOT @ 4433' W/ 144 JTS IN THE HOLE, SECURE WELL SDFN, CREW TRAVEL BACK HOME

10/4/2023 – DAY 3  
CAL – MON 007

CREW TRAVEL TO LOCATION, HPJSM W/ ALL PERSONAL ON LOCATION, CHECK PSI ON WELL 2-7/8" TBG = 20 PSI, 5-1/2" PROD CSG = 40 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF GAS HEAD FROM TBG & CSG PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC, PICK UP ON TBG NEUTRAL WEIGHT @ 46 PTS ATTEMPT TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS RU PS CONTINUE WORKING TBG UP & DOWN F/ 46K TO 70K TURNING TBG TO THE RIGHT GOT TAC UNSEATED **NOTE: TAC WAS SET @ 8002' IN BETWEEN PERFS 6996' – 7014' / 7962' – 8070' / 8125' – 8201'** LD 5 JTS W/ PS, RD PS, POOH W/ A TOTAL OF 259 JTS OF 2-7/8" L-80 TBG, 4' X 2-7/8" MARKER SUB, 2 JTS OF 2-7/8" L-80 TBG, 1 – 5.5" X 2-7/8" TAC, 2 JTS OF 2-7/8" L-80 TBG, 1 – 2-7/8" SEAT NIPPLE, 4' X 2-7/8" PERF TBG SUB, 1 JT OF 3-1/2" MUD ANCHOR W/ 3-1/2" BULL PLUG, MAKE UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ 2-7/8" WS TBG TALLY TBG **RIH SET CIBP @ 6946'** (TMD) W/ 225 JTS IN THE HOLE, RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 170 BBLS OF 10# BW MIX 9.8 GALLONS OF FLEX GEL W/ 49 BBLS OF 10# BW, **PRESSURE TEST CSG TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST**, SECURE WELL SDFN, CREW TRAVEL BACK HOME

10/3/2023 – DAY 2  
CAL – MON 007

CREW TRAVEL TO LOCATION, HPJSM W/ ALL PERSONAL ON LOCATION, CHECK PSI ON WELL 2-7/8" TBG = 20 PSI, 5-1/2" PROD CSG = 100 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF WELL, UNHANG WELL LD PUMPING UNIT HEAD, RU PUMP ON TBG LOAD WELL W/ 6 BBLS PRESSURE TEST TBG TO 1250 PSI W/ A GOOD TEST, PICK UP ON POLISH ROD, RODS STRING WEIGHT = 12 PTS WORK ON GETTING PUMP UNSEATED F/ 12 PTS TO 24 PTS JAR ON PUMP MULTIPLE TIMES PULL UP TO 28 PTS GOT PUMP UNSEATED, LAY DOWN 1-1/2" X 26' POLISH ROD, 2' 4' 6' 8' (1") STEEL ROD SUBS, RU WORK FLOOR AND ROD HANDLING TOOLS, POOH LAYING DOWN 113 – 1.2" FIBER GLASS RODS, 148 – 7/8" (D) SUCKER RODS, 3 – 1.5" SINKER BARS 1 – 7/8" SHEAR TOOL 1 – 1.5" SINKER BARS 4' X 7/8" STABILIZER SUB & 25-125-RHBC-24-5 ROD PUMP 20' X 1" DIP TUBE. FUNCTION TEST BOP W/ A GOOD TEST, ND 3K X 7-1/16" WH FLANGE, NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP

10/2/2023 – DAY 1  
**CAL – MON 007**

LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE FEDERAL 26 #003 TO THE CAL – MON 007

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 278361

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 278361
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/31/2023