

Well Name: SHINNERY FED	Well Location: T18S / R32E / SEC 13 / NESW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM32410	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002530247	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 10/31/23

X7

Subsequent Report

Sundry ID: 2750157

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/07/2023

Time Sundry Submitted: 04:06

Date Operation Actually Began: 08/10/2023

Actual Procedure: EOG PLUGGED AND ABANDONED THIS WELL USING THE ATTACHED PROCEDURE. FINAL WELLBORE DIAGRAM IS ALSO ATTACHED.

SR Attachments

Actual Procedure

- SHINNERY_FED__1_CMT_TO_SURF_PIC_2_20230907160556.pdf
- SHINNERY_FED__1_DHM_PIC_1_20230907160529.pdf
- Shinnery_Federal__1__P_A_WBD_20230907160506.pdf
- SHINNERY_FED__1_P_A_WELLWORK_20230907160444.pdf

Well Name: SHINNERY FED	Well Location: T18S / R32E / SEC 13 / NESW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM32410	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002530247	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAY MADDOX	Signed on: SEP 07, 2023 04:06 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS DR.	
City: MIDLAND	State: TX
Phone: (432) 638-8475	
Email address: KAY_MADDOX@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 09/12/2023
Signature: James A Amos	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other

2. Name of Operator

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1980 FSL / 1980 FWL / TWSP: 18S / RANGE: 32E / SECTION: 13 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1980 FSL / 1980 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



EOG RESOURCES INC / JC
SHINNERY FED # 1
API # 30-025-30247
SEC 13-185-32 E
UNIT LETTER K
LEASE N.M 32410
1980' FSL 1980' FWL
LEA COUNTY
PLUG DATE 8-22-2023

Well Name:	Shinnery Federal #1
Location:	1980 FSL & 1980 FWL
County:	Eddy, NM
Lat/Long:	32.745575,-103.721962
API #:	30-015-30247
Spud Date:	3/6/88
Compl. Date:	5/17/88



Proposed Wellbore Diagram:

KB:
GL: 3831

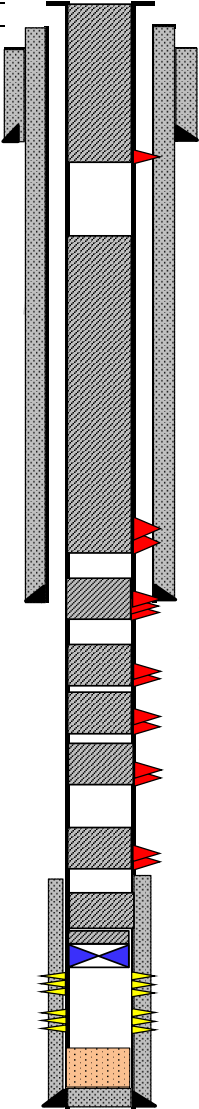
17.500"
13.375" 54.50# @ 383
350 sx = surface

12.250"
9.625" 40.00# @ 2904
1655 sx = surface

TOC @ 9855

7.875"
5.500" 17.00# @ 12498
2965 sx = 9855

PBTD @ 12409
TD @ 12500



Cut off WH 3' below surface

Perf @ 433, sqz w/ 158sx Class C, circulated to surface (08/23/23)

Perf @ 2550, no sqz, spot 140sx Class C @ 2550, WOC, TAG @ 1178 (08/23/23)
Perf @ 2600, no sqz (08/22/23)

WOC, TAG TOC @ 2662 (08/22/23)
Perf @ 2904, no sqz, Perf @ 3004, no sqz, Perf @ 2954, no sqz, spot 35sx Class C @ 4083

TAG TOC @ 3729 (08/21/23)
Perf @ 4030, no sqz, Perf @ 4080, no sqz, spot 35sx Class C @ 4083, WOC (08/21/23)
TAG TOC @ 5314 (08/21/23)
Perf @ 5650, no sqz, Perf @ 5600, no sqz, spot 35sx Class C @ 5707, WOC (08/21/23)
TAG TOC @ 6467 (08/21/23)
Perf @ 6850, no sqz, Perf @ 6900, no sqz, spot 40sx Class C @ 6925, WOC (08/20/23)

TAG TOC @ 9526 (08/20/23)
Perf @ 9825, no sqz, Perf @ 9775, no sqz, spot 35sx Class H @ 9889, WOC (08/19/23)

TAG TOC @ 11,041 (08/16/23), Spot 30sx Class H, WOC, TAG @ 9922 (08/19/23)
TAG of original 25sx not present, repump with 30sx Class H, WOC, TAG (08/16/23)
CIBP @ 11,160 (failed to set (08/11/23)), Set @ 11,135, spot 25sx Class H (08/16/23)
Open Perfs 11200 - 11204

Open Perfs 11648 to 11669

Sand Fill 11971 to 12409

Formation Tops	
T of Salt	1,400
B of Salt	2,550
Abo	-
Glorietta (Queen)	3,980
Bell Canyon (DEL)	5,600
Brushy Canyon	-
Leonard	-
Bone Spring	6,800
Wolfcamp	10,150
Cisco	-
Canyon	-
Strawn	-
Atoka	-
Morrow	-

Not to Scale	
By: AEC	9/7/23

SHINNERY FED #1**30-025-30247**P&A WELLWORK:

8/10/2023 MIRU

8/11/2023 TIH SET CIBP @ 11,160', DID NOT SET, BLM APPROVED MOVING UPHOLE

8/16/2023 SET CIBP @ 11,135', SPOT 25 SXS CL H CMT 1.18 YLD, TAGGED CIBP, NO CMT

8/17/2023 BLM DIRECTED TO TAG CIBP AGAIN, PMP 30 SXS CLH CMT 1.18 YLD, WOC

08/18/2023 TAG TOC @ 11,041', SPOT 30 SXS CL H CMT 1.18 YLD, WOC

08/19/2023 TAG TOC @ 10,718', SPOT 30 SXS CLH CMT @ 10,205', WOC, TAG TOC @ 9922', PERF @ 9825', COULD NOT PMP INTO, PERF @ 9775', COULD NOT PMP INTO, SPOT 35 SXS CL H CMT 1.18 YLD @ 9889', WOC

08/20/2023 TAG TOC @ 9526', PERF @ 6850', COULD NOT PMP INTO, PERF @ 6900', COULD NOT PMP INTO, SPOT 40 SXS CL C CMT 1.32 YLD, WOC

08/21/2023 TAG TOC @ 6467', RIH TO PERF @ 5650', COULD NOT PMP INTO, PERF @ 5600', COULD NOT PMP INTO, SPOT 35 SXS CL C CMT 1.32 YLD @ 5707', WOC, TAG TOC @ 5314', PERF @ 4030', COULD NOT PMP INTO, PERF @ 4080', COULD NOT PMP INTO, SPOT 35 SXS CL C CMT 1.32 YLD @ 4083', WOC, TAG TOC @ 3729'

08/22/2023 RIH PERF @ 2904', COULD NOT PMP INTO, PERF @ 3004', COULD NOT PMP INTO, PERF @ 2904', COULD NOT PMP INTO, PMP 35 SXS CL C 1.32 YLD @ 3004', WOC, TAG TOC @ 2662', PERF WELL @ 2600', COULD NOT PMP INTO

08/23/2023 PERF @ 2550', COULD NOT PMP INTO, SPOT 140 SXS CL C CMT 1.32 YLD @ 2550', WOC, TAG TOC @ 1178', PERF WELL @ 433', SQZ W/158 SXS CL C CMT 1.32 YLD, CIRCULATED CMT TO SURFACE

VISUALLY VERIFIED CEMENT TO SURFACE

BLM ADAM GANNAWAY & KEITH IMMATTY SUPERVISED AND WITNESSED P&A WORK

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 264576

COMMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 264576
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/31/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 264576

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 264576
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	10/31/2023