Received by OCD: 9/11/2023 2:30:49 PM

<i>ccented by 0 cb. 7/11/2020</i>	N		Tuge Te
Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
BUREAU OF LAND MANAGEMENT			5. Lease Serial No. MULTIPLE
	NOTICES AND REPORTS ON W	-	6. If Indian, Allottee or Tribe Name
	s form for proposals to drill or to I. Use Form 3160-3 (APD) for su		MULTIPLE
	NTRIPLICATE - Other instructions on pag		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well			MULTIPLE
Oil Well Gas Well Other			8. Well Name and No. MULTIPLE
2. Name of Operator EOG RESOURCES INCORPORATED			9. API Well No. MULTIPLE
	OBBY 2, HOUSTON, TX 77(3b. Phone No.	(include area code)	10. Field and Pool or Exploratory Area
(713) 651-7000 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		MULTIPLE 11. Country or Parish, State	
4. Location of Well (<i>Footage, Sec., .</i> MULTIPLE	.,K.,M., or Survey Description)		MULTIPLE
12. C	HECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION			ACTION
	Acidize		Production (Start/Resume) Water Shut-Off
✓ Notice of Intent		=	Reclamation Well Integrity
Subsequent Report		Construction	Recomplete
			Temporarily Abandon
Final Abandonment Notice			Water Disposal ing date of any proposed work and approximate duration thereof. If
the Bond under which the work completion of the involved oper- completed. Final Abandonment is ready for final inspection.)	will be perfonned or provide the Bond No. on f ations. If the operation results in a multiple con Notices must be filed only after all requirement	file with BLM/BIA. Require npletion or recompletion ts, including reclamation,	red and true vertical depths of all pertinent markers and zones. Attack uired subsequent reports must be filed within 30 days following in a new interval, a Form 3160-4 must be filed once testing has been , have been completed and the operator has detennined that the site I the following wells that expire on 9/24/2023:
IGOR 33 FED COM #201H IGOR 33 FED COM #202H			
IGOR 33 FED COM #202H			
IGOR 33 FED COM #204H			
IGOR 33 FED COM #205H	30-025-49448		
			prevent gas flaring and avoid trucking of oil and of these additional targets is critical to prevent
Continued on page 3 additio	nal information		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Regulatory Spe	prialist
STAR HARRELL / Ph: (432) 848	3-9161	Title	
Signature		Date	07/24/2023
	THE SPACE FOR FED	ERAL OR STATE	OFICE USE
Approved by			
CODY LAYTON / Ph: (575) 234	-5959 / Approved	Assistant F	Field Manager Lands & 08/11/2023
	ached. Approval of this notice does not warrar or equitable title to those rights in the subject le conduct operations thereon.		BAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

EOG plans to drill these wells 10/1/24.

Batch Well Data

IGOR 33 FED COM 201H, US Well Number: 3002549444, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

IGOR 33 FED COM 202H, US Well Number: 3002549445, Case Number: NMNM77063, Lease Number: NMNM77063, Operator:EOG RESOURCES INCORPORATED

IGOR 33 FED COM 203H, US Well Number: 3002549446, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

IGOR 33 FED COM 204H, US Well Number: 3002549447, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

IGOR 33 FED COM 205H, US Well Number: 3002549448, Case Number: null, Lease Number: null, Operator:EOG RESOURCES INCORPORATED

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	263999
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
smcgrath	None	11/1/2023

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Action 263999