WAFMSS

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: MCCLAY

Well Location: T18S / R30E / SEC 33 /

SESW /

County or Parish/State: EDDY /

NM

Well Number: 13

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number:

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152312600X1

Well Status: Abandoned

Operator: BXP OPERATING LLC

Accepted for record –NMOCD gc11/2/2023

Subsequent Report

Sundry ID: 2710262

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/10/2023

Date Operation Actually Began: 12/07/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:46

Actual Procedure: null

SR Attachments

Actual Procedure

mcclay13_20230109224711_20230110094542.pdf

Well Name: MCCLAY Well Location: T18S / R30E / SEC 33 /

SESW /

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Well Status: Abandoned

Operator: BXP OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AGGIE ALEXIEV

Signed on: JAN 10, 2023 09:45 AM

Name: BXP OPERATING LLC

Title: CONTROLLER

Street Address: 1515 W CALLE SUR SUITE 174

City: HOBBS

State: NM

Phone: (575) 492-1236

Email address: AGGIE@PENROCOIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A. Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 01/12/2023

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

BUREAU OF LAND MANAGEMENT				5. Lease Serial No. NMNM27276			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-ei abandoned well. Use Form 3160-3 (APD) for such pro					6. If Indian, Allottee	or Trib	Name
	RIPLICATE - Other Instruct	tions on page 2			7. If Unit of CA/Ag	recment,	Name and/or No.
I. Type of Well Oil Well Gas Well Other					8. Well Name and N	o. MCC	LAY/13
2. Name of Operator BXP OPERATIN	GLLC				9. API Well No. 300	152312	16
3a. Address PO BOX7227, DALLAS, TX 75209-0227 3b. Phone No. (i) (214) 368-5716			ude area code		10. Field and Pool o	r Explor	atory Area
4. Location of Well (Footage, Sec., T.,R. SEC 33/T18S/R30E/NMP	M., or Survey Description)				11. Country or Paris EDDY/NM	h, State	
12. CHEC	K THE APPROPRIATE BOX	((ES) TO INDICA	TE NATURE	OF NOTI	CE, REPORT OR O	THER D	ATA
TYPE OF SUBMISSION	**************************************		TYI	PE OF AC	TION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Hydraulic New Cons	Fracturing	Recla	uction (Start/Resume amation amplete) [] Water Shut-Off] Well Integrity] Other
Subsequent Report	Change Plans	✓ Plug and A			porarily Abandon	L	Conte
Final Abandonment Notice	Convert to Injection	Plug Back		Wate	r Disposal		
completed. Final Abandonment Noti is ready for final inspection.) 14. I hereby certify that the foregoing is to			luding reclam	ation, have	e been completed and	the ope	rator has detennined that the site
AGGIE ALEXIEV / Ph: (575) 492-12		Title	CONTROL	LER		**	
(Electronic Submission	Date 01		01/10/	2023			
	THE SPACE F	OR FEDERA	L OR ST	ATE OF	ICE USE		
Approved by							01/12/2023
JAMES A AMOS / Ph: (575) 234-59	27 / Accepted		Title Acting	g Assistar	nt Field Manager	Date	01/12/2023
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in tuct operations thereon.	the subject lease	Office CA		, and the same of		
Title 18 U.S.C Section 1001 and Title 43 any false, fictitious or fraudulent statemen	U.S.C Section 1212, make it ants or representations as to any	crime for any per matter within its	rson knowing jurisdiction.	ly and will	fully to make to any	iepartme	ent or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESW / 660 FSL / 2310 FWL / TWSP: 18S / RANGE: 30E / SECTION: 33 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SESW / 660 FSL / 2310 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

(Form 3160-5, page 3)

Form 3160-5 (September 2001) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OM B Ng. (004-0135 Expires: January 31, 2004 5. Lease Serial No.			
SUNDRY	NOTICES AND RE	PORTS ON V	WELLS	5. Lease sei			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
	PIPLICATE- Other inst	ructions on re	verse side.	7. If Unit o	or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other				ame and No.		
2. Name of Operator BXP Operat	ing, LLC			9. API W			
3a. Address 1515 Calle Sur, Suite 174, Hob	3a Address 1515 Calle Sur, Suite 174, Hobbs, NM 88240			30-015-23126 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., 660' FSL, & 2310' FWL, SEC				11. County	on; Queen-Grayburg, North or Parish, State New Mexico		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		1	TYPE OF ACTION	K.			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	52	Fracture Treat Reclamation New Construction Recomplete		Water Shut-Off Well Integrity Other		
Final Abandonment Notice	Convert to Injection	Plug and Abando Plug Back	Temporarily A Water Disposa				
	nal Abandonment Notices shall be				il, a Form 3160-4 shall be filed once in completed, and the operator has		
				-			
14. Thereby certify that the foreg	oing is true and correct for char f	Title	Agent				
Signature CAC (Stoke C.	Date	1/8/202.	3	<u> </u>		
	THIS SPACE FOR F	EDERAL OR	STATE OFFICE	USE			
Approved by Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	the subject lease	Title Office		decision to account of the United		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule (Instructions on page 2)	43 U.S.C. Section 1212, make it a cut statements or representations a	crime for any person s to anymatter within	knowingly and willfully its jurisdiction.	io make to any	department or agency of the United		

Plugging Report McClay Federal #13 API 30-015-23126

12/7/2022 Moved in the rig. Set matting board and rigged up. Unseated the pump and laid down the rods. 120 ¾" rods and 6 sinker bars. SION

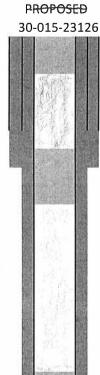
12/8/2022 Installed BOP. Tubing was stuck. Worked free and POOH. 104 joints 2 7/8" tubing. Made gauge ring run. Could not get past 161". POOH and pick up 4 %" bit. Started in the hole. Tubing elevator latch broke. Shut down.

12/9/2022 Made bit trip to 2675'. POOH with bit and set 5 %" CIBP on wireline at 2660'. RIH with tubing and tag CIBP. Circulate MLF and test casing. Good to 500#. Spot 25 sx Class C cement on top of CIBP. POOH to 1783' and spot 25 sx cement. POOH and SION.

12/12/2022 Tagged cement at 1587'. POOH to 653' and circulated cement to surface with 70 sx. Laid down remaining tubing. Rigged down, dug out, and removed the wellhead. No cement in the annulus. One inched from 100'. Took 25 sx to fill up the annulus and top off the 5 ½" casing. Remained full and stable. Installed BGM. Removed the anchors and cleaned the pit.

BXP Operating, LLC McClay Federal #13





INSTALL DRY HOLE MARKER CUT OFF WELLHEAD & VERIFY CMT FILL TO SURFACE W/ CMT 1" from 100 to Surface.

POOH TO 200'

8 5/8" 24# @ 594' w/ 200 sx

SPOT 25 SX CMT. WOC & TAG POOH TO 200 453'

SPOT 25 SX CMT. WOC & TAGGED @ 1587 POOH TO 1650' 1783'

SPOT 25 SX CMT ON CIBP SET CIBP AT 2660

Perfs 2760' - 3324' 5 1/2 " 15# csc @ 3398' w/ 1118 sx

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 280719

CONDITIONS

Operator:	OGRID:
BXP Operating, LLC	329487
11757 KATY FREEWAY	Action Number:
HOUSTON, TX 77079	280719
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	11/2/2023