



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/15/2023

Well Name: WINCHESTER FED	Well Location: T20S / R28E / SEC 3 / SENW /	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM13232A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152803800X1	Well Status: Abandoned	Operator: BXP OPERATING LLC

Accepted for record –NMOCD gc11/2/2023

Subsequent Report**Sundry ID:** 2710263**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 01/10/2023**Time Sundry Submitted:** 09:53**Date Operation Actually Began:** 12/26/2022**Actual Procedure:** null**SR Attachments****Actual Procedure**

winchester3_20230109225543_20230110095105.pdf

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US Well Number: 300152803800X1	Well Status: Abandoned	Operator: BXP OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AGGIE ALEXIEV**Signed on:** JAN 10, 2023 09:51 AM**Name:** BXP OPERATING LLC**Title:** CONTROLLER**Street Address:** 1515 W CALLE SUR SUITE 174**City:** HOBBS**State:** NM**Phone:** (575) 492-1236**Email address:** AGGIE@PENROCOIL.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Phone:** 5752345927**Disposition:** Accepted**Signature:** James A. Amos**BLM POC Title:** Acting Assistant Field Manager**BLM POC Email Address:** jamos@blm.gov**Disposition Date:** 01/12/2023

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM13232A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator BXP OPERATING LLC

3a. Address PO BOX7227, DALLAS, TX 75209-0227

3b. Phone No. (include area code)
(214) 368-5716

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. WINCHESTER FED/3

9. API Well No. 3001528038

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 3/T20S/R28E/NMP10. Field and Pool or Exploratory Area
OLD MILLMAN RANCH/OLD MILLMAN RANCH11. Country or Parish, State
EDDY/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

AGGIE ALEXIEV / Ph: (575) 492-1236

Title CONTROLLER

Signature (Electronic Submission)

Date 01/10/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Date 01/12/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 0 / 0 / TWSP: 20S / RANGE: 28E / SECTION: 3 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 0 / 0 / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other Instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 13232A
2. Name of Operator BXP Operating, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1515 Calle Sur, Suite 174, Hobbs, NM 88240	3b. Phone No. (include area code) 575-492-1236	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 2310' FWL, SEC 3, T20S, R28E UL-F		8. Well Name and No. Winchester Federal #3
		9. API Well No. 30-015-24444 28038
		10. Field and Pool, or Exploratory Area Old Millman Ranch; BS (Assoc)
		11. County or Parish, State Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <u>M. G. Merchant</u>		Title <u>Agent</u>
Signature <u>[Signature]</u>		Date <u>11/08/2023</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Plugging Report
Winchester Federal #3
API 30-015-28038**

12/26/2022 Moved in rig. Set large matting board and rigged up. Considerable pressure on tubing and casing. Tubing blew down to a steady moderate blow. Casing would not blow down. Brought fresh and brine from the McClay Federal #13. Killed casing with 90 bbls and tubing with 15 bbls. Unseated the pump. Laid down 72 7/8" rods and 78 3/4" rods. SION

12/27/2022 Finished laying down the rods. 82 7/8" and 170 3/4" rods. Dug out the cellar to the surface head and replaced the connections. Installed the BOP. Anchor was stuck. Worked to release the anchor without success. Made a run with a collar locator and found the top of the anchor at 6184'. SION. Will jet cut the tubing in the morning.

12/28/2022 Jet cut tubing at 6145'. POOH with 97 stands and the cut off joint. Made gauge ring run and set 4 1/2" CIBP at 6117'. Shut down for high winds.

12/29/2022 Tagged CIBP with tubing at 6117'. Circulated MLF and tested casing. Good to 500#. Spot 25 sx cement on top of CIBP. POOH and perforated casing at 4392'. Set packer and pressured up on the perms to 750#. Held with no drop. POOH with packer and RIH with tubing to 4464' and spot 25 sx cement. POOH and SION

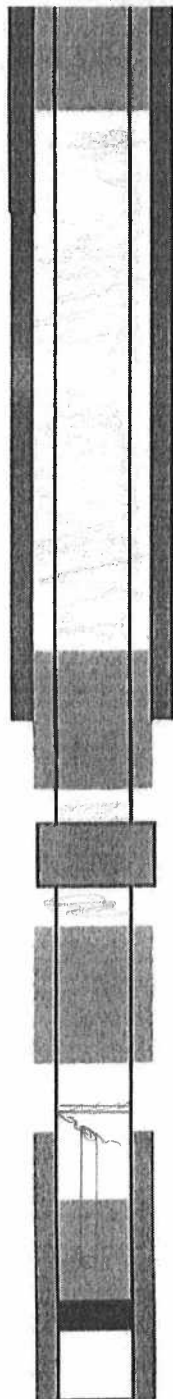
12/30/2022 Tagged cement at 4109'. POOH and perforate at 2916'. Set packer and pressure up to 750# and held. Bled off to the truck and repeated to 1000#. Held. Called BLM. POOH with packer and RIH with tubing to 2976'. Spot 25 sx cement across the perforations. POOH and SION.

1/2/2023 Tagged cement at 2592'. Perforated at 1017'. Set packer and gained circulation to the pit from the surface head. Squeezed perforations with 55 sx cement. Left packer set and shut down for high winds.

1/3/2022 Tagged cement at 781'. Laid down remaining tubing and perforated at 532'. Pumped cement down the 4 1/2" casing to the perms at 532' and up the 13 3/8" casing to surface. Took 340 sx to get good cement to the pit from the surface head. Rigged down and removed the wellhead. Good cement in the 13 3/8" casing had to fill the 4 1/2" casing with 5 sx cement. Installed above ground marker, removed the anchors and cleaned the pit.

BXP Operating, LLC
Winchester Federal #3

AFTER
PROPOSED
30-015-28038



INSTALL DRY HOLE MARKER
CUT OFF WELLHEAD & VERIFY CMT 58xs cement
CIRCULATE CMT TO SURFACE INSIDE/OUTSIDE 4 1/2"
PERF AT 532' - 340 8xs - Circ. to surface.

13 3/8" 54# @ 850' w/ 700 sx
WOC & TAG
SQUEEZE W/ 55 SX CMT Tagged @ 791'
PERF AT 1017-~~791~~'

WOC & TAG @ 2592'
SQUEEZE W/ 40 SX CMT spotted
PERF AT 2916-2787'

WOC & TAG
SQUEEZE W/ 40 SX CMT Spotted 25 5xs
PERF AT 4392-4248' Tagged cement @ 4109'

cut to @ 6145'

SPOT 25 SX CMT ON CIBP @ 6117'
CIRCULATE MLF
SET CIBP AT 6117'. Test
500psi, 30mins

Perfs 6217' - 6416'
4 1/2 "10.5# @ 6525' w/ 1925 sx
(Reported TOC 5000' on sundry)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 280717

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 280717
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/2/2023