

Well Name: EMPIRE ABO L	Well Location: T18S / R27E / SEC 1 / SESE / 32.7715352 / -104.2245841	County or Parish/State: EDDY / NM
Well Number: 20	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM016788	Unit or CA Name: EMPIRE ABO	Unit or CA Number: NMNM70945X
US Well Number: 3001500699	Well Status: Producing Oil Well	Operator: APACHE CORPORATION

Accepted for record –NMOCD gc11/3/2023

Notice of Intent

Sundry ID: 2748756

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 08/30/2023	Time Sundry Submitted: 02:49
Date proposed operation will begin: 09/15/2023	

Procedure Description: 1. Notify NMOCD of plan to conduct MIT prior to workover. 2. Disconnect, isolate, lock-out surface mechanical and electrical equipment. 3. POOH all equipment. 4. Set CIBP @ 6,168 ft. 5. Dump bail 35 ft of cement on top of CIBP. 6. Tag Cement – notify NMOCD ready to conduct MIT. 7. Circulate pkr fluid. 8. Conduct MIT, increase pressure within prod csg up to 500 psig, and hold for 30min. well is currently uneconomical to produce we would like to TA to retain wellbore for future evaluation/ recompletion.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WBD_S_20230830144939.pdf

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Lease Number: NMNM016788	Unit or CA Name: EMPIRE ABO	Unit or CA Number: NMNM70945X
US Well Number: 3001500699	Well Status: Producing Oil Well	Operator: APACHE CORPORATION

Conditions of Approval

Specialist Review

TA_COA_20231027163642.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALICIA FULTON	Signed on: OCT 02, 2023 01:34 PM
Name: APACHE CORPORATION	
Title: Sr. Regulatory Analyst	
Street Address: 303 Veterans Airpark Lane	
City: Midland	State: TX
Phone: (432) 818-1088	
Email address: Alicia.fulton@apachecorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 10/27/2023
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 940 FSL / 330 FEL / TWSP: 18S / RANGE: 27E / SECTION: 1 / LAT: 32.7715352 / LONG: -104.2245841 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 940 FSL / 330 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



WBD Current

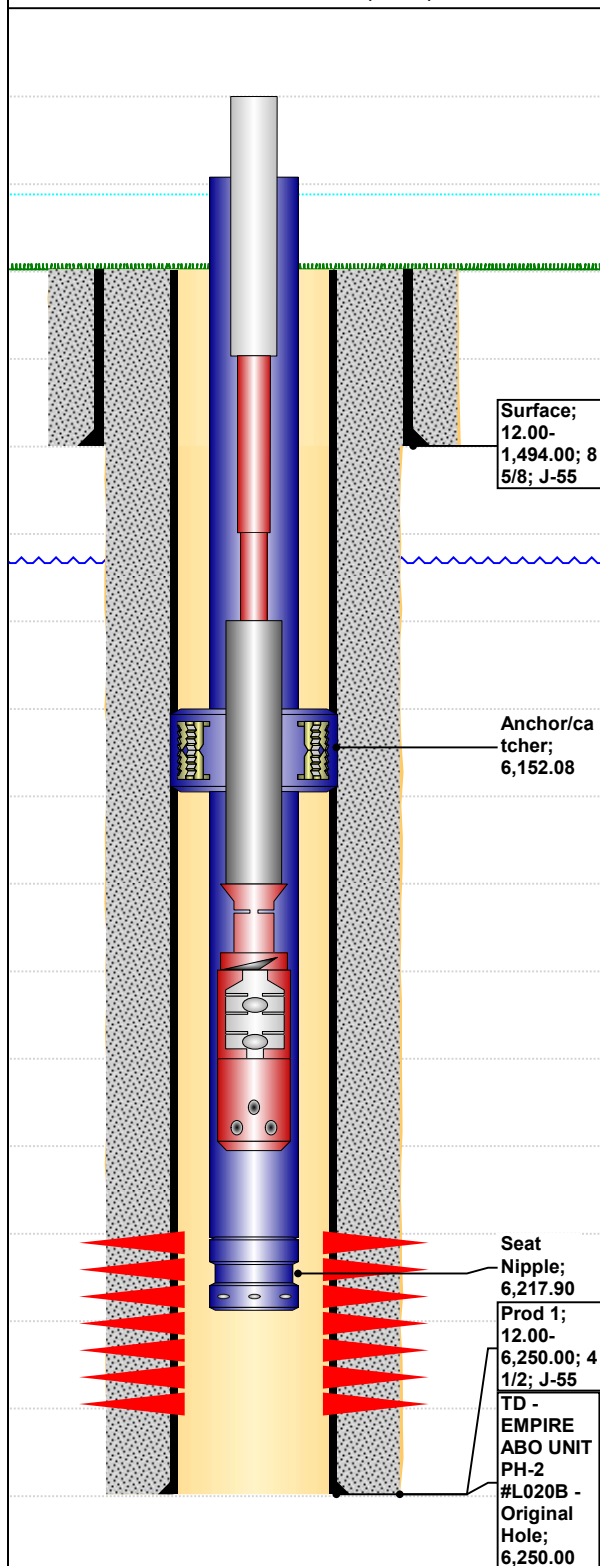
Well Name: EMPIRE ABO UNIT L #020B

Reference Datum: KB

API/Surface Loc 3001500699	Surface Legal Location		Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 11/16/1961 00:00	Original KB Elevation (ft) 3,646.0	Ground Elevation (ft) 3,634.0		KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB)		Total Depth All (TVD) (ftKB)			

Production, EMPIRE ABO UNIT PH-2 #L020B - Original Hole,
8/14/2023 9:31:45 AM

Vertical schematic (actual)



Wellbore Sections

Section Description	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	12.0	1,494.0	
Prod 1	7 7/8	1,494.0	6,250.0	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,494.00
Prod 1	4 1/2	11.50	J-55	6,250.00

Cement Stages

String	Top Depth (ftKB)	Bottom Depth (ftKB)
Surface, 1,494.00ftKB, 8 5/8	12.00	1,494.00
Prod 1, 6,250.00ftKB, 4 1/2	12.00	6,250.00

Tubing Strings

Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
			6,221.12	6,219.0			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	195		T&C Upset	2 3/8	4.70	J-55	6,154.20
Anchor/catcher	1		Conventional	4 1/2	13.50	N-80	2.70
Tubing	2		T&C Upset	2 3/8	4.70	J-55	63.12
Seat Nipple	1			2 3/8	5.10	N-80	1.10

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod		6,220.1	6,216.0
Item Des	Jts	OD (in)	Len (ft)
Polished Rod	1	1 1/4	22.00
Sucker Rod	98	7/8	2,450.00
Sucker Rod	137	3/4	3,425.00
Sinker Bar	10	1 1/2	300.00
Right Hand Release	1	1.8	1.10
Rod Insert Pump	1	2	16.00
Strainer Nipple	1	2	6.00

Other In Hole

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
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Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
11/16/1961		6,218	6,226	No	2.0	16

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
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Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Stimulation Jobs

<typ1> on <dtmstart>

Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...
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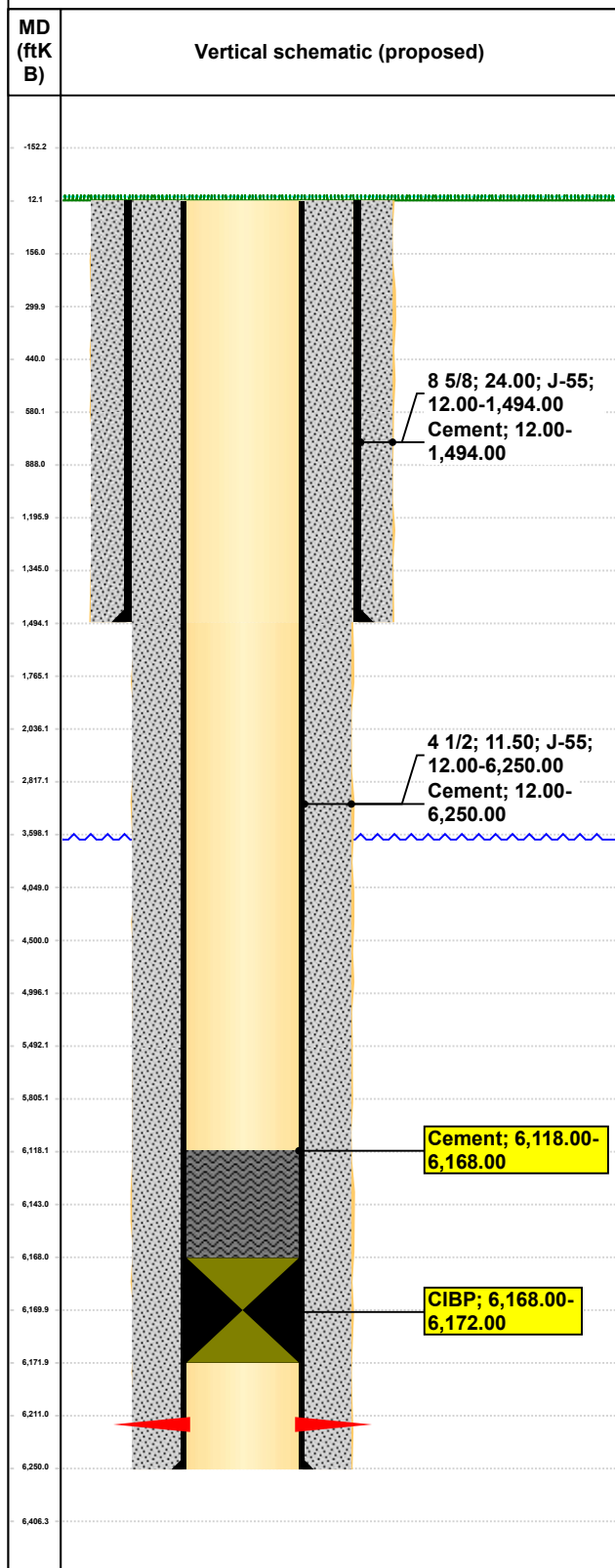


WBD Proposed - TA

Well Name: EMPIRE ABO UNIT L #020B

Reference Datum: KB

API/Surface Loc 3001500699	Surface Legal Location		Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 11/16/1961 00:00		Original KB Elevation (ft) 3,646.0	Ground Elevation (ft) 3,634.0		KB-Ground Distance (ft) 12.0
PBTD (All) (ftKB)			Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #L020B - Original Hole,
8/14/2023 9:39:14 AM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	12.0	1,494.0	
Prod 1	7 7/8	1,494.0	6,250.0	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,494.00
Prod 1	4 1/2	11.50	J-55	6,250.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 1,494.00ftKB, 8 5/8	12.00	1,494.00	
Primary Cement	Prod 1, 6,250.00ftKB, 4 1/2	12.00	6,250.00	
Abandonment Plug	Prod 1, 6,250.00ftKB, 4 1/2	6,118.00	6,168.00	

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Item Des	Jts	Make/Manufacturer	Model

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Item Des	Jts	Make/Mfg.	Model

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.09	6,168	6,172	8/14/2023

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
11/16/1961		6,218	6,226	No	2.0	16

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)

Schematic Annotations

Start Date	Depth (ftKB)	Annotation

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 259904

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 259904
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/3/2023