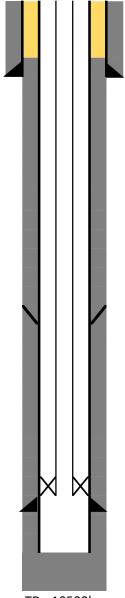
Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-41034
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE X
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			333867
50 - 100 - 1	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Regulator 29 SWD
1. Type of Well: Oil Well Gas Well Other Disposal		8. Well Number 001	
Name of Operator Raybaw Operating, LLC			9. OGRID Number 330220
3. Address of Operator 2626 Co	lle Avenue, Suite 300 FX 75204		10. Pool name or Wildcat SWD; Devonian
4. Well Location			
Unit Letter!	1650 feet from the S	line and	990feet from the Eline
Section 29		ange 26E	NMPM County Eddy
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
	3412' (GR)		
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	CLID	SECULENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE		Not	ify OCD 24 hrs. prior to any work
C. C			
CLOSED-LOOP SYSTEM		OTHER: dor	ie – – – – – – – – – – – – – – – – – – –
OTHER:	pleted operations. (Clearly state all	OTHER:	
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Raybaw Operating, LLC - Current Regulator 29 SWD # 001 API 30-015-41034



17-1/2" hole @ 926' 13-3/8" 54.5# csg @ 926' w/780 sx-TOC-Surf-Circ

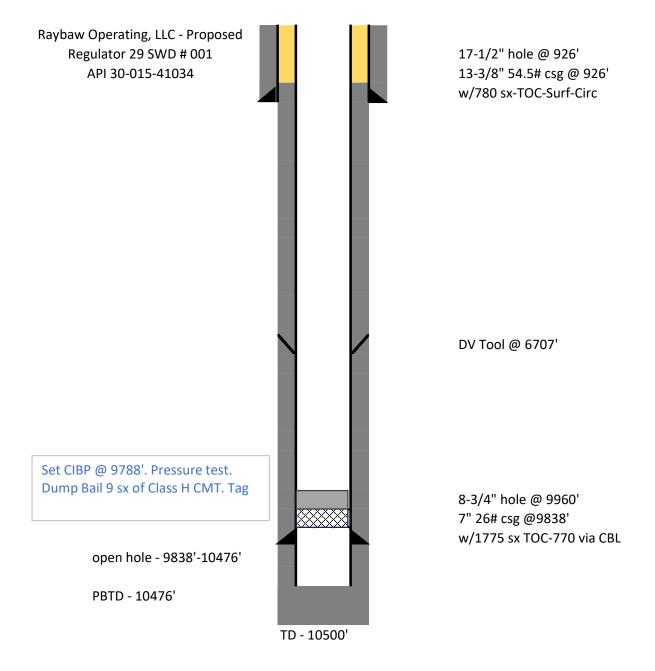
DV Tool @ 6707'

3-1/2 tbg @ 9821' Packer @ 9787'

8-3/4" hole @ 9960' 7" 26# csg @9838' w/1775 sx TOC-770 via CBL

open hole - 9838'-10476'

PBTD - 10476'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 263322

CONDITIONS

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	263322
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Annual MIT Annual BHT NO TA Renewal If not operational in 5 years well must be plugged	11/3/2023